COPY

### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$150,000 Each)

### ANNUAL REPORT

WU727
Mr. R. S. Hutcheson Lu Ann Miller
Harbor Hills Utilities, L.P.
6538 Lake Griffin Road
Lady Lake, FL 32159-2900

522-W

Certificate Number(s)

Submitted To The

RECEIVED

SEP 28 1999

Florida Public Service Commission Division of Water and Wastewater

### STATE OF FLORIDA



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DIVISION OF
WATER AND SEWER
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### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1948

Form PSC/WAW 6 (Rev. 05/96)

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## FINANCIAL SECTION

### REPORT OF

HARBOR HILLS UTILI	(EXACT NAME OF	UTILITY)	
6538 Lake Griffin	Road	6538 Lake Griffin Hoad	50
Lady Lake, Florida	32159	Street Address	county
Mailing Addres	S	Sueet Address	
elephone Number 352/753-700		Date Utility First Organized 12/	28/87
theck the business entity of the utility as	s filed with the Internal Reve		
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and phone where record			
Name of subdivisions where services ar	e provided: Harbor	Hills subdivision, La	ke County,
	CONTACTS:		
		Principle Business Address	Salary Charged Utility
Name	Title	Tillopic Basilles	
Person to send correspondence: Mary Huey	Manager	c/o Harbor Hills Utilities	
Person who prepared this report  Lu Ann Miller	Controller	6538 Lake Griffin Road Lady Lake, Florida 32159	
Officers and Managers:			\$
			\$ \$
			\$
		-	
1000 (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000)			ting
Report every corporation or person own	ning or holding directly or in	directly 5 percent or more of the vo	July
securities of the reporting utility:			Salary
	Percent		Charged
	Ownership in	Principle Business Address	Utility
Name	Utility 100%	350 Bay Street, Ste 1200	\$
Signatures Properties	100%	Toronto, Canada MEH 2S6	\$
			\$
一位。中国大型(大型(X)是基础		_	s

### COMPARATIVE BALANCE SHEET

	Reference Page	Current Year	Previous Year
ACCOUNT NAME	Faye		
Assets:			
Assew.			6 4 540 777 00
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ <u>1,525,599,27</u>	\$ <u>1,516,777.80</u>
Accumulated Depreciation and		(057 740 70)	(273,299,71
Amortization (108)	F-5,W-2,S-3	(357,749,70)	16/3.633./1
Net Utility Plant	and the state of t	\$ 1,167,849.57	\$ 1.243,478.09
Net Outly Flam			
		330.60	824.71
Cash			
Customer Accounts Receivable (141)		241,672.06	168,097.71
Other Assets (Specify):		4,775.00	4,775.00
Security Deposits			
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
Total Assets		\$ <u>1,414,627.23</u>	\$ 1,417,175,51
Total Assets			
			1
Liabilities and Capital:		1	
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		(384,422,27)	(304,359.55
Petained Famings (215)	F-6	(304,422,27)	1004,000.00
Propietary Capital (Proprietary and	F-6	732,250.00	732,250,00
partnership only) (218)	F-0	702,200,00	
Total Capital	- VA -	\$ 347,827.73	\$ 427,890.45
Total Capital			
Long Term Debt (224)	F-6	311,343.79	245,616.85
Accounts Payable (231)		724,628.00	725,543.09
Notes Payable (232)		724,020.00	720,010.00
Customer Deposits (235)			
Accrued Taxes (236)	Sept 1		-
Other Liabilities (Specify)		5,863.88	16,125.1
PREPAID HOOKUP CHARGES  ACCHUED PROPERTY TAXES		24,964.03	
ACCIDED PROPERTY TAXES			
Advances for Construction			
Contributions in Aid of	F-8		
Construction - Net (271-272)	F-0		
Total Liabilities and Capital		\$ 1,414,627.23	\$ <u>1,417,175.5</u>
Total Liabiliues and Capital			

### INCOME STATEMENT

	Ref.			Other	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential  Commercial Industrial		\$ <u>103,310,34</u> <u>99,431.67</u>	\$	s	\$ <u>103,310,34</u> <u>99,431.6</u> 7
Multiple Family Guaranteed Revenues Other (Specify) New Customer Hookup		61,089.64 \$ 263,831.65		\$	61,089.64 \$ 263,831.65
Total Gross Revenue		\$ 200,000			
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>127,695.2</u> 4	\$	\$	\$ 127,695.24
Depreciation Expense	F-5	84,449.99			84,449.99
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	11,868.51			11,868.51
Income Taxes	F-7	1			\$ 224,013.74
Total Operating Expense		\$ 224,013.74	\$	\$	\$ 224,013.75
Net Operating Income (Loss)		\$	\$	\$	\$ 39,817.95
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 50,081.63	\$	\$	\$ 50,081.6 
Net Income (Loss)		\$ (80,062.7	2)\$	\$	\$ (90,062.7

UTILITY NAME: Harbor Hills Utilities, L.P.

