CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF WU727-06-AR Harbor Hills Utilities, LP

Exact Legal Name of Respondent

522 W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4.
		1. X	(Signature of Chief Executive Officer of the utility) * 2. 3. 4. X X X (Signature of Chief Einancial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2006

Harbor Hills Utili	ities, LP	County:	Lake
	(Exact Name of Utility)	-	
T 1 4 1 1 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1	and the second s		
List below the ex	act mailing address of the utility for which normal cor	respondence should be sent:	
6538 Lak	e Griffin Road	•	
Lady Lak	e, FL 32159		
T 1 I	252 752 7000		
Telephone:	352-753-7000		
E Mail Address:	ksmead@harborhills.com		
WEB Site:	harborhills.com		
Sunshine State Or	ne-Call of Florida, Inc. Member Number	HHU542	
Sunstinie State Of	- Can of Florida, the Member Mamber	1110342	
	s of person to whom correspondence concerning this i	report should be addressed:	
	E. Smead		
	or HIIIs Utilities, LP Lake Griffin Road	· · · · · · · · · · · · · · · · · · ·	
	Lake, FL 32159		
Telephone:			
List below the add	dress of where the utility's books and records are locat	ted:	
6538	Lake Griffin Road		
	Lake, FL 32159		
Telephone:	_ 352-753-7000		
List below any gre	oups auditing or reviewing the records and operations	s:	
Date of original o	rganization of the utility: 12/28/1987		
Check the approp	riate business entity of the utility as filed with the Inte	rnal Revenue Service	
Indivi	dual Partnership Sub S Corporation	1120 Corporation	
List below every of the utility:	corporation or person owning or holding directly or in	directly 5% or more of the voting se	curities
of the utility:			Percent
	Name		Ownership
1.	H.H.C.C. Inc.		100%
2.			
3. 4.			_
5.			
6.			
7.			
8.			
9. 10.			

UTILITY NAME: <u>Harbor Hills Utilities, LP</u>

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Mary Huey	Manager	Harbor Hills Utilities, LP	General Business Annual Report
Lu Ann Miller	Controller	Harbor Hills Utilities, LP	General Business
Karen Smead	Ass. Controller	Harbor Hills Utilities, LP	General Business Annual Report

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The utility began operations in 1989 as Lake Griffin Utilities, Inc. under certificate 522-W granted by Order No. 21835. Initial rates and charges were set by the Commission in Order No. 23039, issued June 6, 1990. Those rates and charges are still in effect. The Commission approved the transfer to the current owners in Order No. PSC-94-1543-FOF-WU, issued December 13, 1994, after the utility and other assets of the previous owner were confiscated by the U.S. Government.

Harbor Hills Utilities, L.P. provides water service to a golf course and country club community. Its goal is to provide safe, dependable drinking water to its customers and be a responsible custodian of the water allotted to it in its consumtive use permit.

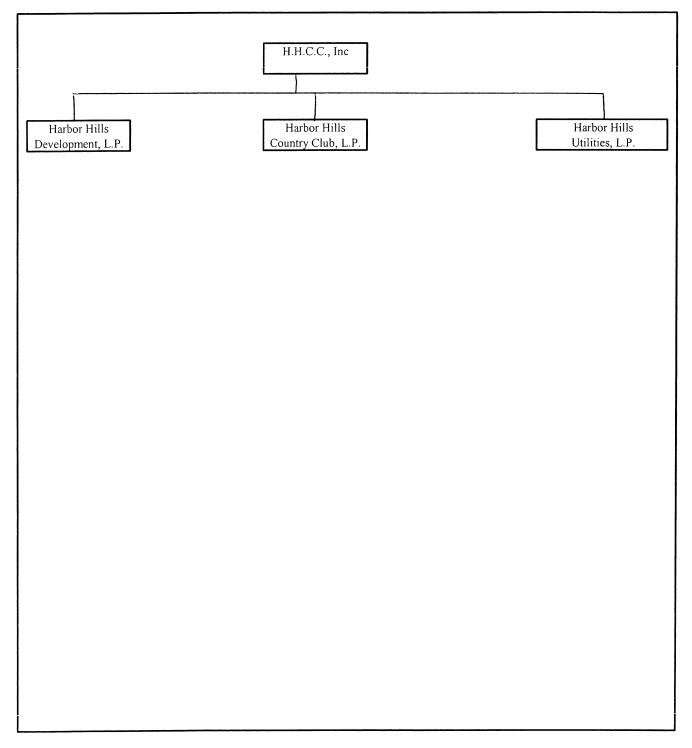
The service area of the utility has enjoyed an annual average growth of over 30 homes per year over the last five years and now has nearly 400 residences with many more under construction.

