CLASS "A" OR "B" WATER AND/OR WASTEWATER UTILITIES (Hoss Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU742-02-AR Mr. Rex E. Jensen Braden River Utilities, Inc. 6215 Lorraine Road Bradenton, FL 34202-9667

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

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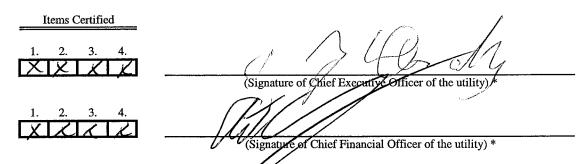
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EXECUTIVE SUMMARY

I HEREBY CERTIFY, to the best of my knowledge and belief:

CERTIFICATION OF ANNUAL REPORT

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by Х the Florida Public Service Commission. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. NO 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. YES The annual report fairly represents the financial condition and results of operations of the 4. respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2002

Braden River Util	ities, Inc	County:	Manatee
	(Exact Name of Utility)		
List below the exa	act mailing address of the utility for which norm	nal correspondence should be sent:	
	6215 Lorraine Road		
	Bradenton, FL 34202-9667		
Telephone:	(941) 755-6574		
E Mail Address:			
WEB Site:			
Sunshine State Or	ne-Call of Florida, Inc. Member Number	None	
Name and address	of person to whom correspondence concerning	this report should be addressed:	
	Anthony Chiofalo		
	6215 Lorraine Road		
	Bradenton, FL 34202-9667		
Telephone:	(941) 755-6574 Ext 245		
List below the add	lress of where the utility's books and records are	e located:	
	6215 Lorraine Road		
	Bradenton, FL 34202-9667		
List below any gro	(941) 755-6574 Soups auditing or reviewing the records and operating (407) 423-3426	ations:	
Date of original or	rganization of the utility: April 5, 1996		
Check the appropriate the control of the characteristics of the control of the characteristics of the characterist	riate business entity of the utility as filed with the	ne Internal Revenue Service	
Individu	al Partnership Sub S Corporation	1120 Corporation	
List below every of the utility:	corporation or person owning or holding directly	y or indirectly 5% or more of the voting so	ecurities
or the utility.	1		Percent
	Name		Ownership
1. Sc	hroeder Manatee Ranch, Inc.		100%
2.			
3.			
4			
5			
6			
7			
8. —			
9			
10	MA (1994)		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Anthony Chiofalo	Secretary Treasurer	Schroeder Manatee Ranch, Inc. (941) 755-1637	Utility Contact
Ricky C Unger	CPA	RC Unger CPA, PA (941) 484-8804	Accountant
	Legal Counsel	Foley & Lardner (414) 271-2400	Legal Counsel
			:
	1		

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Braden River Utilities, Inc was incorporated in August 1994. The utility provides non-potable water to the Lakewood Ranch residential and commercial community located in eastern Manatee County, Florida. Braden River Utilities will continue to grow as the Lakewood Ranch community continues to grow. The major goal and objective of Braden River Utilities, Inc is to serve the non-potable water needs of Lakewood Ranch.

YEAR OF REPORT December 31, 2002

UTILITY NAME: Braden River Utilities, Inc

PARENT / AFFILIATE ORGANIZATION CHART

Current As Of December 31, 2002

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).
Braden River Utilities, Inc. is 100% owned by Schroeder Manatee Ranch, Inc.
, and the state of

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)		OFFICERS' COMPENSATION (d)
Tom Danahy	President	10	_ \$	0
John Clarke	Vice President	10	_ _	0
Tim Martin	Vice President	10	_ _	0
Rex Jansen	Vice President	10	_	0
Anthony Chiofalo	Sec / Treasurer	20	_ _	0
			- -	
			-	
			_ _	

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)		DIRECTORS' COMPENSATION (d)
ohn Clarke	Director	1	_ \$	0
			_	
			_	
	1		_	
			_	
			_	
			_	
		3	_	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page |E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	TINEAN INVESTIGATION OF THE CASE	1	NIANATE ANTO
NAME OF	IDENTIFICATION	AMONINE	NAME AND ADDRESS OF
OFFICER, DIRECTOR	OF SERVICE	AMOŲNT	
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
		l	
	Marillo II.		
	<u> </u>		
-	1		
			,
			
