

ANNUAL REPORT

OF

WU742-01-AR

Braden River Utilities, Inc.

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform
 System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previousannual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar urless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary α desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of thereport, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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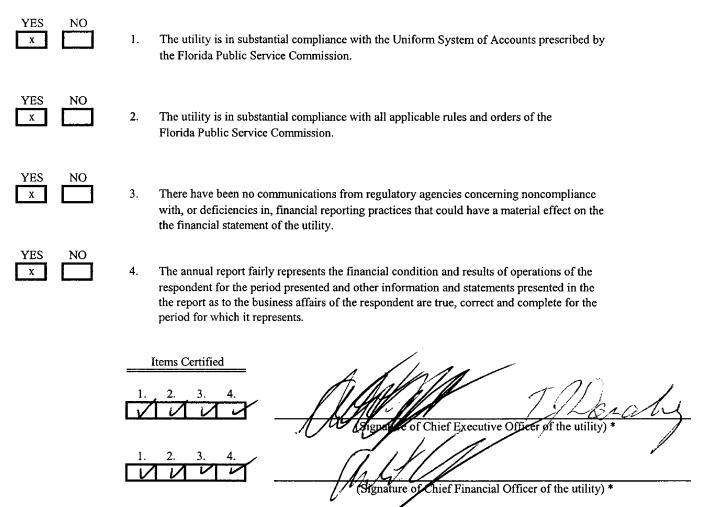
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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2001

Braden River Utilities, Inc	County:	Manatee
(Exact Name of Utility)	-	
List below the exact mailing address of the utility for which normal co	orrespondence should be sent:	
6215 Lorraine Road		
Bradenton, FL 34202-9667		
Telephone: (941) 755-6574		
E Mail Address:	_	
WEB Site:	_	
Sunshine State One-Call of Florida, Inc. Member Number	None	
Name and address of person to whom correspondence concerning this	report should be addressed:	
Anthony Chiofalo		
6215 Lorraine Road		
Bradenton, FL 34202-9667		
Telephone:(941) 755-6574 Ext 245		
List below the address of where the utility's books and records are local	ited:	
6215 Lorraine Road		
Bradenton, FL 34202-9667		
Telephone:(941) 755-6574		
List below any groups auditing or reviewing the records and operations	3:	
KPMG Audit group (214) 200-7000		· · · - · -
Date of original organization of the utility: April 5, 1996		
Check the appropriate business entity of the utility as filed with the Inter-	ernal Revenue Service	
Individual Partnership Sub S Corporation	1120 G	
Individual Partnership Sub S Corporation X	1120 Corporation	
List below every corporation or person owning or holding directly or in of the utility:	adirectly 5% or more of the voting se	curities
·		Percent
Name 1. Schroeder Manatee Ranch, Inc.		Ownership 100%
2.		
3.		-
4.	· · · · · · · · · · · · · · · · · · ·	-
5		
6.		
7.		•
8.		
9.		
10.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Anthony Chiofalo	Secretary Treasurer	Schroeder Manatee Ranch, Inc. (941) 755-1637	Utility Contact
Ricky C Unger	СРА	RC Unger CPA, PA (941) 484-8804	Accountant
	Legal Counsel	Foley & Lardner (414) 271-2400	Legal Counsel

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

A. Brief company history.
B. Public services rendered.
C. Major goals and objectives.
D. Major operating divisions and functions.
E. Current and projected growth patterns.
F. Major transactions having a material effect on operations.

Braden River Utilities, Inc was incorporated in August 1994. The utility provides non-potable water to the Lakewood Ranch residential and community located in eastern Manatee County, Florida.

Braden River Utilities will continue to grow as the Lakewood Ranch community continues to grow. The major goal and objective of Braden River Utilities, Inc is to serve the non-potable water needs of Lakewood Ranch.

PARENT / AFFILIATE ORGANIZATION CHART

Current As Of

December 31, 2001

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

	Braden River Utilities, Inc. is 100% owned by Schroeder Manatee Ranch, Inc.
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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.					
TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	(OFFICERS' COMPENSATION		
(b)	(c)		(d)		
President	10	_	0		
Vice President	10	-	0		
Vice President	10	_	0		
Vice President	10	-	0		
Sec / Treasurer	20	-	0		
		_			
	· · · · · · · · · · · · · · · · · · ·	-			
<u> </u>		-			
	TITLE (b) President Vice President Vice President Vice President	reived as an officer from the respondent. Columbia	reived as an officer from the respondent. Columbia		

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
ohn Clarke	Director	1	\$ <u>0</u>

