CLASS "A" OR "B"

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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU727-04-AR Harbor Hills Utilities, L.P. 6538 Lake Griffin Road Lady Lake, FL 32159-2900

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4.
		1. X	(Signature of Chief Executive Officer of the utility) * 2. 3. 4.

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2004

Harbor Hills Utilit	ies, LP	County: Lake	
	(Exact Name of Utility)		
List below the exa	ct mailing address of the utility for which normal co	orrespondence should be sent:	
6538 Lake Griffin	Road		
Lady Lake, FL 32	159		
Telephone:	352-753-7000	_	
E Mail Address:	ksmead@harborhills.com	-	
WEB Site:	www.harborhills.com	-	
Sunshine State On	e-Call of Florida, Inc. Member Number	HHU542	
Name and address Karen E. Smead	of person to whom correspondence concerning this	report should be addressed:	
6538 Lake Griffin	Road		
Lady Lake, FL 32	159		
Telephone:	352-753-7000		
List below the add	ress of where the utility's books and records are local	ated:	
6538 Lake Griffin	Road		
Lady Lake, FL 32			
		one 1, 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Telephone:	352-753-7000		
List below any gro	ups auditing or reviewing the records and operation	ns:	
D : W : 1	(DIVIG)		
PriceWaterhouseC	oopers (PWC)		
Date of original or	ganization of the utility: 28-Dec	<u>⊳-87</u>	
Check the appropri	ate business entity of the utility as filed with the Int	ternal Revenue Service	
Individ	ual Partnership Sub S Corporation	1120 Corporation	
List below every co	orporation or person owning or holding directly or i	indirectly 5% or more of the voting securities	
or the utility.			Percent
	Name		Ownership
1.	H.H.C.C. Inc		100%
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10			

UTILITY NAME: <u>Harbor Hills Utilities, LP</u>

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE	USUAL PURPOSE FOR CONTACT
(1)	(2)	(3)	WITH FPSC
Mary Huey	Manager	Harbor Hills Utilities, LP	General Business Annual Report
Lu Ann Miller	Controller	Harbor Hills Utilities, LP	Annual Report
Karen Smead	Asst. Controller	Harbor Hills Utilities, LP	Annual Report

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The utility began operations in 1989 as Lake Griffin Utilities, Inc. under certificate 522-W granted by Order No. 21835. Initial rates and charges were set by the Commission in Order No. 23039, issued June 6, 1990. Those rates and charges are still in effect. The Commission approved the transfer to the current owners in Order No. PSC-94-1543-FOF-WU, issued December 13, 1994, after the utility and other assets of the previous owner were confiscated by the U.S. Government.

Harbor Hills Utilities, L.P. provides water service to a golf course and country club community. Its goal is to provide safe, dependable drinking water to its customers and be a responsible custodian of the water allotted to it in its consumtive use permit.

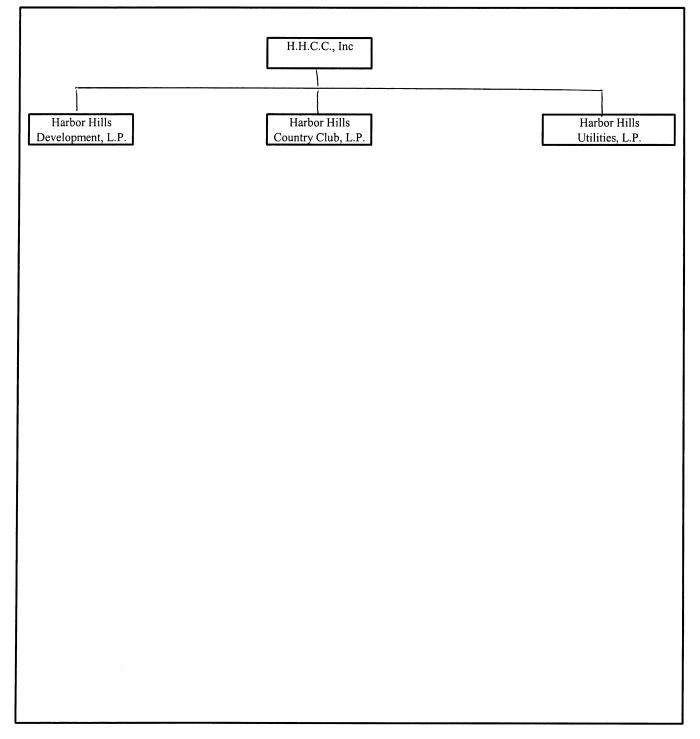
The service area of the utility has enjoyed an annual average growth of over 30 homes per year over the last five years and now has nearly 370 residences with many more under construction.

The utility may apply for a certificate and establish rates for the wastewater system at Harbor Hills. Wastewater service is currently being provided at no charge.

PARENT / AFFILIATE ORGANIZATION CHART

Curre	nt as	of		

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on ractivities and the compensation received as			ness
NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
Not Applicable			\$
		ļ	

COMPENSATION OF DIRECTORS

received as a director from the responde NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Not Applicable			\$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
		L	
Not Applicable		\$	
	j		
	İ		
		İ	
	1		
	[
	ŀ		
			i
			I

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Not Applicable			

BUSINESSES WHICH ARE A BY-PRODUCT, COPRO RESULT OF PROVIDING WATER OR WAST

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a re This would include any business which requires the use of utility land and facilities. Examples of these types of bifertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Ac revenue and expenses segregated out as nonutility also.