			<u> </u>

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE		
	OCCUPATION		NAME AND ADDRESS
NAME	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
1 1/2/1/12/2	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
(w)	\~/		Schroeder Manatee Ranch, Inc
Tom Danahy	Employee/Officer	Schroeder Manatee Ranch, Inc	Bradenton, Florida
Tom Zummy			Schroeder Manatee Ranch, Inc
John Clarke	Employee/Officer	Schroeder Manatee Ranch, Inc	Bradenton, Florida
			Schroeder Manatee Ranch, Inc
Tim Martin	Employee/Officer	Schroeder Manatee Ranch, Inc	Bradenton, Florida
			Schroeder Manatee Ranch, Inc
Rex Jensen	Employee/Officer	Schroeder Manatee Ranch, Inc	Bradenton, Florida
			Schroeder Manatee Ranch, Inc
Anthony Chiofalo	Employee/Officer	Schroeder Manatee Ranch, Inc	Bradenton, Florida
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YEAR OF REPORT December 31, 2002

UTILITY NAME: Braden River Utilities, Inc

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)			
49-			ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
		\$		\$	
	appear.				
					-

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUA	L CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
	Computer Services			
Schroeder Manatee Ranch	Management, Legal, Accounting	Annually	P \$	140,492
Schroeder Manatee Ranch	Land Lease	Annually	P	4,320

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	ental	FAIR MARKET VALUE (f)	69
	transferred. ith "P" and sale with "S". lumn (c) - column (d)) space below or in a supplen ket value.	GAIN OR LOSS	69
ansfer of Assets bllow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	69
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, so (c) Enter the total received or paid. Indicate purchs (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (f) Enter the fair market value for each item reporte schedule, describe the basis used to calculate fair 	SALE OR PURCHASE PRICE (c)	\$
	nsactions to include: nent d structures ies dividends	DESCRIPTION OF ITEMS (b)	
1. Enter in this part all transactions relating	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	None

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	Г	PREVIOUS	CUI	RRENT
NO.	ACCOUNT NAME	PAGE		YEAR	Y	EAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT		Π	•		
101-106	Utility Plant	F-7	\$	885,918	\$	959,810
108-110	Less: Accumulated Depreciation and Amortization	F-8	1	127,130		161,063
	Net Plant		\$_	758,788	\$	798,746
			L		ļ	
114-115	Utility Plant Acquisition adjustment (Net)	F-7	۱.			
116 *	Other Utility Plant Adjustments		L		ļ	
	Total Net Utility Plant		\$	758,788	\$	798,746
			-			_ /` .
	OTHER PROPERTY AND INVESTMENTS		Π			
121	Nonutility Property	F-9	\$_		\$	
122	Less: Accumulated Depreciation and Amortization		L			
			Γ			
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10	Ι.			
124	Utility Investments	F-10	١.			
125	Other Investments	F-10	l .			
126-127	Special Funds	F-10	L			
	Total Other Property & Investments		\$_		\$	
T	CURRENT AND ACCRUED ASSETS		Г			
131	Cash		\$	37,714	\$	33,824
132	Special Deposits	F-9	1	5,830		8,050
133	Other Special Deposits	F-9	1			
134	Working Funds					
135	Temporary Cash Investments]	•		
141-144	Accounts and Notes Receivable, Less Accumulated		•			
	Provision for Uncollectible Accounts	F-11	١.	74,888		27,562
145	Accounts Receivable from Associated Companies	F-12	١.			
146	Notes Receivable from Associated Companies	F-12	١.			
151-153	Material and Supplies		١.		 	
161	Stores Expense		١.			
162	Prepayments		۱.			
171	Accrued Interest and Dividends Receivable		۱.			
172 *	Rents Receivable		۱.			
173 *	Accrued Utility Revenues	77.15	۱.		l ——-	
174	Misc. Current and Accrued Assets	F-12	L		ļ	
	Total Current and Accrued Assets		\$_	118,432	\$	69,436

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME (b)	REF. PAGE (c)		CURRENT YEAR (e)
(a)	DEFERRED DEBITS	1	(4)	. (9)
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures	1		
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits	\$	\$	
	TOTAL ASSETS AND OTHER DEBITS	\$877,220	\$868,182_	

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.						
1						
	· .					
b.						