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page |E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(e)	(d)
		(-)	
None		\$	
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^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE		
	OCCUPATION		NAME AND ADDRECC
NAME		A FEIT LASSON OF	NAME AND ADDRESS
NAME	OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	OF AFFILIATION OR
(a)			CONNECTION
(a)	(b)	(c)	(d)
Tom Danahy	Employee/Officer	Calcardae Manatae Barah	Schroeder Manatee Ranch
Tom Danany	Employee/Officer	Schroeder Manatee Ranch	Bradenton, Florida
John Clarke	Employee/Officer	Cohmondan Monoton Daniel	Schroeder Manatee Ranch Bradenton, Florida
Join Clarke	Employee/Officer	Schroeder Manatee Ranch	Schroeder Manatee Ranch
Tim Martin	Employee/Officer	Schroeder Manatee Ranch	
1 mil iviai(ii)	Employee/Officer	Schroeder Manatee Ranch	Bradenton, Florida Schroeder Manatee Ranch
Rex Jensen	Employee/Officer	Cabraadar Manataa Danah	Bradenton, Florida
Nex Jensen	Employee/Officer	Schroeder Manatee Ranch	Schroeder Manatee Ranch
Anthony Chiofalo	Employee/Officer	Saharadan Manatan Danah	
Anniony Chiorato	Employee/Officer	Schroeder Manatee Ranch	Bradenton, Florida
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YEAR OF REPORT December 31, 2001

UTILITY NAME: Braden River Utilities, Inc

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS	ETS	REVE	REVENUES	EXPENSES	(SES
BUSINESS OR SERVICE CONDUCTED	BOOK COST OF ASSETS	ACCOUNT	REVENUES GENERATED	ACCOUNT NUMBER	EXPENSES INCURRED	ACCOUNT NUMBER
	(q)	(c)		(e)	(j)	(g)
Not Applicable	60		\$		8	
and the second s						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

-material and supplies furnished

- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		L CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Schroeder Manatee Ranch	Computer Services Management, Legal, Accounting	Annually	Р \$	98,594
Schroeder Manatee Ranch	Land Lease	Annually	P	4,320
				<u></u>
· · · · · · · · · · · · · · · · · · ·				
		-		
			 	

YEAR OF REPORT December 31, 2001

UTILITY NAME: Braden River Utilities, Inc

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	nental	FAIR MARKET VALUE (f)	49
	transferred. ith "P" and sale with "S". lumn (c) - column (d)) space below or in a supplen ket value.	GAIN OR LOSS	θ
ansfer of Assets ollow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	69
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, st (c) Enter the total received or paid. Indicate purch. (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (f) Enter the fair market value for each item reporte schedule, describe the basis used to calculate fair. 	SALE OR PURCHASE PRICE (c)	S
	nsactions to include: ment nd structures ties c dividends	DESCRIPTION OF ITEMS (b)	
 Enter in this part all transactions relating to the purchase, sale, or transfer of assets. 	2 Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	None

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)	<u> </u>	(d)	l	(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$_	582,180	\$	885,918
108-110	Less: Accumulated Depreciation and Amortization	F-8		94,076		127,130
	Net Plant		\$_	488,104	\$	758,788
114-115	Utility Plant Acquisition adjustment (Net)	F-7	Γ			
116 *	Other Utility Plant Adjustments		l .		1	
	Total Net Utility Plant		\$_	488,104	\$	758,788
	OTHER PROPERTY AND INVESTMENTS		Г			
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization		L¯			
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10	Γ.			
124	Utility Investments	F-10]			
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_		\$	· · · · · · · · ·
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	19,686	\$	37,714
132	Special Deposits	F-9		2,075		5,830
133	Other Special Deposits	F-9	_			
134	Working Funds		-			
135	Temporary Cash Investments		-		I .	
141-144	Accounts and Notes Receivable, Less Accumulated		_			
1	Provision for Uncollectible Accounts	F-11		59,238		74,888
145	Accounts Receivable from Associated Companies	F-12	_			
146	Notes Receivable from Associated Companies	F-12	-		I	
151-153	Material and Supplies		l ⁻		I	
161	Stores Expense					
162	Prepayments		-			
171	Accrued Interest and Dividends Receivable		l -			
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					
174	Misc. Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$_	80,999	\$	118,432

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b) DEFERRED DEBITS	REF. PAGE (c)	YEAR (d)	CURRENT YEAR (e)
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$	\$
TOTAL ASSETS AND OTHER DEBITS		\$\$	\$ 877,220	

* Not Applicable for Class B Utilities

The space below is provided for important notes regarding the balance sheet.	NOTES TO THE BALANCE SHEET			
	The space below is provided for important notes regarding the balance sheet.			