	ASSET	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)
Not Applicable	ss	
		-

YEAR OF REPORT December 31, 2004

DUCT OR JOINT-PRODUCT FEWATER SERVICE

esult of providing water and / or wastewater service.
usinesses would be orange groves, nurseries, tree farms,
ccount 121 - Nonutility Property along with the associated

REVENUE	· C	EVDENCE	C
KEVENUE	າວ T	EXPENSE	3
REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
		\$	

		TOTAL VALVE	
		WHI.	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Not Applicable				\$

BUSINESS TRANSACTIONS WITH RELATED 1

	Part II.	Specific Instruction	is: Sale, Purchase and Tra
1.	Enter in this part all transactions relating	3.	The columnar instructions f
	to the purchase, sale, or transfer of assets.		
			(a) Enter name of related p
2	Below are examples of some types of transactions to include:		(b) Describe briefly the typ
	-purchase, sale or transfer of equipment		(c) Enter the total received
	-purchase, sale or transfer of land and structures		(d) Enter the net book valu
	-purchase, sale or transfer of securities		(e) Enter the net profit or le
	-noncash transfers of assets		(f) Enter the fair market va
	-noncash dividends other than stock dividends		schedule, describe the b
	-write-off of bad debts or loans		

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)
Not Applicable		\$ \$

YEAR OF REPORT December 31, 2004

PARTIES (Cont'd)

ransfer of Assets follow: party or company. pe of assets purchased, sold or transferred. l or paid. Indicate purchase with "P" and sale with "S". ue for each item reported. loss for each item reported. (column (c) - column (d)) alue for each item reported. In space below or in a supplemental basis used to calculate fair market value.

NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
	1	· · · · · · · · · · · · · · · · · · ·
	\$	\$

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.	Î	PREVIOUS	Т	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)	1	(e)
(")	UTILITY PLANT		 	(4)	†	(6)
101-106	Utility Plant	F-7	s	945,538.90	s	1,182,396.41
108-110	Less: Accumulated Depreciation and Amortization	F-8	[-	451,031.10	Ī —	503,203.21
				,	1	,
	Net Plant		\$ _	494,507.80	\$	679,193.20
114-115	Utility Plant Acquisition adjustment (Net)	F-7		735,943.63		699,567.82
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		s	1,230,451.43	s	1,378,761.02
	OTHER PROPERTY AND INVESTMENTS				1	
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$		\$	<i>-</i>
123	Investment In Associated Companies	F-10	l _			
124	Utility Investments	F-10	_			
125	Other Investments	F-10				
126-127	Special Funds	F-10			<u> </u>	
	Total Other Property & Investments		\$		\$	
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	574.62	\$	140.51
132	Special Deposits	F-9				
133	Other Special Deposits	F-9	_			
134	Working Funds					
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11	_	36,328.41		53,328.78
145	Accounts Receivable from Associated Companies	F-12		517,021.65		361,762.05
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies				l	
161	Stores Expense				 	
162	Prepayments					
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable		_			
173 *	Accrued Utility Revenues				I _	
174	Misc. Current and Accrued Assets	F-12		4,775.00		4,775.00
	Total Current and Accrued Assets		\$	558,699.68	\$	420,006.34

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$	\$
	TOTAL ASSETS AND OTHER DEBITS		\$1,789,151.11	\$1,798,767.36

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET					
The space below is provided for important notes regarding the balance sheet.	The space below is provided for important notes regarding the balance sheet.				

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITIAL AI	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(")	EQUITY CAPITAL		<u>(u)</u>	(6)
201	Common Stock Issued	F-15 \$		¢
204	Preferred Stock Issued	F-15		<u> </u>
202,205 *	Capital Stock Subscribed	1-13	****	
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
210	Capital Stock			
211	Other Paid - In Capital			
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(002 (40 00)	(046 725 01)
214-213	Reacquired Capital Stock	F-10	(803,648.89)	(846,725.81)
218	Proprietary Capital			
210			0.150.500.06	2 152 522 06
I	(Proprietorship and Partnership Only)		2,152,533.86	2,152,533.86
	Total Equity Capital	\$.	1,348,884.97	\$1,305,808.05
	LONG TERM DEBT			
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt	\$.		\$
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		2,112.95	19,912.24
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18	14,746.87	28,865.88
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits			
236	Accrued Taxes	W/S-3	23,522.70	24,574.38
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	17,050.76	22,707.29
energy and an energy and an energy and an energy and an energy and an energy and an energy and an energy and a	Total Current & Accrued Liabilities	\$ _	57,433.28	\$96,059.79