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.				PREVIOUS	(CURRENT	
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR	
(a)	(b)	(c)	_	(d)		(e)	
	EQUITY CAPITAL		•		1		
201	Common Stock Issued	F-15	\$_	100	\$	100	
204	Preferred Stock Issued	F-15	۱.				
202,205 *	Capital Stock Subscribed	۱.		l			
203,206 *	Capital Stock Liability for Conversion		l _				
207 *	Premium on Capital Stock				l		
209 *	Reduction in Par or Stated Value of Capital Stock		l _		l		
210 *	Gain on Resale or Cancellation of Reacquired						
1 1	Capital Stock		_				
211	Other Paid - In Capital		1 -	664,118	l	0	
212	Discount On Capital Stock		1 -		l		
213	Capital Stock Expense		1 -		I —		
214-215	Retained Earnings	F-16	1 -	182,744	l —	214,375	
216	Reacquired Capital Stock		1 -	· · · · · · · · · · · · · · · · · · ·	_		
218	Proprietary Capital		1 -	•	—		
	(Proprietorship and Partnership Only)						
	(Trophotosbulp and Latersbulp and)		┢				
	Total Equity Capital		\$_	846,962	\$	214,475	
	LONG TERM DEBT		Г				
221	Bonds	F-15	! _		l		
222 *	Reacquired Bonds		! _		l		
223	Advances from Associated Companies	F-17				629,118	
224	Other Long Term Debt	F-17					
	Total Long Term Debt		\$_		\$	629,118	
	CURRENT AND ACCRUED LIABILITIES						
231	Accounts Payable			13,115	l	4,300	
232	Notes Payable	F-18	1 -				
233	Accounts Payable to Associated Companies	F-18	l ⁻				
234	Notes Payable to Associated Companies	F-18	1 -				
235	Customer Deposits		1 -				
236	Accrued Taxes	W/S-3	1 -	17,143		20,289	
237	Accrued Interest	F-19	1 -				
238	Accrued Dividends		1 -		I		
239	Matured Long Term Debt		1 -		l		
240	Matured Interest		1 -		l		
241	Miscellaneous Current & Accrued Liabilities	F-20	1 -	***************************************	l	-	
			1 -				
	Total Current & Accrued Liabilities		\$_	30,258	\$	24,589	

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
(a)	DEFERRED CREDITS	(6)	(u)	(6)
251		F-13	\$	¢
251	Unamortized Premium On Debt		l ³	J ³
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits	<u> </u>		
	Total Deferred Credits	\$	\$	
	OPERATING RESERVES			
261	Property Insurance Reserve	•	\$	\$
262	Injuries & Damages Reserve	I	·	·
263	Pensions and Benefits Reserve			· · · · · · · · · · · · · · · · · · ·
265	Miscellaneous Operating Reserves	l		* ·· · · · · · · · · · · · · · · · · ·
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$	\$
272	Accumulated Amortization of Contributions	_		
	in Aid of Construction	F-22		
	Total Net C.I.A.C.		\$	\$
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			ļ
283	Accumulated Deferred Income Taxes - Other			
<u></u>	Total Accumulated Deferred Income Tax	\$	\$	
	TOTAL EQUITY CAPITAL AND LIABILITIES	\$877,220	\$868,182	

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME PAG. (b) (c)			PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$_	380,961	\$\$50,903
	Net Operating Revenues	 	\$_	380,961	\$450,903_
401	401 Operating Expenses F-3(b)				\$ 332,661
403	Depreciation Expense: Less: Amortization of CIAC	\$_	30,139	\$31,020_	
	Net Depreciation Expense	\$_	30,139	\$31,020_	
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			
407	Amortization Expense (Other than CIAC)	F-3(b)		2,914	2,914
408	Taxes Other Than Income	W/S-3] _	17,302	20,449
409	Current Income Taxes	W/S-3			
410.10	Deferred Federal Income Taxes	W/S-3	۱.		
410.11	Deferred State Income Taxes	W/S-3	۱.		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	۱ ـ		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	_		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	_		
	Utility Operating Expenses		\$_	359,915	\$387,044_
	Net Utility Operating Income				\$63,859_
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			
413	Income From Utility Plant Leased to Others		1 ⁻		
414	Gains (losses) From Disposition of Utility Property]		
420	Allowance for Funds Used During Construction				
Total Util	ity Operating Income [Enter here and on Page F-3(c)]	\$_	21,046	\$63,859_	