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTREAM DIABLE	REF.	Г	PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	'	YEAR
(a)	(b)	(c)	ĺ	(d)		(e)
(4)	EQUITY CAPITAL	- (0)	┢	(4)	-	(6)
201	Common Stock Issued	F-15	¢	100	\$	100
204	Preferred Stock Issued	F-15	ऻ ৺-	100	—	100
202,205 *	Capital Stock Subscribed	1-15	┨-	· · ·		
203,206 *			1 -			
207 *	Premium on Capital Stock		-		l —	
209 *	Reduction in Par or Stated Value of Capital Stock		1 -		l	
210 *	Gain on Resale or Cancellation of Reacquired		1 -		l —	
210	Capital Stock				l	
211	Other Paid - In Capital	- 	-	386,013	l —	664,118
212	Discount On Capital Stock	+	-	360,013	l —	004,116
213	Capital Stock Expense		1 -		l —	
214-215	Retained Earnings	F-16	-	161 607	l —	182,744
	Reacquired Capital Stock	F-10	-	161,697		182,744
216			-		_	
218	Proprietary Capital	ı			ŀ	
i	(Proprietorship and Partnership Only)		_			
	Total Equity Capital		\$_	547,810	\$	846,962
	LONG TERM DEBT		Т			
221	Bonds	F-15	i			
222 *	Reacquired Bonds		-			
223	Advances from Associated Companies	F-17	l			
224	Other Long Term Debt	F-17	1 -	11: W. J. 12: Y. J.		
	Total Long Term Debt		\$_		\$	
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			6,314		13,115
232	Notes Payable	F-18	-			
233	Accounts Payable to Associated Companies	F-18	-			
234	Notes Payable to Associated Companies	F-18	_			
235	Customer Deposits		-			
236	Accrued Taxes	W/S-3	-	14,979		17,143
237	Accrued Interest	F-19	-			
238	Accrued Dividends		_			
239	Matured Long Term Debt		_			
240	Matured Interest		-			
241	Miscellaneous Current & Accrued Liabilities	F-20	-	·		
			L			
	Total Current & Accrued Liabilities		\$_	21,293	\$	30,258

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits F-21			
255	Accumulated Deferred Investment Tax Credits	1		
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve	•	\$	S
262	Injuries & Damages Reserve	T		· ———
263	Pensions and Benefits Reserve	1		
265	Miscellaneous Operating Reserves	1		l
	Total Operating Reserves	:	\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$	\$
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		
	Total Net C.I.A.C.		\$	\$
	ACCUMULATED DEFERRED INCOME TAXES	1		
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -	1		·
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other	1		
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 569,103	\$ 877,220

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)		332,865	\$_	380,961
	Net Operating Revenues		\$_	332,865	s_	380,961
401	Operating Expenses	F-3(b)	\$	244,714	\$	309,559
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	23,768	\$	30,139
	Net Depreciation Expense		\$_	23,768	s _	30,139
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			_	
407	Amortization Expense (Other than CIAC)	F-3(b)		2,914		2,914
408	Taxes Other Than Income	W/S-3		14,979	-	17,302
409	Current Income Taxes	W/S-3				
410.10	Deferred Federal Income Taxes	W/S-3				
410.11	Deferred State Income Taxes	W/S-3			_	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			_	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				
412.11	Investment Tax Credits Restored to Operating Income	W/S-3				
	Utility Operating Expenses	•	\$	286,375	s	359,914
	Net Utility Operating Income		\$	46,490	s	21,047
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others		_		-	
414	Gains (losses) From Disposition of Utility Property				I	
420	Allowance for Funds Used During Construction					
Total Utili	ity Operating Income [Enter here and on Page F-3(c)]		\$ <u></u>	46,490	\$	21,047

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ _	380,961	\$	\$
\$	380,961	\$	\$
\$	309,559	\$	\$
	30,139		
\$_	30,139 30,139	\$	\$
-	2,914 17,302		
-			
\$_	359,914	\$	\$
\$_	21,047	\$	\$
-			
\$	21,047	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	•	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
Total Uti	lity Operating Income [from page F-3(a)]		\$ 46,490	\$21,047
	OTHER INCOME AND DEDUCTIONS	1		
415	Revenues-Merchandising, Jobbing, and	ı	Ī	
	Contract Deductions	Ĭ	\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		\$	\$
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	j .	\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		\$	\$
	INTEREST EXPENSE	T	1.1.2	
427	Interest Expense	F-19	\$	\$
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$	\$
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items	;	\$	\$
	NET INCOME		\$ 46,490	\$ 21,047