The utility may apply for a certificate and establish rates for the wastewater system at Harbor Hills. Wastewater service is currently being provided at no charge.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2006

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on activities and the compensation received		ent.	ness
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Nor Applicable			\$

COMPENSATION OF DIRECTORS

received as a director from the responder NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
lor Applicable			\$

December 31, 2006

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Nor Applicable		\$	
		-, -	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2006

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Nor Applicable			

BUSINESSES WHICH ARE A BY-PRODUCT, COPRO RESULT OF PROVIDING WATER OR WAST

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a re This would include any business which requires the use of utility land and facilities. Examples of these types of bifertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Ac revenue and expenses segregated out as nonutility also.

	ASSETS		
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	
Nor Applicable	ss		

YEAR OF REPORT

December 31, 2006

DUCT OR JOINT-PRODUCT FEWATER SERVICE

esult of providing water and / or wastewater service.
usinesses would be orange groves, nurseries, tree farms,
ccount 121 - Nonutility Property along with the associated

REVENUE	S	EXPENSES	6
REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	1	· · · · · · · · · · · · · · · · · · ·	
		8	
		<u> </u>	
			
			<u> </u>
			:

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Nor Applicable				B

BUSINESS TRANSACTIONS WITH RELATED 1

NAME OF COMPANY	SALE OR PURCHASE
-write-off of bad debts or loans	
-noncash dividends other than stock dividends	schedule, describe the l
-noncash transfers of assets	(f) Enter the fair market va
-purchase, sale or transfer of securities	(e) Enter the net profit or l
-purchase, sale or transfer of land and structures	(d) Enter the net book value
-purchase, sale or transfer of equipment	(c) Enter the total received
2 Below are examples of some types of transactions to include:	(b) Describe briefly the type
	(a) Enter name of related p
to the purchase, sale, or transfer of assets.	
1. Enter in this part all transactions relating	3. The columnar instructions
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)
Nor Applicable		\$ \$

PARTIES (Cont'd)

follow:

party or company.

pe of assets purchased, sold or transferred.

I or paid. Indicate purchase with "P" and sale with "S".

ue for each item reported.

loss for each item reported. (column (c) - column (d))

alue for each item reported. In space below or in a supplemental basis used to calculate fair market value.

NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
	r.	¢.
	D	D

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
ļ	UTILITY PLANT			
101-106	Utility Plant	F-7	\$1,392,837.30	\$1,419,814.35
108-110	Less: Accumulated Depreciation and Amortization	F-8	541,339.73	581,146.10
	Net Plant		\$851,497.57	\$838,668.25
114-115	Utility Plant Acquisition adjustment (Net)	F-7	663,192.01	626,816.20
116*	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$1,514,689.58	\$1,465,484.45
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$	\$
122	Less: Accumulated Depreciation and Amortization			
	N. M. Cille D		C	¢
122	Net Nonutility Property Investment in Associated Companies	F-10	D	D I
123				
124	Utility Investments	F-10		
125 126-127	Other Investments Special Funds	F-10 F-10		
	Total Other Property & Investments CURRENT AND ACCRUED ASSETS	T	\$	\$
131	Cash		\$ 13,488.21	\$ 5,241.03
132	Special Deposits	F-9	13,100.21	3,211.03
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	34,996.06	45,264.91
145	Accounts Receivable from Associated Companies	F-12	406,951.49	394,621.39
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12	4,775.00	4,775.00
	Total Current and Accrued Assets		\$ 460,210.76	\$449,902.33

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$	\$
	TOTAL ASSETS AND OTHER DEBITS		\$1,974,900.34	\$1,915,386.78

^{*} Not Applicable for Class B Utilities

MOTES TO THE DALANCE SHEET
NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.
The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CATITAL A.	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(1.)	EQUITY CAPITAL			
201	Common Stock Issued	F-15 \$		\$
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital			
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(892,349.77)	(847,124.92)
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)		2,152,533.86	2,152,533.86
	Total Equity Capital	\$ __	1,260,184.09	\$1,305,408.94
	LONG TERM DEBT	P.15		
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt	\$_		\$
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		3,077.98	9,142.94
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18	246,312.04	63,342.63
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits			
236	Accrued Taxes	W/S-3	14,701.50	17,574.28
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	7,461.82	15,927.70
	Total Current & Accrued Liabilities	\$ __	271,553.34	\$105,987.55

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve	ļ	\$	S
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 670,593.00	\$ 752,043.00
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(227,430.09)	(248,052.71)
	Total Net C.I.A.C.		\$443,162.91	\$503,990.29
I	ACCUMULATED DEFERRED INCOME TAXES	T T		
281	Accumulated Deferred Income Taxes -	l		
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other ·			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,974,900.34	\$1,915,386.78