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(a)	DEFERRED CREDITS	1 (6)	(u)	(0)
251	Unamortized Premium On Debt	F-13	s	\$
252	Advances For Construction	F-20	<u> </u>	Ψ
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits	1		
	Total Deferred Credits		s	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 579,188.00	\$ 605,433.00
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(196,355.14)	(208,533.48)
	Total Net C.I.A.C.		\$382,832.86	\$396,899.52
	ACCUMULATED DEFERRED INCOME TAXES	1		
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -		***	
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,789,151.11	\$1,798,767.36_

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)		\$ 265,726.94
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	(12,901.16)	(16,266.68)
	Net Operating Revenues		\$218,100.68	\$249,460.26
401	Operating Expenses	F-3(b)	\$ 168,947.06	\$ 161,737.92
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 31,068.16 18,717.62	\$ <u>62,465.20</u> 12,178.34
	Net Depreciation Expense		\$ 12,350.54	\$ 50,286.86
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)	tartia Maria territoria de esta esta esta esta esta esta esta est	
408	Taxes Other Than Income	W/S-3	39,383.09	42,617.32
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3	, 	
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	***************************************	
	Utility Operating Expenses		\$220,680.69	\$ 254,642.10
	Net Utility Operating Income		\$(2,580.01)	\$ (5,181.84)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	12,901.16	16,266.68
413	Income From Utility Plant Leased to Others	, ,		,
414	Gains (losses) From Disposition of Utility Property		And and a second of the second	
420	Allowance for Funds Used During Construction			
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$10,321.15	\$11,084.84

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
(16,266.68)	\$	\$
\$ 249,460.26	\$	\$
\$ 161,737.92	\$	\$
62,465.20 12,178.34		
\$50,286.86 50,286.86	\$	\$
42,617.32		
\$ 254,642.10	\$	\$
\$(5,181.84)	\$	\$
16,266.68		
\$11,084.84	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	1	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	ļ	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
Total Utilit	ty Operating Income [from page F-3(a)]		\$	10,321.15	\$11,084.84
	OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and				
	Contract Deductions		s		s
416	Costs & Expenses of Merchandising				-
	Jobbing, and Contract Work		1		
419	Interest and Dividend Income		1		-
421	Nonutility Income		1 -		-
426	Miscellaneous Nonutility Expenses		1	(14,486.48)	(17,666.05)
				(=:;):=:::)	(5,,555,00)
	Total Other Income and Deductions		\$	(14,486.48)	\$(17,666.05)
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		s		s
409.20	Income Taxes		1 -		
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit				
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$		\$
	INTEREST EXPENSE	T	1		
427	Interest Expense	F-19	s	25,519.02	0.00
428	Amortization of Debt Discount & Expense	F-13	ſ		
429	Amortization of Premium on Debt	F-13	1 —		
L					
	Total Interest Expense		\$	25,519.02	S
	•				
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		s		s
434	Extraordinary Deductions		l —		
409.30	Income Taxes, Extraordinary Items		l		
	Total Extraordinary Items		\$		\$
	NET INCOME		\$	(29,684.35)	\$(6,581.21)

xplain Extraordinary Income:	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,182,396.41	S
	Less:	1-/	1,102,370.41	b
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	503,203.21	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	605,433.00	
252	Advances for Construction	F-20		
	Subtotal		\$73,760.20	\$
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	208,533.48	
	Subtotal		\$282,293.68	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		20,217.24	
	Other (Specify):			****
	RATE BASE		302,510.92	\$
	NET UTILITY OPERATING INCOME		(5,181.84)	S
AC	HIEVED RATE OF RETURN (Operating Income / Rate Ba	ise)	-1.71%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Commission order approving Return on Equity:

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	100.00%	0.14	13.95%
Total	\$2,152,533.86	100.00%		13.95%

	Total	\$2,152,533.86_	100.00%		13.95%				
(1)	(1) If the utility's capital structure is not used, explain which capital structure is used.								
(2)	Should equal amounts on Sched	edule F-6, Column (g).							
(3)	(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.								
Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.									
APPROVED RETURN ON EQUITY									
Curre	nt Commission Return on Equity:	•	13.95%						

APPROVED AFUDC RATE

Order No. 23039

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	13.95%
Commission order approving AFUDC rate:	Order No. 23039

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Harbor Hills Utilities, LP

SCHEDULE OF CAPITAL STRUCTURE ADJ CONSISTENT WITH THE METHODOLOGY USED IN THE I

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 2,152,533.86	\$	\$ \$
Total	\$2,152,533.86	\$	ss

(1)	Explain below all adjustments made in Columns (e) and (f):
(1)	Explain below an adjustments made in Columns (e) and (1).