•	•		
		 -	
		 	 ······

YEAR OF REPORT December 31, 2001

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.		WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE	1	UTILITY	UTILITY
(a)	(b)	(c)		(d)	(e)
101	Utility Plant In Service	F- 7	\$	885,918	S
	Less:				
	Nonused and Useful Plant (1)	-	l		
108	Accumulated Depreciation	F-8	1 -	127,130	
110	Accumulated Amortization	F-8	-		
271	Contributions In Aid of Construction	F-22	-		
252	Advances for Construction	F-20	-		
	Subtotal		\$_	758,789	\$
	Add:		-		
272	Accumulated Amortization of	1			ľ
	Contributions in Aid of Construction	F-22	l		
	Subtotal		\$_	758,789	\$
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	_		
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7	_		·
	Working Capital Allowance (3)		_	38,695	
	Other (Specify):				
		_[_		·
		_	_		
		- J	_		
	RATE BASE		\$ 	797,484	\$
NE	T UTILITY OPERATING INCOME		\$ =	21,047	\$
ACHIEVED RA	TE OF RETURN (Operating Income / Rate Base)		_	2.64%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (2)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 846,962	100.00%		0.00%
Total	\$846,962_	100.00%		

(1)	If the utility's capital structure is not used, explain which capital structure is used.				
	Should cause amounts on Schoolule F. (Column (c))				

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	Leverage Graph %	
Commission order approving Return on Equity:		

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	<u></u> %	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2001

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CONSISTENT WITH THE METHODO! OCY IISED IN THE 1 A ST D A TE

COINS	ISTENT WITH	THE METHODO	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	E LAST KATE PR	CEEDING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 846,962	S	8	s	8	\$ 846.962
Total	\$ 846962	ss	ss	8	\$	\$ 846.962

(1) Explain below all adjustments made in Columns (e) and (f):				

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$885,918_	\$	\$	\$ 885,918
103	Property Held for Future Use Utility Plant Purchased				
104	or Sold Construction Work in		·		
106	Progress Completed Construction Not Classified				
	Total Utility Plant	\$885,918	\$	\$	\$885,918_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$
Total	Plant Acquisition Adjustments	s	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total	Accumulated Amortization	\$	\$	\$	\$
Net A	cquisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRI	T	TON (ACCI	. 100) AND AND	OTHER THAN	1
				REPORTING	
DESCRIPTION	1	WATER	WASTEWATER	SYSTEMS	TOTAL
(a)	1	(b)	(c)	(d)	(e)
	A	CCUMULATE	DEPRECIATION	 	•
İ	_		int 108		_
Balance first of year	\$	81,209	\$	\$	\$ 81,209
Credit during year:					
Accruals charged to:					1.
Account 108.1 (1)	_\$	30,139	\$	\$	\$30,139_
Account 108.2 (2) Account 108.3 (2)	┨—	· · · · · · · · · · · · · · · · · · ·			
Other Accounts (specify):	┪ —				<u> </u>
Other Accounts (specify).					
	┥ —				
Salvage	┪—				
Other Credits (Specify):	1 —				l ———
(
Total Condition		20.120	g.	e	0 20.120
Total Credits	\$	30,139	\$	\$	\$ 30,139
Debits during year: Book cost of plant retired					
Cost of Removal					
Other Debits (specify):	 				
Guidi Beelis (speeliy).					
	1 —			- · · · · · · · · · · · · · · · · · · ·	
Total Debits	s		\$	\$	\$
Total Deoles	- °		J	J	19
Balance end of year	\$	111,348	\$	\$	\$ 111,348
		_			
	A(AMORTIZATION		
Balance first of year	Is	Accou 12,868	I \$	\$	\$ 12,868
Credit during year:					
Accruals charged to:					
	\$	2,914	\$	\$	\$ 2,914
Account 110.2 (2)					
Other Accounts (specify):		·· ·			
····	1				
Total credits	\$	2,914	\$	\$	\$ 2,914
Debits during year:	1				
Book cost of plant retired	┨—				
Other debits (specify):	1				
Total Debits	\$		\$	\$	s
	Ť			· · · · · · · · · · · · · · · · · · ·	
Balance end of year	\$	15,782	\$	\$	\$15,782_
					<u> </u>

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGE DURING	
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
	\$		\$
Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	s	\$	\$	\$
Total Nonutility Property	\$	\$	s	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Utility Deposits	\$5,830
Total Special Deposits	\$5,830_
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc		\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water Wastewater	\$74,888	
Other	┨	i
Other		
	<u> </u>	
Total Customer Accounts Receivable		\$ 74,888
OTHER ACCOUNTS RECEIVABLE (Account 142):		
	\$	
		Ĭ
	 	l
Total Other Accounts Receivable		\$
NOTES RECEIVABLE (Account 144):		
	\$	
	I	
Total Notes Receivable		\$
Total Accounts and Notes Receivable		\$
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions	\$	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$	
	Φ	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 74000
		\$74,888