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 281,871.26	\$ 389,333.90
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	(40,386.24)	(50,482.80)
	Net Operating Revenues		\$241,485.02	\$338,851.10
401	Operating Expenses	F-3(b)	\$ 223,725.66	\$ 223,172.12
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 38,136.91 18,896.80	\$ <u>40,772.37</u> 20,622.62
	Net Depreciation Expense		\$ 19,240.11	\$ 20,149.75
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	33,027.08	40,843.72
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		\$275,992.85	\$ 284,165.59
	Net Utility Operating Income		\$ (34,507.83)	\$54,685.51
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	40,386.24	50,482.80
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$5,878.41_	\$105,168.31

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

YEAR OF REPORT December 31, 2006

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
<u>389,333.90</u> (50,482.80)	\$	\$
\$ 338,851.10	\$	\$
\$ 223,172.12	\$	\$
40,772.37 20,622.62		
\$ <u>20,149.75</u> 20,149.75	\$	\$
40,843.72		
\$ 284,165.59	\$	\$
\$54,685.51	\$	\$
50,482.80		
\$105,168.31	\$	S

 $[\]boldsymbol{*}$ Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	ACCOUNT NAME	REF. PAGE	I	PREVIOUS YEAR	CURRENT YEAR
NO.	ACCOUNT NAME			(d)	(e)
(a)	(b)	(c)	 	(u)	(6)
Total Utilit	y Operating Income [from page F-3(a)]		\$	5,878.41	\$105,168.31
	OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and				
	Contract Deductions		\$		\$
416	Costs & Expenses of Merchandising				
	Jobbing, and Contract Work				
419	Interest and Dividend Income				
421	Nonutility Income				
426	Miscellaneous Nonutility Expenses			(14,972.56)	(23,420.95)
	Total Other Income and Deductions		\$	(14,972.56)	\$ (23,420.95)
			L		
	TAXES APPLICABLE TO OTHER INCOME		l		
408.20	Taxes Other Than Income		\$		\$
409.20	Income Taxes		 		
410.20	Provision for Deferred Income Taxes		l		
411.20	Provision for Deferred Income Taxes - Credit		l		
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income		<u></u>		
	Total Taxes Applicable To Other Income		\$		\$
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	(154.20)	\$(154.20)
428	Amortization of Debt Discount & Expense	F-13	<u> </u>		
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		\$	(154.20)	\$ (154.20)
	·				
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$		\$
434	Extraordinary Deductions		<u> </u>		
409.30	Income Taxes, Extraordinary Items		<u> </u>		
	Total Extraordinary Items		\$		\$
NET INCOME		\$	(9,248.35)	\$81,593.16	

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO.	ACCOUNT NAME	REF. PAGE	WATER UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)	(d)	(e)
101	Utility Plant In Service	F-7	\$ 1,419,814.35	\$
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	581,146.10	
110	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	752,043.00	
252	Advances for Construction	F-20		
	Subtotal		\$86,625.25	\$
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	248,052.71	
	Subtotal		\$334,677.96	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of	F 7		
	Acquisition Adjustments (2)	F-7	27.006.52	
	Working Capital Allowance (3)	1	27,896.52	
	Other (Specify):			
		-		
		-		
		-{		
		<u> </u>		
	RATE BASE		\$362,574.48	\$
	NET UTILITY OPERATING INCOME		\$54,685.51	\$
AC	CHIEVED RATE OF RETURN (Operating Income / Rate Bas	e)	15.08%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$2,152,533.86	100.00%	13.95%	13.95%
Total	\$2,152,533.86	100.00%		13.95%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	13.95%
Commission order approving Return on Equity:	Order No. 23039

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	13.95%
Commission order approving AFUDC rate:	Order No. 23039

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE OF CAPITAL STRUCTURE ADJ CONSISTENT WITH THE METHODOLOGY USED IN THE I

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 2,152,533.86	\$	\$\$
Total	\$	\$	\$ \$

(1) Explain below all adjustments made in Columns (e) and (f):	

YEAR OF REPORT
December 31, 2006

IUSTMENTS

LAST RATE PROCEEDING

OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
	S	\$ 2,152,533.86 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
	\$	\$2,152,533.86

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$1,419,814.35	\$	\$	\$1,419,814.35
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$1,419,814.35_	\$	\$	\$1,419,814.35

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$1,045,138.00	S	\$	\$1,045,138.00
Total F	Plant Acquisition Adjustments	\$1,045,138.00	\$	\$	\$1,045,138.00
115	Accumulated Amortization	\$ 418,321.80	\$	\$	\$418,321.80
Total Accumulated Amortization		\$418,321.80	\$	s	\$418,321.80
Net Ac	equisition Adjustments	\$626,816.20	§	s	\$626,816.20

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEP DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108	5.1. aaa 5 a			
Balance first of year	\$ 541,339.73	\$	\$	\$ 541,339.73
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 40,772.37	\$	\$	\$ 40,772.37
Salvage Other Credits (Specify):				
Total Credits	\$ 40,772.37	\$	\$	\$ 40,772.37
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	(966.00)			(966.00)
Total Debits	\$ (966.00)	\$	S	\$ (966.00)
Balance end of year	\$ 581,146.10	\$	\$	\$581,146.10
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$	s	s	s
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$	\$	\$	\$
Total credits	\$	\$	S	\$
Debits during year: Book cost of plant retired Other debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	\$	\$	\$	\$