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

PARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3	WASTEWATER	
(f)	(g)	(h)
\$450,903_	\$	\$
\$450,903_	\$	\$
\$ 332,661	\$	\$
31,020		
\$31,020_	\$	\$
2,914 20,449		
\$387,044_	\$	\$
\$63,859_	\$	\$
\$ 63,859	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	. (c)		(d)	(e)
(4)	V-7		Г		
Total Util	ity Operating Income [from page F-3(a)]	\$_	21,046	\$63,859	
1	OTHER INCOME AND DEDUCTIONS		 	····	
415	Revenues-Merchandising, Jobbing, and		l		
	Contract Deductions		\$		\$
416	Costs & Expenses of Merchandising				
	Jobbing, and Contract Work				
419	Interest and Dividend Income				
421	Nonutility Income				
426	Miscellaneous Nonutility Expenses				
	Total Other Income and Deductions		\$ _		\$
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$		\$
409.20	Income Taxes				
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit		_		
412.20	Investment Tax Credits - Net		_		
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$_		\$
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$		\$
428	Amortization of Debt Discount & Expense	F-13			
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		\$_		\$
	EXTRAORDINARY ITEMS	T	_		
433	Extraordinary Income		\$		\$
434	Extraordinary Deductions				
409.30	Income Taxes, Extraordinary Items				
	Total Extraordinary Items		\$_		\$
-	NET INCOME		\$_		\$
Explain F	extraordinary Income:		L		

Explain Extraordinary moone.		

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.		WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE		UTILITY	UTILITY
(a)	(b)	(c)	<u> </u>	(d)	(e)
101	Utility Plant In Service	F-7	\$	959,810	\$
	Less:				
	Nonused and Useful Plant (1)	l	l _		
108	Accumulated Depreciation	F-8		142,368	
110	Accumulated Amortization	F-8		18,696	
271	Contributions In Aid of Construction	F-22			
252	Advances for Construction	F-20	<u> </u>		
	Subtotal		\$_	798,746	\$
	Add:		┢		<u> </u>
272	Accumulated Amortization of	1	l		
	Contributions in Aid of Construction	F-22			
	Subtotal		\$_	798,746	\$
	Plus or Minus:	П	H		
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of	ł			
	Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)	ļ	l —	41,583	
	Other (Specify):	İ			
		ł	-		
		┨	-		
		1	-		
		<u> </u>	一	· · · · · · · · · · · · · · · · · · ·	
	RATE BASE		\$_	840,329	\$
	NET UTILITY OPERATING INCOME				\$
			—		
	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)				
			1 _		

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3 (d)	WEIGHTED COST (c x d) (e)			
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 182,844	100.00%		0.00%			
Total	\$ 182,844	100.00%		400			
 (1) If the utility's capital structure is not used, explain which capital structure is used. (2) Should equal amounts on Schedule F-6, Column (g). (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates. 							
Current Commission Deturn			URN ON EQU				
Current Commission Return on Equity: % Commission order approving Return on Equity:							
APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR							
Current Commission Approve		<u>%</u>					

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON- JURISDICTIONAI ADJUSTMENTS (d)	_	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Co Deferred Inc. Taxes Other (Explain)	\$	\$ \$	\$	\$	\$
Total	\$182,844_	\$ \$	\$	\$	\$

(1) Explain below all adjustments made in Columns (e) and (f):	<u> </u>

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 959,810	\$	\$	\$ 959,810
102	Utility Plant Leased to Other				
103	Property Held for Fut Use	are			
104	Utility Plant Purchase or Sold	d			
105	Construction Work in Progress				
106	Completed Constructi Not Classified	on			
	Total Utility Plant	\$959,810	\$	\$	\$959,810_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

	1 or any a	equisition adjustin	ients approved by		include the Order Number.
				OTHER THAN	
1				REPORTING	
ACCT.			WASTEWATER		TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
114	Acquisition Adjustme	ent			
		\$	\$	\$	\$
Total	Plant Acquisition Adjus	\$	\$	\$	\$
115	Accumulated Amortic				
		\$	\$	\$	\$
Total	Accumulated Amortizat	\$	\$	\$	\$
Net A	cquisition Adjustments	\$	\$	\$	\$