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	s
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

report each note receivable from associated companies separately.		
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	%	
	% % %	
	% %	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$

YEAR OF REPORT December 31, 2001

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$ 	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$

YEAR OF REPORT December 31, 2001

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	(6)	<u> </u>
	\$	\$
	400	
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
		\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

YEAR OF REPORT December 31, 2001

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year PREFERRED STOCK Par or stated value per share		\$ 100 100 \$ 100 \$
Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		·

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	%6 %6 %6 %6 %6 %6 %6		\$	
Total			\$	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2001

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS
215	Unappropriated Retained Earnings:	(c)
	Balance Beginning of Year	\$ 161,697
	Changes to Account:	
439	Adjustments to Retained Earnings (requires Commission appro	val prior to use):
	Credits:	
	Total Credits:	\$
	Debits:	\$ \$
	Douts.	
	Total Debits:	\$
435	Balance Transferred from Income	\$ 21,047
436	Appropriations of Retained Earnings:	Ψ 21,047
		
	Total Appropriations of Retained Earnings	\$
	Dividends Declared:	
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
430	Collision Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$ 182,744
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	1
		ŀ
214	Total Appropriated Retained Earnings	\$
Total Retaine	ed Earnings	\$182,744
Notes to Stat	ement of Retained Earnings:	

YEAR OF REPORT December 31, 2001

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	IN'	FEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	. %	•	\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
W-1	%		
	%		
	%		
	%]
	%		
	%	N-11-11-11-11-11-11-11-11-11-11-11-11-11	
	%	.,	
	 %		
Total			ę.
Total		ı	Φ

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2001

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % % % % %		s
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% 		\$
Total Account 234			\$

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
Total	\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2001

UTILITY NAM Braden River Utilities, Inc

ACCRUED INTEREST AND EXPENSE

ACCOUNTS 237 AND 427

INTEREST	PAID DURING BALANCE END YEAR OF YEAR (6)	6)	89	\$	\$	φ	(1) Must agree to F-2 (a), Beginning and	Ending Balance of Accrued Interest.	(2) Must agree to F-3 (c), Current Year Interest Expense	
INTEREST ACCRUED DURING YEAR	AMOUNT (d)	\$	8	φ	₩ ₩	<i>S</i> 9	€9			9
INTE D	ACCT. DEBIT			427			237			
BALANCE	BEGINNING OF YEAR (b)		₩ ₩	ss <u>\$</u>	8	S				
	DESCRIPTION OF DEBIT (a)	ied Interest on Long Term De		ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	Total Account 237.2	Total Account 237 (1)	INTEREST EXPENSED: Total accrual Account 237	Less Capitalized Interest Portion of AFUDC:		Net Interest Expensed to Account No. 427 (2)

UTILITY NAME: Braden River Utilities, Inc

YEAR OF REPORT December 31, 2001

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

\$	Total Miscellaneous Current and Accrued Liabilities
\$	
(p)	(a)
OF YEAR	DESCRIPTION - Provide itemized listing
BALANCE END	

ADVANCES FOR CONSTRUCTION ACCOUNT 252

		BALANCE END	CREDITS OF YEAR	(e) (f)	€					69
	DEBITS	ACCT.	DEBIT AMOUNT C	(c) (d)	89					\$
ACCOUNT 232	BALANCE	BEGINNING AC	OF YEAR DE		~					S
			NAME OF PAYOR *	(a)			Printing and the state of the s			Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT December 31, 2001

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	S	\$
Total Regulatory Liabilities	s	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME: Braden River Utilities, Inc

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$	\$	\$
Add credits during year:	s	\$	\$	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	s	\$	\$

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(2)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$	\$	\$
Debits during the year:	s	\$	\$	\$
Credits during the year	s	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$	\$	\$

UTILITY NAME: Bra

Braden River Utilities, Inc

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1.	. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.					
2.	If the utility is a member of a group which files a consolidated federal tax return, reconcile taxable net income as if a separate return were to be filed, indicating intercompany amount consolidated return. State names of group members, tax assigned to each group member, assignments or sharing of the consolidated tax among the group members.	nts to be eliminated i	in such			
	DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)			
_	Net income for the year	F-3(\$ 21,047			
	Reconciling items for the year: Taxable income not reported on books:					
	Deductions recorded on books not deducted for return:					
	Income recorded on books not included in return:					
	Deduction on return not charged against book income: Tax - Book Depreciation Differences		(19,762)			
	Federal tax net income		\$1,285_			
	Computation of tax:					
	Braden River Utilities, Inc. is a Subchapter S Corporation					
	No income tax has been provided for in this reporting.					