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

Harbor Hills Utilities, LP

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURIN	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
Not Applicable	\$		\$
Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Not Applicable	\$	\$ 	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Not Applicable	S
Total Special Deposits	S
OTHER SPECIAL DEPOSITS (Account 133): Not Applicable	\$
Total Other Special Deposits	S

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Not Applicable	\$	S
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): Not Applicable	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): Not Applicable	\$	S
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	Account 127):	S
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	
Total Customer Accounts Receivable	\$ 45,264.91
OTHER ACCOUNTS RECEIVABLE (Account 142): S	
Total Other Accounts Receivable	\$
NOTES RECEIVABLE (Account 144): S	
Total Notes Receivable	\$
Total Accounts and Notes Receivable	\$ 45,264.91
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year \$	
Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	
Total Additions Deduct accounts written off during year: Utility Accounts Others	- - -
Total accounts written off \$	
Balance end of year	\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	\$45,264.91

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
Harbor Hills Homeowners Association Harbor Hills Development	\$ 2,606.02
Total	\$349,654.19

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

Report each note receivable from as	INTEREST	
DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
Not Applicable	%\$ 	
	% ————————————————————————————————————	
Total	\$	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Security Deposit - Sumter Electric	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. **AMOUNT** WRITTEN OFF YEAR END DESCRIPTION DURING YEAR BALANCE (b) (c) (a) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Not Applicable Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): Not Applicable Total Unamortized Premium on Debt

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
Not Applicable	\$
Total Extraordinary Property Losses	\$

UTILITY NAME: Harbor Hills Utilities. LP

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
Not Applicable	S	S
Total Deferred Rate Case Expense	s	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
Not Applicable	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
Not Applicable	\$	\$
Total Regulatory Assets	\$	s
TOTAL MISCELLANEOUS DEFERRED DEBITS	S	\$

UTILITY NAME: Harbor Hills Utilities. LP

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		S Not Applicable S
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9	Ψ

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	II	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Not Applicable	% % % % % % % %		\$
Total			s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:		
	Balance Beginning of Year	\$	(892,349.77)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	
	Total Credits:	\$	
	Debits:	\$	
	Total Debits:	\$	
	D. L. T. C. of from Income	¢	45,224.85
435	Balance Transferred from Income Appropriations of Retained Earnings:	P	43,224.03
436			
	Total Appropriations of Retained Earnings	<u>\$</u>	
	Dividends Declared:		
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
450	Common Stock Dividence 2 series		
	Total Dividends Declared	\$	
215	Year end Balance	\$	(847,124.92)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
	parpoor or our appropriate your propriate your propriet your propriate your propriet your propriate your propriet your proprie		
214	Total Appropriated Retained Earnings	\$	
Total Re	tained Earnings	\$	(847,124.92)
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Not Applicable	\$
Total	Ç
1 otai	D

OTHER LONG-TERM DEBT ACCOUNT 224

	II	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Not Applicable	% % % % % % % % % % % % % % % % % % %		\$
	% % %		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	II	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): Not Applicable	%6 %6 %8 %8 %6 %6		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): Not Applicable	% % % % % % %		S
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL (b)
(a)	
Harbor Hills Country Club	\$\$
Yale Management	56,250.00
	(2.240.62
Total	\$63,342.63

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	T
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Not Applicable	\$		\$ - -
Total Account 237.1	\$		\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Not Applicable	\$	427	\$ -
Total Account 237.2	\$		s
Total Account 237 (1)	\$		\$
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC: Not Applicable		237	\$
Net Interest Expensed to Account No. 427 (2)			s

EST ACCRUED RING YEAR AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
	\$	\$
	\$	s
	s	s
	\$	S
	\$	\$

UTILITY NAME: Harbor Hills Utilities. LP

MISCELLANEOUS CURRENT AND ACCRUED LIAB ACCOUNT 241

1100	700111 211
DESCRIPTION - Provide ite (a)	mized listing
Estimated Jul-Dec 2006 Assessment Fees and Testing Fees	
Total Miscellaneous Current and Accrued Liabilities	***

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	110000111 202	
NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)
Not Applicable	\$	\$
Total	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT December 31, 2006

3ILITIES

BALANCE END OF YEAR (b)
\$
\$15,927.70

DEBITS AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$	\$
	\$	\$

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): Not Applicable	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
Not Applicable	s	\$
Total Other Deferred Liabilities	s	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 670,593.00	\$	\$	\$670,593.00
Add credits during year:	\$81,450.00	\$	s	\$81,450.00
Less debit charged during the year	\$	\$	s	\$
Total Contribution In Aid of Construction	\$ 752,043.00	\$	\$	\$ 752,043.00

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$\$	\$	\$	\$227,430.09
Debits during the year:	\$	\$	\$	\$20,622.62
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$248,052.71	s	\$	\$248,052.71

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ 81,593.16
Reconciling items for the year: Taxable income not reported on books: Tap Charge Meter Transtallation Charge		9,000.00
Main Extension Charge Plant Capacity Charge		23,670.00 7,650.00
Deductions recorded on books not deducted for return: Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$163,043.16

Computation of tax:

Not applicable - Utility is a limited partnership and tax liability flows through partners.