YEAR OF REPORT December 31, 2004

USTMENTS

LAST RATE PROCEEDING

OTHER (1) ADJUSTMENTS SPECIFIC	OTHER (1) ADJUSTMENTS PRO RATA	CAPITAL STRUCTURE
(e)	(f)	(g)
	\$	\$2,152,533.86
	\$	\$2,152,533.86

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$1,182,396.41	\$	\$	\$1,182,396.41
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$1,182,396.41	\$	\$	\$1,182,396.41_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ 1,045,138.00	\$	s	\$1,045,138.00
Total P	lant Acquisition Adjustments	\$ 1,045,138.00	\$	\$	\$1,045,138.00
115	Accumulated Amortization	\$ 345,570.18	\$	\$	\$345,570.18
Total A	accumulated Amortization	\$ 345,570.18	\$	\$	\$ 345,570.18
Net Acc	quisition Adjustments	\$ 699,567.82	\$	\$	\$699,567.82_

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEP	T	IATION (AC	I I I I I I I I I I I I I I I I I I I	OTHER THAN	T
				REPORTING	
DESCRIPTION		WATER	WASTEWATER	SYSTEMS	TOTAL
(a)		(b)	(c)	(d)	(e)
ACCUMULATED DEPRECIATION	+-	(8)	(6)	(u)	(c)
Account 108	1				
Balance first of year	s	451,031.10	s	s	\$ 451,031.10
Credit during year:	Ť				
Accruals charged to:					
Account 108.1 (1)	\$	62,465.20	s	s	\$ 62,465.20
Account 108.2 (2)	\neg				
Account 108.3 (2)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Other Accounts (specify):					
Salvage					
Other Credits (Specify):					
Total Credits	\$	62,465.20	\$	\$	\$ 62,465.20
Debits during year:					
Book cost of plant retired	_	(10,293.09)			(10,293.09)
Cost of Removal					
Other Debits (specify):					
	+				
Total Debits	s	(10,293.09)	s	s	\$ (10,293.09)
		(10)=2000/			(10,220.03)
Balance end of year	\$	503,203.21	\$	s	\$503,203.21
•	_		Management of the Control of the Con		
ACCUMULATED AMORTIZATION	T				
Account 110					
Balance first of year	\$		\$	\$	\$
Credit during year:					
Accruals charged to:					
	\$		\$	\$	\$
Account 110.2 (2)					
Other Accounts (specify):					
Total credits	\$		\$	\$	\$
Debits during year:					
Book cost of plant retired	┨—				
Other debits (specify):					
	+				
Total Debits	8		\$	k	k
Total Devits	*		Ψ	Ψ	Ψ
Balance end of year	s		s	s	s l
					<u></u>

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
Not Applicable	\$		\$	
Total	\$		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Not Applicable	\$	\$	\$	\$
Total Nonutility Property	s	\$	\$	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Not Applicable	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): Not Applicable	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Not Applicable	S	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): Not Applicable	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): Not Applicable	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities Not Applicable	s: Account 127):	S
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 53,328.78	
Wastewater		
Other		
Total Customer Accounts Receivable		52 220 70
OTHER ACCOUNTS RECEIVABLE (Account 142):	T	\$ 53,328.78
OTHER ACCOUNTS RECEIVABLE (Account 142).	c	
	-	
Total Other Accounts Receivable		\$
NOTES RECEIVABLE (Account 144):		
	\$	
Total Notes Receivable		\$
Total Accounts and Notes Receivable		\$53,328.78
A COUR OUT A TERE DE OLUGIONI FOR		
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	D	4
Add: Provision for uncollectibles for current year	-	
Collection of accounts previously written off		
Utility Accounts		
Others		
		1
Total Additions	\$	
Deduct accounts written off during year:	T T	1
Utility Accounts		
Others		
Onlois		
		1
Total accounts written off	\$]
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	Г	\$53,328.78
	I	33,320.70

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
Harbor Hills Homeowners Association Harbor Hills Development	\$ 2,859.51 358,902.54
Total	\$361,762.05

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% % % % %	5
Total	%	5

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Security Deposit - Sumter Electric	\$4,775.00
Total Miscellaneous Current and Accrued Liabilities	\$4,775.00

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Not Applicable	\$ 	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): Not Applicable	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
Not Applicable	\$
Total Extraordinary Property Losses	\$

UTILITY NAME: Harbor Hills Utilities, LP

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Not Applicable	s	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Not Applicable	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3): Not Applicable	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

UTILITY NAME: Harbor Hills Utilities. LP

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share Shares authorized		S Not Applicable
Shares issued and outstanding		
Total par value of stock issued	9/	s
Dividends declared per share for year	9/	8
PREFERRED STOCK		
Par or stated value per share	9/	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	9/	\$
Dividends declared per share for year	9/	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	NTEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
Not Applicable	%		S
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: <u>Harbor Hills Utilities, LP</u>

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year Changes to Account:	\$ (803,648.89)
439	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$ (43,076.92)
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	S
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$(846,725.81)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Ret	ained Earnings	\$(846,725.81)
Notes to S	Statement of Retained Earnings:	

UTILITY NAME: <u>Harbor Hills Utilities, LP</u>

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Not Applicable	\$
Total	0
10(a)	D

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Not Applicable			
	%		\$
	%		
	1 1		
	%		
	%	- A. W	
	%		
	%		
	%		
	%_		
	%_		
	%_		
	%_		
	%		
Total		į	s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Harbor Hills Utilities, LP

NOTES PAYABLE ACCOUNTS 232 AND 234

	II	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): Not Applicable	% % % %		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): Not Applicable	% % % %		\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Harbor Hills Country Club Yale Management	\$ 2,615.88 26,250.00
Total	\$\$