WATER OPERATION SECTION

December 31, 2001

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.												
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER										
Single system group not applicable												
		-										
	· · ·											
												

YEAR	OF	REPORT
_		21 2001

SYSTEM NAME / COUNTY:

	~ -		
Decen	nber	31,	2001

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)		REFERENCE PAGE (c)		WATER TILITY (d)
101	Utility Plant In Service		W-4(b)	\$	885,917
	Less:				
	lonused and Useful Plant (1) Accumulated Depreciation		W-6(b)		111,348
	Accumulated Amortization		W-0(D)	l —	15,782
	ributions In Aid of Construction		W-7		13,762
	Advances for Construction		F-20		
		Subtotal		\$	758,787
	Add: ccumulated Amortization of ributions in Aid of Construction		W-8(a)	\$	
	:	Subtotal		\$	758,787
	Plus or Minus:				
	acquisition Adjustments (2) nortization of Acquisition Adjustments (2)		F-7		
	orking Capital Allowance (3)		Γ-/		38,695
1	Other (Specify):				30,073
	outer (openity).				
	WATER RATE BASE			\$	797,482
WA	TER OPERATING INCOME		W-3	\$	21,047
	ACHIEVED RATE OF RETURN (Water Operating I	ncome / Water Rate Base)			2.64%

NOTES plogy used in the last rate proceeding.

Adjustments that have been approved by the Commission.

on consistent with last rate proceeding. ate proceeding, Class A utilities will use the Balance Sheet Method and will use the One-eighth Operating and Maintenance Expense Method.

YEAR	OF	RE	PORT	
Decen	nher	31	2001	

SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (d)	
I .	LITY OPERATING INCOME	1		
400	Operating Revenues	W-9	\$	380,961
469	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		\$	380,961
401	Operating Expenses	W-10(a)	\$	309,560
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		30,139
	Net Depreciation Expense		\$	30,139
106	Amortization of Utility Plant Acquisition Adjustment	F-7	- +3	30,139
406 407	Amortization of Other than CIAC)	F-8		2,914
407	Amortization Expense (Other man CIAC)	18		2,914
408.10 408.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes			17,143
408.12	Payroll Taxes			
408.13	Other Taxes and Licenses			158
408	Total Taxes Other Than Income		\$	17,301
409.1	Income Taxes		_ _	
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit		_ _	
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	359,914
	Utility Operating Income		\$	21,047
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	21,047

YEAR OF REPORT December 31, 2001

UTILITY NAME:

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

CURRENT	YEAR	(£)	\$ 116.553			5,356		17,100	283,481			28,249	346,431					14,900			73,847										\$ 885917	
	RETIREMENTS	(e)	S																												\$	
	ADDITIONS	(p)	\$			5,356			283,481									14,900													\$ 303737	
PREVIOUS	YEAR	(c)	\$ 116,553					17,100				28,249	346,431								73,847										\$ 582180	
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
ACCT.	ON	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

YEAR OF REPORT December 31, 2001

Braden River Utilities, Inc

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT MATRIX

W-4(b) GROUP

YEAR	OF	REP	ORT
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UTILITY NAME:

Braden River Utilities, Inc

	_	_		_	_	_	-	_
Decem	ιb	er	31,	2	0	0	1	

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNTNALE	AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	28_		3.57%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes	40		2.50%
307	Wells and Springs	40		2.50%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains			
333	Services			
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Wa	ater Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

UTILITY NAME:

	TOTAL CREDITS	(d+e) (f)	\$ 103		428	7807	100,		1 412	17 320					745			2 954										\$ 30,139	
ECIATION	OTHER CREDITS *	(e)	·													70000												\$	
S OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	ACCRUALS	(p)	\$ 193		428	7,087			1.412	17,320					745			2.954										\$ 30,139	
N WATER ACCU	BALANCE AT BEGINNING	OF YEAR (c)	↔		3,698				833	60,704								15,974										\$ 81,209	
ANALYSIS OF ENTRIES I	A CCONTINT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
	ACCT.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL	

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2001

Braden River Utilities, Inc

SYSTEM NAME / COUNTY:

UTILITY NAME:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	TIME TO GIG THE TIME	OIL WALLEN AC	MES IN WATER ACCOMOLATED DEFRECIATION	'L'NECIATION ((CONT. D)	
ACCT. NO.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER	TOTAL	BALANCE AT
(a)	(b)	(6)	(2)	CHARGES	(g-h+i)	(c+f-k)
304	Structures and Improvements	\$		€	è	(1)
305	Collecting and Impounding Reservoirs				-	
306	Lake, River and Other Intakes					4126
307	Wells and Springs					7.087
308	Infiltration Galleries and Tunnels					100,1
309	Supply Mains					
310	Power Generation Equipment					3766
311	Pumping Equipment					78 024
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution Mains					
333	Services					
334	Meters and Meter Installations					745
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					18.928
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
OTAL 1	TOTAL WATER ACCUMULATED DEPRECIATION	\$	\$	\$	\$	\$ 111,348