WATER OPERATION SECTION

Harbor Hills Utilities, LP

YEAR OF REPORT December 31, 2006

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Harbor Hills Utilities, LP / Lake County	552-W	Not Applicable

Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,419,814.35
	Less:	(0)	1,117,011.33
I I	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	581,146.10
110	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	752,043.00
252	Advances for Construction	F-20	
	Subtotal		\$86,625.25
	Add:		
272	Accumulated Amortization of		
	Contributions in Aid of Construction	W-8(a)	\$ 248,052.71
	Subtotal		\$334,677.96
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0.00
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0.00
	Working Capital Allowance (3)		27,896.52
	Other (Specify):		
	WATER RATE BASE	1	\$362,574.48
	WATER OPERATING INCOME	W-3	\$54,685.51
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	15.08%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT	
December 31, 2006	

UTILITY NAME:	Harbor Hills Utilities, LP
SYSTEM NAME / COUNTY:	

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)	
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$\$ 389,333.	
469	Less: Guaranteed Revenue and AFPI	W-9	(50,482	80)
	Net Operating Revenues		\$338,851.	.10
401	Operating Expenses	W-10(a)	\$ 223,172.	12
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	40,772. 20,622.	
	N - D - viction Frances		20.140	. 75
106	Net Depreciation Expense Amortization of Utility Plant Acquisition Adjustment	F-7	\$ 20,149.	. /3
406	Amortization Expense (Other than CIAC)	F-8		
407	Amortization Expense (Other than CIAC)	Γ-0		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		17,520.	0.03
408.11	Property Taxes		17,574.	
408.12	Payroll Taxes		5,454.	
408.13	Other Taxes and Licenses		295.	
408	Total Taxes Other Than Income		\$ 40,843.	.72
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$284,165.	.59
	Utility Operating Income		\$54,685.	.51_
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$ 50,482.	.80
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$105,168	.31

UTILITY NAME:	Harbor Hills Utilities, LP
SYSTEM NAME / COUNTY:	

WATER UTILITY PLANT ACCOUNTS

ACCT.			PREVIOUS			T
NO.	ACCOUNT NAME	ı	YEAR	1	ADDITIONS	ĺ
(a)	(b)		(c)		(d)	丄
301	Organization	\$		\$		\$
302	Franchises					ı
303	Land and Land Rights		12,500.00			
304	Structures and Improvements		1,828.90			I
305	Collecting and Impounding Reservoirs					ı
306	Lake, River and Other Intakes					1
307	Wells and Springs		130,422.48		2,294.00	ı
308	Infiltration Galleries and Tunnels					
309	Supply Mains		4,565.00			1
310	Power Generation Equipment		687.43			ı
311	Pumping Equipment		184,696.18		4,289.58	
320	Water Treatment Equipment		29,295.16		3,913.90	
330	Distribution Reservoirs and Standpipes		98,874.68		5,385.25	
331	Transmission and Distribution Mains		692,085.46			ı
333	Services		95,580.94		900.00	
334	Meters and Meter Installations		34,703.71		8,162.95	
335	Hydrants		97,479.37			ı
336	Backflow Prevention Devices		9,151.99		2,997.37	
339	Other Plant Miscellaneous Equipment					1
340	Office Furniture and Equipment					1
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					1
344	Laboratory Equipment					
345	Power Operated Equipment		966.00			l
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant				-	
	TOTAL WATER PLANT	\$_	1,392,837.30	\$	27,943.05	\$

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)	
GROUP	

YEAR OF REPORT

December 31, 2006

	CURRENT
RETIREMENTS	YEAR
(e)	(f)
	\$
	
W	12,500.00
	1,828.90
	132,716.48
	4,565.00
	687.43
	188,985.76
	33,209.06
	104,259.93
	692,085.46
	96,480.94
	42,866.66
	97,479.37
	12,149.36
(966.00)	
(966.00)	1,419,814.35

UTILITY NAME:	Harbor Hills Utilities. LP
SYSTEM NAME / COUNTY:	