UTILITY NAME: Harbor Hills Utilities. LP

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTE D ACCT. DEBIT (c)	ERI
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ 0.0	0	\$
Total Account 237.1	s		\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$
Total Account 237.2	\$		\$
Total Account 237 (1)	\$	=	\$
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:	•	237	\$
Net Interest Expensed to Account No. 427 (2)			s

December 31, 2004

EST ACCRUED RING YEAR AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
0.00	\$	\$
	\$	\$
	\$	\$
	\$	\$
	\$	S
	(1) Must agree to F- Ending Balance(2) Must agree to F- Year Interest Exp	of Accrued Interest. 3 (c), Current

UTILITY NAME: Harbor Hills Utilities. LP

MISCELLANEOUS CURRENT AND ACCRUED LIAB ACCOUNT 241

	110000111 2:1	
	DESCRIPTION - Provide itemized listing (a)	
Estimated 2004 Assessment	t Fee and Testing Fees	
Customer Account Prepayn	nents	
Total Miscellaneous Current and Accrued Liabili	ties	

ADVANCES FOR CONSTRUCTION ACCOUNT 252

		BALANCI	
		BEGINNIN	G ACCT.
	NAME OF PAYOR *	OF YEAR	DEBIT
	(a)	(b)	(c)
	N . A . P. 11	•	
	Not Applicable	>	
		National Control of the Control of t	
Tr. 4.1		*	
Total		»	=== ⁵

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT
December 31, 2004

3ILITIES

BALANCE END OF YEAR (b)
\$ 6,582.17 16,125.12
\$

AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$	S
	\$	\$

UTILITY NAME: Harbor Hills Utilities, LP

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
Not Applicable	s	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): Not Applicable	S	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME: Harbor Hills Utilities. LP

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$579,188.00	\$	\$	\$579,188.00
Add credits during year:	\$ 26,245.00	\$	\$	\$ 26,245.00
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$605,433.00	\$	\$	\$605,433.00

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$196,355.14	\$	\$	\$196,355.14
Debits during the year:	\$ 12,178.34	\$	\$	\$12,178.34
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$208,533.48	\$	\$	\$ 208,533.48

UTILITY NAME: Harbor Hills Utilities, LP

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

 The reconciliation shall be submitted even though there is no taxable income for the year.

 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ (6,581.21
Reconciling items for the year:		
Taxable income not reported on books:		
Tap Charge		2,900.00
Meter Installation Cnarge		13,253.00
Main Extension Charge		7,627.00
Plant Capacity Charge		2,465.00
Deductions recorded on books not deducted for return:		
		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
		was a second and a second a second and a second a second and a second a second and a second and a second and a second and
Federal tax net income		\$ 19,663.79

Computation of tax:

Not applicable - Utility is a limited partnership and tax liability flows through partners.

WATER OPERATION SECTION

Harbor Hills Utilities, LP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Harbor Hills Utilities, LP / Lake County	522-W	Not Applicable

YEAR	OF	RE	PORT
Dogge	nhar	21	2004

UTILITY NAME:	Harbor Hills Utilities, LP
SYSTEM NAME / COUNTY:	

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	WATER UTILITY (d)				
101	Utility Plant In Service	W-4(b)	\$ 1,182,396.41			
	Less: Nonused and Useful Plant (1)					
108	Accumulated Depreciation	W-6(b)	503,203.20			
110	Accumulated Amortization					
271	Contributions In Aid of Construction	W-7	605,433.00			
252	Advances for Construction	F-20				
	Subtotal		\$73,760.21			
272	Add: 272 Accumulated Amortization of Contributions in Aid of Construction W-8(a)					
	Subtotal					
114						
	WATER RATE BASE					
	WATER OPERATING INCOME W-3					
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)					

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YE	AR OF R	EPORT
De	ecember 3	1, 2004

I	IT	'nΤ	T	ГΥ	N	A	M	F.
)	11	71	l Y	13	А	IV	10.2

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Harbor	HIIIS	Offillies.	LP

SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UTI	ITY OPERATING INCOME		
400	Operating Revenues	W-9	\$\$ 265,726.94
469	Less: Guaranteed Revenue and AFPI	W-9	(16,266.68)
	Net Operating Revenues		\$\$
401	Operating Expenses	W-10(a)	\$ 161,737.92
403	Depreciation Expense	W-6(a)	62,465.20
	Less: Amortization of CIAC	W-8(a)	12,178.34
	Not Depreciation Europea		£ 50.296.96
406	Net Depreciation Expense Amortization of Utility Plant Acquisition Adjustment	F-7	\$ 50,286.86
407	Amortization Expense (Other than CIAC)	F-8	
407	Amortization Expense (Other than CIAC)	17-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		11,952.35
408.11	Property Taxes		25,290.38
408.11			4,907.59
408.12	Other Taxes and Licenses		467.00
406.13	Office Taxes and Licenses		407.00
408	Total Taxes Other Than Income		\$ 42,617.32
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11			
411.10			
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$\$
	Utility Operating Income		\$(5,181.84)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ 16,266.68
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$11,084.84_

UTILITE NAME	TY NAME:
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Harbor Hills Utilities, LP