December 31, 2002

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

				OTHER THAN	MORTIZATION (ACCT. 110)
				REPORTING	
DESCRIPTION	ŀ	WATER	WASTEWATER		TOTAL
(a)		(b)	(c)	(d) ···	(e)
		1	ACCUMULATED		
	I a	111 240	Accou		111 240
Balance first of year	\$	111,348	\$	\$	\$ 111,348
Credit during year:					
Accruals charged to: Account 108.1 (1)	\$	31,020	\$	\$	\$ 31,020
Account 108.1 (1) Account 108.2 (2)		31,020	Ψ	Ψ	51,020
Account 108.2 (2) Account 108.3 (2)	-		(
Other Accounts (specify):	l —		•		
(species),					
	_				
Salvage					
Other Credits (Specify):	1				
Total Credits	\$	31,020	\$	\$	\$ 31,020
Debits during year:	-	0 2,020		<u>- Y</u>	
Book cost of plant retired					
Cost of Removal	l –				
Other Debits (specify):					
	 				
	<u> </u>				
Total Debits	\$		\$	\$	\$
		1.40.060		Φ.	140.260
Balance end of year	\$	142,368	5	3	\$ 142,368
	<u> </u>	Δ	CCUMULATED	AMORTIZATION	N
		1	Accou		`
Balance first of year	\$	15,782	\$	\$	\$ 15,782
Credit during year:					
uals charged to:					
	\$_		\$	\$	\$
Account 110.2 (2)	_	2,914			2,914
Other Accounts (specify):					
		1			
Total credits	\$	2,914	\$	\$	\$ 2,914
Debits during year:					
Book cost of plant retired	l _				
Other debits (specify):					
	 				
Total Debits	\$		\$	\$	\$
	,	10 (0)	3	¢.	10.00
Balance end of year	\$_	18,696	a	\$	\$18,696
	<u> </u>		<u> </u>	<u> </u>	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

December 31, 2002

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		CHARGED OFF DURING YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
	\$		\$
Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Utility Deposits	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):		\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	\$ 27,562	
Water Wastewater	\$\$	
Other		
Ginea		
Total Customer Accounts Receivable		\$ 27,562
OTHER ACCOUNTS RECEIVABLE (Account 142):		
	\$	
,		
Total Other Accounts Receivable		\$
NOTES RECEIVABLE (Account 144):		Ψ
NOTES RECEIVABLE (Account 144).	\$	
	-	
Total Notes Receivable		\$
Total Accounts and Notes Receivable		\$\$
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	
Add Provision for uncollectibles for current year	\$	
Collection of accounts previously written off Utility Accounts		
Others	<u> </u>	
Ouicis		
Total Additions	\$	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 27,562
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		Ψ 21,302

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

	DESCRIPTION (a)	TOTAL (b)
		\$
Total		\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

Report each note reservable from appearance sempanties sepa		
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	98 98	•
	% 	
	% %	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DE\$CRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE
(a)	(b)	(c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	\$	\$
- 1		
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	100 100
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$
		,	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	-
	Balance Beginning of Year	\$ 182,744
400	Changes to Account:	
439	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Cicuis.	Ψ <u></u>
-	Total Credits:	\$
	Debits:	\$
	Diolis.	Ψ
	Total Debits:	\$
435	Balance Transferred from Income	\$ 38,298
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
	Dividends Declared:	
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	6,667
450		0,007
	Total Dividends Declared	\$ 6,667
	Total Dividends Deciated	φ 0,007
215	Year end Balance	\$ 214,375
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
		
24.4	m. 14	*
214	Total Appropriated Retained Earnings	\$
Total F	Retained Earnings	\$214,375_
Notes 1	o Statement of Retained Earnings:	
), and the state of the state o	

UTILITY NAME: Braden River Utilities, Inc

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$ 629,118
Total	\$ 629,118

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Extract to the second s	%		
	%		
	%		
	%		
			
	%		
	%		
	J	<u> </u>	
Total			c c
Total			Ψ <u></u>
			l

^{*} For variable rate obligations, provide the basis for the rate. (i.e., $^{\text{h}}$ prime + 2%, etc.)