WATER UTILITY PLAN' ACCT. CURRENT **INTANGIBLE** ACCOUNT NAME NO. YEAR **PLANT** (b) (a) (c) (d) 301 Organization 302 Franchises 303 Land and Land Rights 12,500.00 304 Structures and Improvements 1,828.90 305 Collecting and Impounding Reservoirs 306 Lake, River and Other Intakes 307 Wells and Springs 132,716.48 308 Infiltration Galleries and Tunnels 309 Supply Mains 4,565.00 310 Power Generation Equipment 687.43 311 Pumping Equipment 188,985.76 Water Treatment Equipment 320 33,209.06 Distribution Reservoirs and Standpipes 330 104,259.93 Transmission and Distribution Mains 331 692,085.46 333 Services 96,480.94 Meters and Meter Installations 334 42,866.66 Hydrants 335 97,479.37 **Backflow Prevention Devices** 336 12,149.36 339 Other Plant Miscellaneous Equipment 340 Office Furniture and Equipment 341 Transportation Equipment Stores Equipment 342 343 Tools, Shop and Garage Equipment 344 Laboratory Equipment 345 Power Operated Equipment 346 Communication Equipment 347 Miscellaneous Equipment Other Tangible Plant 348 TOTAL WATER PLANT 1,419,814.35

W-4(b) GROUP

December 31, 2006

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SOURCE OF SUPPLY AND PUMPING PLANT (e) (f) (g) (h) (h) (h) (e) (12,500.00 1,828.90 132,716.48 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37 12,149.36	.2	.3	.4	.5
OF SUPPLY AND PUMPING PLANT (e) (f) (g) GENERAL PLANT (e) (f) (g) (h) 12,500.00 1,828.90 4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37		.5		.5
AND PUMPING PLANT (e) TREATMENT (f) PLANT (g) FLANT (h) 12,500.00 1,828.90 4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37		WATER		
PLANT (e) (f) (g) (h) 12,500.00 1,828.90 4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37				CENERAL
(e) (f) (g) (h) 12,500.00 1,828.90 4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37				
12,500.00 1,828.90 132,716.48 4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37				
12,500.00 1,828.90 4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37	**************************************			200000000000000000000000000000000000000
1,828.90 132,716.48 4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37		۲ 	٧	<u> </u>
1,828.90 132,716.48 4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37	12.500.00			
132,716.48 4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37				
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4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37				
4,565.00 687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37	132,716.48			
687.43 188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37				
188,985.76 33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37				
33,209.06 104,259.93 692,085.46 96,480.94 42,866.66 97,479.37				
104,259.93 692,085.46 96,480.94 42,866.66 97,479.37	188,985.76			
692,085.46 96,480.94 42,866.66 97,479.37		33,209.06		
96,480.94 42,866.66 97,479.37				
42,866.66 97,479.37				
97,479.37				
			12,149.36	
<u> </u>				
341,283.57 \$ 33,209.06 \$ 1,045,321.72 \$	341 283 57	s 33 209 06	\$ 1.045.321.72	\$
371,203.37		33,207.00	1,010,021.72	

YEAR OF R	EPORT
December 31	2006

UTILITY NAME:	Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33	(u)	3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			3.3370
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37	AMARIAN MARIAN M	2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	20		5.00%
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water l	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

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Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRE

ACCT.	ACCOUNT NAME		BALANCE AT BEGINNING OF YEAR		ACCRUALS (d)	
(a)	(b)		(c)	+	(u)	_
304	Structures and Improvements	s	671.51	s	55.42	
305	Collecting and Impounding Reservoirs			-		
306	Lake, River and Other Intakes			-		
307	Wells and Springs		77,170.97	1	4,385.65	•
308	Infiltration Galleries and Tunnels			-		
309	Supply Mains		2,064.42	-	130.43	
310	Power Generation Equipment		275.96		34.37	
311	Pumping Equipment		151,437.44	-	9,342.05	
320	Water Treatment Equipment		18,028.51	-	1,420.55	
330	Distribution Reservoirs and Standpipes		42,719.20		2,745.06	
331	Transmission and Distribution Mains		184,771.02		16,095.01	
333	Services		20,185.83	1	2,400.77	
334	Meters and Meter Installations		13,378.87		1,939.26	
335	Hydrants		26,321.02		2,166.21	
336	Backflow Prevention Devices		2,874.04	1	532.53	
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment			_		
345	Power Operated Equipment		1,440.95	1_	(474.95)	į
346	Communication Equipment			I =		
347	Miscellaneous Equipment					
348	Other Tangible Plant			-		
TOTAL	WATER ACCUMULATED DEPRECIATION	\$ ₌	541,339.74	\$ ₌	40,772.36	-

* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP _____

UTILITY NAME:	Harbor Hills Utilities, LP
SYSTEM NAME / COUNTY:	