SYSTEM NAME / COUN	TY	
--------------------	----	--

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)		PREVIOUS YEAR (c)	ADDITIONS (d)	
301	Organization	\$		\$ 	\$
302	Franchises			 	ľ
303	Land and Land Rights		12,500.00		ı
304	Structures and Improvements		1,828.90		ı
305	Collecting and Impounding Reservoirs			 	1
306	Lake, River and Other Intakes			 	
307	Wells and Springs		130,422.48		
308	Infiltration Galleries and Tunnels				
309	Supply Mains		4,565.00		ı
310	Power Generation Equipment		687.43		ı
311	Pumping Equipment		175,366.28	9,329.90	ı
320	Water Treatment Equipment		28,386.73	908.43	١
330	Distribution Reservoirs and Standpipes		98,874.68		ı
331	Transmission and Distribution Mains		358,719.72	193,902.24	1
333	Services		32,535.00	23,555.94	1
334	Meters and Meter Installations		25,887.90	2,484.14	1
335	Hydrants		58,687.00	16,542.37	1
336	Backflow Prevention Devices		5,818.69	427.58	ı
339	Other Plant Miscellaneous Equipment				1
340	Office Furniture and Equipment				ı
341	Transportation Equipment		10,293.09		ı
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment		966.00		ı
346	Communication Equipment				ı
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ <u></u>	945,538.90	\$ 247,150.60	\$

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)	
GROUP	

YEAR OF REPORT

December 31, 2004

DECIDENCENTS	CURRENT
RETIREMENTS	YEAR
<u>(e)</u>	(f)
	\$
	12,500.00
	1,828.90
	120 422 48
	130,422.48
	4,565.00
	687.43
	184,696.18
	29,295.16
	98,874.68
	552,621.96
	56,090.94
	28,372.04
	75,229.37
	6,246.27
(10,293.09)	
	966.00
(10,293.09)	\$1,182,396.41

UTILITY NAME:	Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

WATER UTILITY PLAN

ACCT.	ACCOUNT NAME	CURRENT YEAR	.1 INTANGIBLE PLANT
(a)	(b)	(c)	(d)
301	Organization	\$	\$\$
302	Franchises		
303	Land and Land Rights	12,500.00	
304	Structures and Improvements	1,828.90	
305	Collecting and Impounding Reservoirs		
306	Lake, River and Other Intakes		
307	Wells and Springs	130,422.48	
308	Infiltration Galleries and Tunnels		
309	Supply Mains	4,565.00	
310	Power Generation Equipment	687.43	
311	Pumping Equipment	184,696.18	
320	Water Treatment Equipment	29,295.16	
330	Distribution Reservoirs and Standpipes	98,874.68	
331	Transmission and Distribution Mains	552,621.96	
333	Services	56,090.94	
334	Meters and Meter Installations	28,372.04	
335	Hydrants	75,229.37	
336	Backflow Prevention Devices	6,246.27	
339	Other Plant Miscellaneous Equipment		
340	Office Furniture and Equipment		
341	Transportation Equipment		
342	Stores Equipment		
343	Tools, Shop and Garage Equipment		
344	Laboratory Equipment		
345	Power Operated Equipment	966.00	
346	Communication Equipment		
347	Miscellaneous Equipment		
348	Other Tangible Plant		
	TOTAL WATER PLANT	\$1,182,396.41	\$\$

W-4(b) GROUP _____

T MATRIX

.2	.3	.4	.5
SOURCE		TRANSMISSION	
OF SUPPLY	WATER	AND	GENERAL
AND PUMPING PLANT	TREATMENT PLANT	DISTRIBUTION PLANT	PLANT
(e)	PLANT (f)	PLANI (g)	(h)
000000000000000000000000000000000000000	**************************************		\$
	*	7	ĺ
12,500.00			
1,828.90			
130,422.48			
4.565.00			
4,565.00 687.43			
184,696.18			
104,090.10	29,295.16		
	23,233.10	98,874.68	
		552,621.96	
		56,090.94	
		28,372.04	
		75,229.37	
		6,246.27	
			966.00
224 600 00	00.005.15	017 427.25	0.44.00
334,699.99	\$29,295.16	\$817,435.26	\$966.00

YEAR OF RE	PORT
December 31	2004

I	IT	II.	IT	V	N	A	M	E.	•

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33	Market Control of the	3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20_		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43_		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	20		5.00%
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:	Harbor Hills Utilities, LP	
SYSTEM NAME / COUNTY:		

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRE

ACCT.	ACCOUNT NAME		BALANCE AT BEGINNING OF YEAR		ACCRUALS
(a)	(b)		(c)	+	(d)
304	Structures and Improvements	k	560.67	k	55.42
305	Collecting and Impounding Reservoirs	—ॄ"	300.07	- ۲	33.42
306	Lake, River and Other Intakes			-	
307	Wells and Springs		68,476.13	-	4,347.42
308	Infiltration Galleries and Tunnels		00,470.13	-	7,577.72
309	Supply Mains		1,803.56	-	130.43
310	Power Generation Equipment		207.22	-	34.37
311	Pumping Equipment		133,201.06	-	9,001.56
320	Water Treatment Equipment		15,385.95	-	1,310.95
330	Distribution Reservoirs and Standpipes		37,374.62	-	2,672.29
331	Transmission and Distribution Mains		134,687.89	-	35,604.56
333	Services		13,401.32	-	4,894.24
334	Meters and Meter Installations		10,445.48	-	1,356.50
335	Hydrants		20,868.93	1 -	3,533.10
336	Backflow Prevention Devices		2,187.46		301.62
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment			-	
341	Transportation Equipment		11,150.85		(857.76)
342	Stores Equipment				
343	Tools, Shop and Garage Equipment			1	
344	Laboratory Equipment			-	
345	Power Operated Equipment		1,279.95	-	80.50
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant			-	
TOTAL	WATER ACCUMULATED DEPRECIATION	\$ =	451,031.09	\$ ₌	62,465.20

* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP _____

YEAR OF REPORT

December 31, 2004

CIATION

OTHER CREDITS *	TOTAL CREDITS		
	(d+e)		
(e)	(f)		
	(-)		
	\$55.42_		
	4,347.42		
	130.43		
	34.37		
	9,001.56		
	1,310.95		
	2,672.29		
	35,604.56		
	4,894.24		
	1,356.50		
	3,533.10		
	301.62		
	(857.76)		
	(007170)		
	80.50		
	\$62,465.20		

UTILITY NAME:	Harbor Hills Utilities. LP	
SYSTEM NAME / COUNTY:		

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DE

ACCT. NO.	ACCOUNT NAME		PLANT RETIRED	SALVAGE AND INSURANCE	
(a)	(b)		(g)	(h)	\perp
304	Structures and Improvements	\$_		\$	\$
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains				
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				1
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment				1
341	Transportation Equipment		(10,293.09)		1
342	Stores Equipment				1
343	Tools, Shop and Garage Equipment				ı
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				\perp
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ <u></u>	(10,293.09)	\$	\$

W-6((b)
GROUP	

YEAR OF REPORT

December 31, 2004

PRECIATION (CONT'D)

COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (l)
	\$	\$ 616.09
		72,823.55
		241.59
		142,202.62
		16,696.90
		40,046.91
		170,292.45
		18,295.56
	Rect Control of the C	11,801.98
		24,402.03
		2,489.08
		2,407.00

	(10,293.09)	
	(11,2111)	
		William I was a second of the
· · · · · · · · · · · · · · · · · · ·		1,360.45
		1,500.45
	\$ (10,293.09)	\$503,203.20
	(10, <u>233.09)</u>	<u> </u>

YEAR OF REP	ORT
December 31	2004

UTILITY NAME:	Harbor Hills Utilities. LP
SYSTEM NAME / COUNTY:	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$579,188.00
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$\$
Total Credits	-	\$ 26,245.00
Less debits charged during the year (All debits charged during the year must be explained below)		\$ ·
Total Contributions In Aid of Construction		\$605,433.00

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	
_	
_	
_	
_	
_	
_	

YEAR OF	REPORT	
December	31, 2004	

UTILITY NAME:	Harbor Hills Utilities, LP
SYSTEM NAME / COUNTY:	

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Tap Charge Main Extention Charge Plant Capacity Charge Meter Installation Charge	29 29 29 29	\$ \frac{100.00}{457.00} \frac{263.00}{85.00}	\$ 2,900.00 13,253.00 7,627.00 2,465.00
Total Credits			\$ 26,245.00

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 196,355.14
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 12,178.34
Total debits	\$12,178.34_
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$ 208,533.48

W-8(a) GROUP _____

YEAR	OF	RE	PORT
Decen	nher	31	2004

UTILITY NAME:	Harbor Hills Utilities. LP
SYSTEM NAME / COUNTY:	

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Not Applicable		\$
Total Credits		\$

YEAR OF REPORT	•
December 31, 2004	

UTILITY NAME:	Harbor Hills Utilities. LP
SYSTEM NAME / COUNTY:	

WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$ 1,304.41
	Metered Water Revenue:			
461.1	Sales to Residential Customers	342	366	185,097.74
461.2	Sales to Commercial Customers	41	50	61,948.11
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	383	416	\$247,045.85
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	383	416	\$248,350.26
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	vested or AFPI)	\$ 16,266.68
470	470 Forfeited Discounts			
471	471 Miscellaneous Service Revenues			
472				
473	473 Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$17,376.68
	Total Water Operating Revenues			\$ 265,726.94

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Y	EAR	OF	RE	PORT
1	Decen	her	31	2004