W-6(b) GROUP

YEAR	OF	RE	PORT
Decer	nher	- 31	2001

UTII	ITV	NΔ	ME:

SYSTEM NAME / COUNTY:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$
If any prepaid CIAC has been collected, provide a supporting schedule showing how the Explain all debits charged to Account 271 during the year below:	ne amount is determined.	
		· · · · · · · · · · · · · · · · · · ·

YEAR (ΟF	RE	PORT
Decem	her	31	2001

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SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	CHARGE PER CONNECTION (c)	
	 \$	\$
Total Credits		\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	ss
Debits during the year: Accruals charged to Account 272	s
Other debits (specify):	
Total debits	\$
Credits during the year (specify):	s
	3
Total credits	\$
Balance end of year	\$

W-8(a)	
GROUP	

YEAR	OF	RE	POR'	Ì
Decen	aber	31.	2001	

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UTIL	TTY.	NA	ML:

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

SYSTEM NAME / COUNTY	7:

December 31, 2001

WATER OPERATING REVENUE

		BEGINNING	YEAR END			
ACCT.		YEAR NO.	NUMBER OF	İ		
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT		
(a)	(b)	(c)	(d)	(e)		
i	Water Sales:					
460	Unmetered Water Revenue		2	\$		
ł	Metered Water Revenue:	"				
461.1	Sales to Residential Customers			I		
461.2	Sales to Commercial Customers					
461.3	Sales to Industrial Customers					
461.4	Sales to Public Authorities					
461.5	Sales Multiple Family Dwellings					
:	Total Metered Sales			\$		
	Fire Protection Revenue:					
462.1	Public Fire Protection					
462.2	Private Fire Protection	- 				
	Total Fire Protection Revenue			\$		
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers			380,961		
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales			\$380,961		
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allowance	for Funds Prudently In	vested or AFPI)	\$		
470	Forfeited Discounts			·		
471						
472						
473						
474	Interdepartmental Rents Other Water Revenues					
	Total Other Water Revenues			\$		
	Total Water Operating Revenues			\$ 380,961		

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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CVCTEM	NAME	/ COUNTY	
SISILIVE	NAME.	/ COUNTY	

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s	e e	\$
603	Salaries and Wages - Officers,		J	°
003	Directors and Majority Stockholders		İ	
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	97,865		
616	Fuel for Power Purchased			
618	Chemicals			***************************************
620	Materials and Supplies	30,605		
631	Contractual Services-Engineering	18,592		
632	Contractual Services - Accounting	800		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	155,148		
641	Rental of Building/Real Property	4,320		
642	Rental of Equipment	2,156		
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses]		
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.		1	
670	Bad Debt Expense	 		
675	Miscellaneous Expenses	74		
	Total Water Utility Expenses	\$ 309,560	\$	s

SYSTEM NAME / COUNTY:

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VV A	1 N. K	P. A P B. N.S.P.	Attendive	идикіх

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	\$	\$	s
		97,865	30,605		800
		2,156			151,863 4,320
\$	\$	\$ 121,898	\$ 30,605	\$	74 \$ <u>157,057</u>

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Braden	River	Utilities,	Inc

YEAR	OF	RE	PORT
Decen	nber	31,	2001

SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	i
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
1	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		52,691		52,691	52,691
February		63,941		63,941	63,941
March		58,913		58,913	58,913
April		64,760		64,760	64,760
May		105,880		105,880	105,880
June		69,572		69,572	69,572
July		51,081		51,081	51,081
August		54,461		54,461	54,461
September		50,678		50,678	50,678
October		90,309		90,309	90,309
November		88,959		88,959	88,959
December		80,336		80,336	80,336
Total					
for Year		831581		831581	831581
<u> </u>					
If water is	purchased for resale, in	dicate the following:			
Vendor	-	Č			
Point of	delivery				
	-				
If water is	sold to other water utili	ties for redistribution, list names of	such utilities below	•	
					

UTILITY NAME:	Braden River Utilities, Inc		YEAR OF REPORT December 31, 2001
SYSTEM NAME / COUNTY:			<u> </u>
		Γ PLANT INFORMATION or each water treatment facility	
Permitted (Capacity of Plant (GPD):		
Location of (i.e. Wellhead, Storage Tank)	measurement of capacity :		
Type of tree (sedimentation, chemical, aer	atment (reverse osmosis, rated, etc.):		
	LIME TR	EATMENT	