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DE ACCT. PLANT SALVAGE AND ACCOUNT NAME RETIRED INSURANCE NO. (a) (g) (h) Structures and Improvements 304 Collecting and Impounding Reservoirs 305 306 Lake, River and Other Intakes 307 Wells and Springs Infiltration Galleries and Tunnels 308 309 Supply Mains 310 Power Generation Equipment Pumping Equipment 311 320 Water Treatment Equipment Distribution Reservoirs and Standpipes 330 Transmission and Distribution Mains 331 333 Services Meters and Meter Installations 334 335 Hydrants 336 **Backflow Prevention Devices** 339 Other Plant Miscellaneous Equipment Office Furniture and Equipment 340 Transportation Equipment 341 Stores Equipment 342 Tools, Shop and Garage Equipment 343 Laboratory Equipment 344 Power Operated Equipment 966.00 345 346 Communication Equipment 347 Miscellaneous Equipment Other Tangible Plant 348 TOTAL WATER ACCUMULATED DEPRECIATION 966.00

W-6(b)	
GROUP	

YEAR OF REPORT

December 31, 2006

EPRECIATION (CONT'D)

TRECIATION (JONT D)	
COST OF		
REMOVAL	TOTAL	BALANCE AT
AND OTHER	CHARGES	END OF YEAR
CHARGES	(g-h+i)	(c+f-j)
(i)	(j)	(1)
(-/	\$	\$ 726.93
		81,556.62
		- 01,330.02
		2,194.85
		310.33
		160,779.49
		19,449.06
		45,464.26
		200,866.03
		22,586.60
		15,318.13
		28,487.23
		3,406.57
	966.00	
	\$ <u>966.00</u>	\$ <u>581,146.10</u>

YEAR	OF R	EPORT
Decemb	her 31	2006

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SYSTEM NAME / COUNTY:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$670,593.00
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$81,450.00
Total Credits		\$81,450.00
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 752,043.00

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.	
Explain all debits charged to Account 271 during the year below:	

YEAR OF F	REPORT
December 31	2006

UTILITY NAME:	Harbor Hills Utilities, LP
SYSTEM NAME / COUNTY:	

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Tap Charge Main Extention Charge Plant Capacity Charge Meter Installation Charge	90 90 90 90 90	\$\frac{100.00}{457.00} \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$ 9,000.00 41,130.00 23,670.00 7,650.00
Total Credits			\$81,450.00

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	DESCRIPTION WATER	
(a)		(b)
Balance first of year	\$	227,430.09
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s	20,622.62
Total debits	s	20,622.62
Credits during the year (specify):	\$	
Total credits	\$	
Balance end of year	\$	248,052.71

W-8(a)	
GROUP	

YEAR OF REPORT	ľ
December 31, 2006	

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Not Applicable		\$
Total Credits		\$

YEAR OF	REPORT
December 3	1 2006

	Harbor	Hills	Utilities.	LP
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CVCTEM	NAME	/ COUNTY:
	TAX STATE	/ COUNTE.

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT	
(a)	(b)	(c)	(d)	(e)	
	Water Sales:				
460	Unmetered Water Revenue			\$	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	402	450	253,588.61	
461.2	Sales to Commercial Customers	90	151	83,347.49	
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	492	601	\$336,936.10	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	\$				
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	492	601	\$336,936.10	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allowand	ce for Funds Prudently Inv	ested or AFPI)	\$ 50,482.80	
470					
471					
472					
473					
474					
	Total Other Water Revenues				
	Total Water Operating Revenues			\$ 389,333.90	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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Harbor Hills Utilities, LP

YEAR OF REPORT
December 31, 2006

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 73,474.80	\$ 7,012.88	\$ 3,376.57
603	Salaries and Wages - Officers, Directors and Majority Stockholders	0.00	, , , , , , , , , , , , , , , , , , ,	
604	Employee Pensions and Benefits	13,751.13	2,396.06	1,153.64
610	Purchased Water	0.00		
615	Purchased Power	49,783.85	49,613.60	
616	Fuel for Power Production	668.20	668.20	
618	Chemicals	8,013.52		
620	Materials and Supplies	13,204.48	134.12	8,737.56
631	Contractual Services-Engineering	12,164.56		
632	Contractual Services - Accounting	254.00		
633	Contractual Services - Legal	3,617.72		
634	Contractual Services - Mgt. Fees	15,000.00		
635	Contractual Services - Testing	6,541.37		
636	Contractual Services - Other	3,393.17		2,432.92
641	Rental of Building/Real Property	0.00		
642	Rental of Equipment	0.00		
650	Transportation Expenses	2,133.81	576.13	277.39
656	Insurance - Vehicle	1,941.96	524.28	252.48
657	Insurance - General Liability	5,631.00		
658	Insurance - Workman's Comp.	2,336.13	574.32	276.52
659	Insurance - Other	0.00		
660	Advertising Expense	0.00		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0.00		
667	Regulatory Commission ExpOther	0.00		
668	Water Resource Conservation Exp.	0.00		
670	Bad Debt Expense	3,311.55		
675	Miscellaneous Expenses	7,950.87		
	Total Water Utility Expenses	\$\$	\$61,499.59	\$16,507.08