YEAR OF REPORT DECEMBER 31. 1998

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$	\$	\$	s
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	s	\$	\$	\$

### ACCUMULATED DEPRECIATION (A/D) AND CIAC AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	A/D & CIAC AM Other Than Reporting Systems	Total
Balance First of Year	\$ 273,299.71	\$	\$	\$ 273,299.71
Add Credits During Year:  Accruals charged to depreciation account Salvage Other Credits (specify)	\$_84,449.99 	s	\$	\$ 84,449.99
Total Credits	\$	\$	\$	\$
Deduct Debits During Year.  Book cost of plant retired	\$	s	\$	\$
Cost of removal Other debits (specify)				
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 357,749.70	\$	\$	\$ 357,749.70

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorizedShares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$_·	\$ <u>(304,359.55)</u> <u>(80,062.</u> 72)
Balance end of year	\$	\$ <u>(384_422_2</u> 7)

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$ <u>732,250.00</u>
Balance end of year	\$	\$ <u>732,250.00</u>

### LONG TERM DEBT (224)

Description of Obligation (Including Nominal Date of Issue	Rate # of Pymts	per Balance Sheet Date
and Date of Maturity):		\$
Total		\$

### TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Balance first of year	\$	\$	\$	\$
Add Accruals charged: State ad valorem tax Local property tax Federal income tax		\$	\$	\$
State income tax Regulatory assessment fee Other (Specify)	11,868.51			11,858.51
2. Total Taxes Accrued	\$ 11.868.51	\$	\$	\$ 11 868 51
Deduct Taxes Paid:  State ad valorem tax  Local property tax  Federal income tax  State income tax  Regulatory assessment fee  Other (Specify)		\$	\$	\$
3. Total Taxes Paid	\$	s	\$	s
4. Balance end of year (1+2-3=4)	\$ 11,868,51	s	\$	\$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN-EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
	-  \$	\$	
	-  \$	\$	
7	_  \$	\$	
	-  \$	s	
	-   <del>*</del>	\$	
	_  \$	\$	
	_  \$		

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

Γ	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$ \$	s s	s s
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.	ontractors property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			s	\$
Perort below all ca	pacity charges, mair and customer conne	COON	] 、	
Description of Charge	Number of Connections	Charge per Connection		
			s	S
		\$	-	

### ACCUMULATED AMORTIZATION OF CIAC

Balance First of YearAdd Credits During Year	\$ \$	\$
Deduct Debits During Year		
Balance End of Year (Must agree with line #6 above.)	\$ \$	\$

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Harbor Hills Utilities, L.P.

YEAR OF REPORT DECEMBER 31, 1998

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	9/
Preferred Stock		%	%	9
Long Term Debt		%	- %	9
Customer Deposits		%	%	9
Tax Credits - Zero Cost		%	0.00 %	·
Tax Credits - Weighted Cost		%	%	
Deferred Income Taxes		%	%	
Other (Explain)		%	%	
Total	\$	100.00 %		

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	<u> </u>	%
Commission Order approving AFUDC rate:		

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Harbor Hills Utilities, L.P.

YEAR OF REPORT DECEMBER 31, 1998

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$  s	\$  s

2	(1) Explain below all adjustments made in Column (	e):

# WATER OPERATING SECTION

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
				\$	s
301	Cigarizzaco:	\$			
302	Franchises	10,000.00			10,000.00
303	Land and Land Rights	1,828.90			1,828.90
304	Structures and Improvements	1,020.00	*		
305	Collecting and Impounding				
ا ۔۔۔ ا	Reservoirs	ga <del>llegelye yan</del> u			
306	Lake, River and Other				6 675 00
l l	Intakes Wells and Springs	5,575.98			5,575.98
307	Infiltration Galleries and				
308					
	Tunnels				
309	Supply Mains Power Generation Equipment				
310	Pumping Equipment	9,739.18	3.581.63		<u>13,320.</u> 81
311	Water Treatment Equipment		2.867.38		2.867.38
320 330	Distribution Reservoirs and	A A STATE OF THE S			00 074 00
330		29.971.00			29,971,00
331	Standpipes Transmission and Distribution				1 1
331	Lines				
333	Services				
334	Meters and Meter	,			1
1 00.	Installations		0.070.46	\ ——	11,742.11
335	Hydrants	9,369.65	2,372.46		
339	Other Plant and		1		
	Miscellaneous Equipment		1		
340	Office Furniture and	1,440,000.00			1,440.000.00
****	Equipment				10.293.0
341	Transportation Equipment	10,293.09	1		
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment	-			
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	2 A 12 COLUMN			
	Total Water Plant	\$1 <u>.516.777.8</u>	0 \$ <u>8,821.47</u>	\$	\$1,525,599.27

UTILITY NAME: Harbor Hills Utilities, L.P.