UTIL	JTY	NAM	E:
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Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)		CURRENT YEAR (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	6	63,508.06	ļ	\$ 6,000.55	\$ 2,889.15
603	Salaries and Wages - Elliptoyees Salaries and Wages - Officers, Directors and Majority Stockholders	P —	03,308.00		0,000.33	2,867.13
604	Employee Pensions and Benefits		15,790.40	١	2,282.41	1,098.92
610	Purchased Water			١		
615	Purchased Power		34,966.93	١	34,718.10	
616	Fuel for Power Production		523.14		523.14	
618	Chemicals		3,719.69			
620	Materials and Supplies		7,940.51	١		5,611.10
631	Contractual Services-Engineering			١		
632	Contractual Services - Accounting			ł		
633	Contractual Services - Legal			١		
634	Contractual Services - Mgt. Fees	<u> </u>	15,000.00	ı		
635	Contractual Services - Testing		4,942.42	ı		
636	Contractual Services - Other	J	585.75	١		585.75
641	Rental of Building/Real Property]		ı		
642	Rental of Equipment			ı		
650	Transportation Expenses		985.45	ı	238.61	114.90
656	Insurance - Vehicle		1,852.00	ı	500.02	240.76
657	Insurance - General Liability		5,615.00	I		
658	Insurance - Workman's Comp.	l	1,890.24	ı	435.54	209.71
659	Insurance - Other			ı		
660	Advertising Expense			I		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense					
667	Regulatory Commission ExpOther			I		
668	Water Resource Conservation Exp.]				
670	Bad Debt Expense		149.04	ı		
675	Miscellaneous Expenses		4,269.29			
	Total Water Utility Expenses	\$	161,737.92		\$44,698.37	\$10,750.29

YF	
D	

SYSTEM	NAME / COUNTY:	

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 .5 WATER TRANSMISSION TREATMENT & DISTRIBUTION EXPENSES - MAINTENANCE OPERATIONS (g) (h)		.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)
\$ 1,333.46 507.23 3,719.69	\$ 1,333.46 507.23 237.60	\$ 4,000.39	\$ 2,666.92 1,014.39 2,091.81	\$ 18,578.10 \$ 4,030.02
4,942.42				
53.03 111.12 96.79	53.03 111.12 96.79	159.10 333.37 290.36	106.07 222.24 193.56	97.21 203.73 281.33
90.79	30.79	250.30	193.30	201.33
				149.04
\$10,763.74	\$	\$6,304.84	\$6,294.99	\$ \$

EAR OF REPORT

December 31, 2004

.8 ADMIN. & GENERAL **EXPENSES** (k) 26,706.03 4,828.58 248.83 15,000.00 163.50 129.64 5,615.00 286.16 4,269.29 57,247.03 SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January		14,488		14,488		
February		11,833		11,833	26,713	
March		15,377		15,377		
April		18,245		18,245	28,777	
May		20,038		20,038		
June		17,869		17,869	32,949	
July		15,905		15,905		
August		12,521		12,521	25,795	
September		8,244		8,244		
October		15,326		15,326	19,868	
November		18,391		18,391		
December		15,982		14,488	30,882	
Total for Year		184219		182725	164984	
If water is purchased for resale, indicate the following: Vendor Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below:						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 (per field test) Well #2 (per field test)	1,000 gpm 1,000 gpm		Deep well Deep well

UTILITY NAME:	Harbor Hills Utilities. LP	YEAR OF REPORT December 31, 2004
SYSTEM NAME / COUNTY:		

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	700,000 GPD Max day
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Well head
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

YEAR OF	RE:	PORT	
December	31.	2004	

UTILITY NAME:	Harbor Hills Utilities, LP
SYSTEM NAME / COUNTY:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia		1.0		
5/8"	Displacement	1.0	391	391
3/4"	Displacement	1.5	5	8
1"	Displacement	2.5	6	15
1 1/2"	Displacement or Turbine	5.0	5	25
2"	Displacement, Compound or Turbine	8.0	6_	48
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	3	53_
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	539

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation	:	
(126230370 SFR gallons/365 days/361 avg SFR's) = 958	GPD/ERC
(164983320 total gallons/365 days/958 GPD/ERC) = 472	ERC's

UTII	JTY	NA	ME:
------	-----	----	-----

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	e should be suppli	ed wh	nere necessary.			
Present ERC's * the system can efficiently serve.		172				
2. Maximum number of ERCs * which can be served.		375	Based on well capacity, fireflow requirements and current pk demand per ERC.			
3. Present system connection capacity (in ERCs *) using ex	799					
4. Future connection capacity (in ERCs *) upon service are	ea buildout.		799			
5. Estimated annual increase in ERCs *.						
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 500 gpm, res. 1500 gpm, comm	1.				
7. Attach a description of the fire fighting facilities.	The state of the s					
8. Describe any plans and estimated completion dates for a	-	_	-			
When did the company last file a capacity analysis report	rt with the DEP?					
10. If the present system does not meet the requirements of	DEP rules:					
a. Attach a description of the plant upgrade necessity	essary to meet the	DEP	rules.			
b. Have these plans been approved by DEP?						
c. When will construction begin?						
d. Attach plans for funding the required upgrading.						
e. Is this system under any Consent Order with DEP?						
11. Department of Environmental Protection ID #	33547	781				
12. Water Management District Consumptive Use Permit #	2	279				
a. Is the system in compliance with the requirements of the CUP? Yes						
b. If not, what are the utility's plans to gain compliance?						

W-14 GROUP ____ SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company:

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ 1304.41	s 1304.41	s 6
Total Metered Sales (461.1 - 461.5)	247045.85	247045.85	
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	17374.68	1737L 18	
Total Water Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 265726. 94	\$ 265726.94	\$

•	•		
HVI	nian	atio	nc.
-	Jian	ano	113.

Instructions

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).