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Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)
\$1,558.43	\$1,558.43	\$4,675.27	\$3,116.83	\$\$
532.45 8,013.52	532.45	1,597.42	1,064.91	2,795.48
6,013.32		68.68	4,264.12	
6,541.37			929.00	
128.03 116.52	128.03 116.52	384.10 349.56	256.06 233.04	234.71 213.60
127.64	127.64	382.88	255.27	646.74
				3,311.55
\$17,017.96	\$2,463.07	\$7,457.91	\$10,119.23	\$\$

EAR OF REPORT December 31, 2006

.8
ADMIN. &
GENERAL EXPENSES
(k)
31,176.63
3,678.72
-,
170.25
12,164.56
12,164.56 254.00
3,617.72
15,000.00
21.25
31.25
149.36
135.96
5,631.00
(54.88)
7,950.87
7,750.07

79,905.44

YEAR OF REPORT	ľ
December 31, 2006	

UTILITY NAME:	Harbor Hills Utilities, LI

SYSTEM NAME / COUNTY:

Lake

PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January	0	14,299	10	14,289	
February	0	13,259	10	13,249	24,997
March	0	19,228	10	19,218	
April	0	25,037	10	25,027	35,400
May	0	25,625	1,600	24,025	
June	0	20,138	10	20,128	47,094
July	0	18,949	10	18,939	
August	0	23,305	10	23,295	36,276
September	0	21,365	10	21,355	
October	0	29,437	10	29,427	47,153
November	0	25,806	1,600	24,206	
December	0	20,975	10	20,965	41,243
Total					
for Year		257,423	3,300	254,123	232,163
If water is purchased for resale, indicate the following: Vendor Point of delivery					
If water is so	ld to other water utilities	s for redistribution, lis	st names of such utilities b	pelow:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 (per field test) Well #2 (per field test)	1,000 gpm 1,000 gpm		Deep Well Deep Well

W-11	
GROUP	
SYSTEM	

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Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

Lake

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	700,000 GPD Max day
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Well Head
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

YEAR OF REPORT	
December 31, 2006	

UTILITY NAME:	Harbor Hills Utilities, L
UTILITY NAME:	narbor Hills Utilities, L

SYSTEM NAME / COUNTY: <u>Lake</u>

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	ial	1.0		
5/8"	Displacement	1.0	552	552
3/4"	Displacement	1.5	332	
1"	Displacement	2.5	6	15
1 1/2"	Displacement or Turbine	5.0		25
2"	Displacement, Compound or Turbine	8.0		40
3"	Displacement Displacement	15.0		75
3"	Compound	16.0		, ,
3"	Turbine	17.5	3	53
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	-	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Me	eter Equivalents	760

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
(204009870 SFR gallons/365 days/426 avg SFR's) = 13	2 GPD/ERC
(231848046 total gallons/365 days/1312 GPD/ERC) = 4	84

YEAR OF REPORT
December 31, 2006

UTILITY NAME:	Harbor Hills Utilities. LP
SYSTEM NAME / COUNTY:	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be	oe supplied whe	ere necessary.				
Present ERC's * the system can efficiently serve	484					
2. Maximum number of ERCs * which can be served	875	Based on well capacity, fireflow requirements and current pk demand per ERC				
3. Present system connection capacity (in ERCs *) using existing lin	799					
4. Future connection capacity (in ERCs *) upon service area buildou						
5. Estimated annual increase in ERCs *.						
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500gpm. 1500 gpm.	,res. m, comm.					
7. Attach a description of the fire fighting facilities. Hydrants located per county requirements						
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Awaiting approval from water management district to expand service to another 141 lots.						
9. When did the company last file a capacity analysis report with the10. If the present system does not meet the requirements of DEP rulesa. Attach a description of the plant upgrade necessary to r	s:					
b. Have these plans been approved by DEP?						
c. When will construction begin?						
d. Attach plans for funding the required upgrading.						
e. Is this system under any Consent Order with DEP?						
11. Department of Environmental Protection ID #	3354781					
12. Water Management District Consumptive Use Permit #	279					
a. Is the system in compliance with the requirements of th	e CUP? O	ver groundwater allowance				
b. If not, what are the utility's plans to gain compliance? management district as required by our permit.	H	ave filed information with the water				

W-14 GROUP _____ SYSTEM ____

 $^{^{*}}$ An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations Class A & B

Company:

For the Year Ended December 31,

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	\$	\$
Total Metered Sales (461.1 - 461.5)	336,936.10	336, 936.10	.00
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	52,397.80	<u>52,397.80</u>	.00.
Total Water Operating Revenue	\$ 389,333.90	\$ 389,333 %	\$.00
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 389 333.90	\$ 389,333.90	\$,00

lanations:	

Instructions

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).