FILTRATION

Manufacturer:

Manufacturer:

Manufacturer:

Unit rating (i.e., GPM, pounds

Type and size of area:

Pressure (in square feet):

Gravity (in GPM/square feet):

per gallon):

W-12
GROUP _____
SYSTEM ____

UTIL	ITV	NΔ	MF.
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SYSTEM NAME / COUNTY:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resider	ntial	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		1
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	4	200
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Meter E	quivalents	200

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

554,952,655 Gal / 2600 Homes / 365 Days

584.78 ERCs

See note on W-14 and supplemental attachments regarding use of ERCs

W-13	
GROUP	
SYSTEM	

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SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page sl	hould be supplied where necess	ary.	
1.	Present ERC's * the system can efficiently serve.	See Attached Schedule		
2.	Maximum number of ERCs * which can be served.	See Attached Schedule		
3.	Present system connection capacity (in ERCs *) using existing lines.	10,285 GPM	See Note	
4.	Future connection capacity (in ERCs *) upon service area buildout.	Buildout Capacity Is Planner	d At 18,290 GPM See Note	
5.	Estimated annual increase in ERCs *.		_	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?			
7.	Attach a description of the fire fighting facilities.	Not Applicable		
8.	Describe any plans and estimated completion dates for any enlargements or improvem	ents of this system.		
_		See Attached Schedule	_	
9.	When did the company last file a capacity analysis report with the DEP?	Not Applicable	_	
10.	If the present system does not meet the requirements of DEP rules:	Not Applicable		
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
	b. Have these plans been approved by DEP?			
	c. When will construction begin?			
	d. Attach plans for funding the required upgrading.			
	e. Is this system under any Consent Order with DEP?			
11.	Department of Environmental Protection ID#	Not Applicable		
12.	Water Management District Consumptive Use Permit #	_Not Applicable		
	a. Is the system in compliance with the requirements of the CUP?	Yes		
	b. If not, what are the utility's plans to gain compliance?		_	
			-	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP _____
SYSTEM ____

UTILITY NAME: Braden River Utilities, Inc.

YEAR OF REPORT December 31, 2001

Other Water System Information

Irrigation (non-potable) water system is not appropriately evaluated by "ERC's" - better to evaluate by "Developed Acres", or by pumping capacity.

a. There are several existing BRU pump stations which furnish the system with water, as follows:

			Current	Proposed
	Capacity		Developed Area	Area at Build
Pump Station Area / Name / #	(gpm)	Status	Served (Acres)	Out (Acres)
A. CDD 1:				
Summerfield Lake P.S.	700	Built - Active	605	605
2. Well #22	375	Built - backup to A.1.	(same as A.1.)	(same as A.1.)
3. Well #23	1,100	Built - backup to A.1.	(same as A.1.)	(same as A.1.)
P. CDD 2 CDD 2 Logony				
B. CDD 2, CDD 3, Legacy Golf Course				
1. P.S. #S3	800	Built - Active	1,080	1.000
2. Well #46	N/A	Abandoned and Plugged	1,000 N/A	1,080 N/A
2. VVCII #40	10/7	Abandoned and Flugged	IN/A	IN/A
C. CDD 4				
1. Well #24	1,000	Built - Active	70	315
D. CDD 5, Private G.C.				
1. Well #35	1,500	Built - backup to B.1.	340	800
2. Well #54	2,200	Built - backup to B.1.	(same as D.1.)	(same as D.1.)
E. Corporate Park				
1. Phase VI P.S.	2,500	Built - Active	80	350
	,			
F. Commerce Park				
1. Well #56	110	Built - Active	30	180

b. Residential Units / Comercial Sq. Ft.

Area	Present (+ or -)	Build-Out (+ or -)
CDD 1	1,554 units / 26,200 s.f.	1,782 units / 67,200 s.f.
CDD 2	960 units / 17,000 s.f.	1,813 units / 200,000 s.f.
CDD 3	288 units / 689,208 s.f.	506 units / 3,286,546 s.f.
CDD 4	36 units / 0 s.f.	860 units / 136,300 s.f.
CDD 5	25 units / 50,000 s.f.	1,128 units / 50,000 s.f.
Corporate Park	0 units / 909,553 s.f.	0 units / 5,700,000 s.f.
Commerce Park	0 units / 79,788 s.f.	0 units / 2,440,000 s.f.

WASTEWATER

OPERATING

SECTION

Note: This utility is a water only service; therefore,

Pages S-1 through S-13 have been omitted from

this report.