YEAR OF REPORT DECEMBER 31,1998

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

* *** **** **** * *** ***** * ******
* *** **** **** 
Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Power Operated Equipment Communication Equipment Communication Equipment Distribution Equipment Communication Equipment Communication Equipment Distribution Equipment Communication Equipment Communication Equipment Distribution Equipment Communication Equipment Communication Equipment Distributions Communication Equipment Communication Equipment Communication Equipment Dither Tanglible Plant
304 305 305 307 308 307 308 309 311 320 331 331 333 334 335 334 335 334 347 347 348

This amount should tle to Sheet F-5.

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
No.	The state of the s	\$ 55,335.78
601	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	3 33,333.76
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	5,627.86
604	E	
610	Dbased Motor	
615	D Douter	
616	Cool for Daylor Droduction	- 2,716.7
618	Ob aminolo	1 740 9
620	Materials and Supplies	
630	O to the Confess	1
050	On anticond Management	8,994.0
640		
650	Transportation Expense	6 099 0
655	Insurance Expense (Amortized Rate Case Expense) Regulatory Commission Expenses (Amortized Rate Case Expense)	0,000.0
665	Pegulatory Commission Expenses (Amortized Rate Case Expense)	
670	D. J. D. Li Comono	
675	Miscellaneous Expenses	30.351.4
0/5		s 127,695.
	Total Water Operation And Maintenance Expense	- *
	* This amount should tie to Sheat F-3.	

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of A Start of Year (d)	End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 6" Other (Specify):	D D D,T D,C,T D C T D,C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5	2 6 6 5 0 0 4 0 0 0	2 6 5 0 0 0 0	30 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
D = Displacement C = Compound T = Turbine	Unme	ered Customers Total			

SYSTEM NAME:	

### PUMPING AND PURCHASED WATER STATISTICS

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
	8"	13,155			18.155
PVC PVC	<u> </u>	22,185 3,795			22,135 3,795
PVC		4			
3 - 6	- 15 H W W W W W W W W W W W W W W W W W W				

TLITY NAME: Harbor Hills Utilities, L.P.			YEAR OF REPORT DECEMBER 31, 1998	
STEM NAME:	WELLS AN	D WELL PUMPS Available)		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.	RES	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
	HIGH SER	VICE PUMPING		
(a)	HIGH SER	VICE PUMPING (c)	(d)	(e)
(a)  Motors  Manufacturer  Type Rated Horsepower	Service Service		(d)	(e)

YEAR OF REPORT

### SOURCE OF SUPPLY

List for each source of supply	( Ground, Surface, Pur		
Gals. per day of source Type of Source	1:8 MGO Max	1.8MGO Mex Deep Well	

WATER TREATMENT FACILITIES

List for each Water Treatmen	Chlorine	Chlorine	
TypeMakeGals. per day capacity High service pumping Gallons per minute	Superior 100 lbs/day Rotometer	Superior 1001bs/day Rotometer	
Reverse Osmosis  Lime Treatment Unit Rating			
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection			
Chlorinator Ozone Other Auxiliary Power			

	OTHER WATER SYSTEM INFORMATION	
Furr	ish information below for each system not physically connected with another facility. A separate	
nage	should be supplied where necessary.	
1.	Present ERCs now being served 1126	
2.	Atomic EDCs ## that custom can efficiently serve 2057	
3.	The second secon	
	Future connection capacity (in ERC's) upon service area buildout	
4.	- it it is a second to EDPo	
5.	List fire fighting facilities and capacities (including number of fire hydrants)	
6.	List fire fighting facilities and capacities (account) from the fighting facilities (account) from the fighting fa	
7.	List percent of certificated area where service connections are installed (total for each county)	
	1 The condition of the company of th	
8.	What is the current need for system upgrading and/or expansion?	
_	the transfer for the system ungrading and/or expansion? Expansion of distribution sys	ten
9.	What are plans for future system upgrading and/or expansion? Expansion of distribution system as additional areas are platted.	
	Have questions 8 and 9 been discussed with an engineer? (if so, state name and address)	
10.	David Springstead, Springstead Engineering, 727 S. 14th Str., Leesburg, Fl.	347
11.	Has an application for a construction permit been filed with the DEP? (If so, explain)	
12	Department of Environmental Protection ID #_P\s TD# 3254781	
12.	Water Management District ID #_ CUP# 2-059-0078 AVM 2	
-	ERC = ( Total Gallons Sold / 365 days ) / 350 Gallons Per Day	
**	Total Plant Capacity / 350 gallons	

### WASTEWATER OPERATING

### **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items Certified		
1. 2.	3.	4. (signature of chief executive officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both offic. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief financial officer of the utility)