UTILITY NAME: Braden River Utilities, Inc

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL		AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % 		\$
	% %		
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
	% %		
	%		
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
, t	
Total	\$

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	1	INTE	REST ACCRUEI	D	
<u>'</u>	BALANCE	CE DURING YEAR		INTEREST	i
DESCRIPTION	BEGINNING	ACCT	•	PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT		YEAR	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Do		 ``			
	\$	ı	\$	\$	s .
Total Account 237.1	\$		\$	\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabiliti	es				
Customer Deposits	\$	427	\$	\$	\$
		<u></u>			
Total Account 237.2	\$	ľ	\$	\$	\$
		4			
	1				
Total Account 237 (1)	\$]	\$	\$	\$
DAMED FROM DAY DAY VOTED	l				
INTEREST EXPENSED:		237	¢.	(1) March 1	to F.2 (a). Parimain a and
Total accrual Account 237		231	\$		to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Ba	lance of Accrued Interest.
				(2) Must garage	to F-3 (c), Current
				Year Interes	
		Ь		1 car mieres	эг турспэс
Net Interest Expensed to Account No. 427 (2)			\$ 25,561		
110t morest Expensed to recount 110. 427 (2)			25,501		
				1	

YEAR	OF	REPORT	
Decen	aber	31, 2002	

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)		CREDITS (e)	BALANCE END OF YEAR (f)
	\$	\$	\$	\$
Total	\$	\$	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	¢.	\$
	\$	D
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
	\$	***************************************
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

December 31, 2002

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	5	W & WW OTHE THAN SYSTEM REPORTING (d)	
Balance first of year	\$	\$	\$	\$
Add credits during year:	\$	\$	\$	\$
Less debit charged during the	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$	\$	\$

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION	WATER	W & WW OTHER WASTEWATERTHAN SYSTEM				
(a)	(W-8(a)) (b)	(S-8(a)) (c)	REPORTING (d)	TOTAL (e)		
Balance first of year	\$	\$	\$ <u></u>	\$		
Debits during the year:	\$	\$	\$	\$		
Credits during the year	\$	\$	\$	\$		
Total Accumulated Amortization of Contributions In Aid of Construction	tion \$	\$	\$	\$		

UTILITY NAME: Braden River Utilities, Inc

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation	•		
2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported n taxable net income as if a separate return were to be filed, indicating intercompany amounts to be elin consolidated return. State names of group members, tax assigned to each group member, and basis o assignments or sharing of the consolidated tax among the group members.	minated in such		`
DESCRIPTION (a)	REF. NO.	A	AMOUNT (c)
Net income for the year	F-3(c)	\$	38,298
Reconciling items for the year: Taxable income not reported on books:			
Deductions recorded on books not deducted for return:		<u> </u>	
		=	
Income recorded on books not included in return:		_	
Deduction on return not charged against book income: Tax - Book Depreciation Differences		<u></u>	(29,323)
		<u> </u>	
Federal tax net income		\$	8,975
Computation of tax:			
Braden River Utilities, Inc. is a Subchapter S Corporation			
No income tax has been provided for in this reporting.			

WATER OPERATION SECTION

YEAR OF REPORT December 31, 2002

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.				
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER		
•				

YEAR	OF	RE	PORT
Decen	nher	31	2002

UTII	TTV	NA	ME

Braden River U	Utilities, Inc
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SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	959,810
	Less:	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `		· · · · · · · · · · · · · · · · · · ·
100	Nonused and Useful Plant (1)		·	
108	Accumulated Depreciation	W-6(b)	-	142,368
_ 110 _	Accumulated Amortization		↓	18,696
271	Contributions In Aid of Construction	W-7		
252	Advances for Construction	F-20	-	
	Subtotal		\$	798,747
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	
	Subtotal		\$	798,747
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2)	F-7 F-7		
	Working Capital Allowance (3)		1	41,583
	Other (Specify):		1	
	WATER RATE BASE		\$	840,329
WA	TER OPERATING INCOME	W-3	\$	63,859
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	er Rate Base)		7.60%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

•	W-2	
GRO	IIP	

UTII	JTV	NA	M	R.

Braden	River	Utilities,	Inc
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SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
	LITY OPERATING INCOME		+	<u> </u>
400	Operating Revenues	W-9	\$	450,903
469	Less: Guaranteed Revenue and AFPI	W-9	- 1'	
	Net Operating Revenues		\$	450,903
401	Operating Expenses	W-10(a)	\$	332,661
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		31,020
	East. Amortization of CIAC	W-0(a)	+	
	Net Depreciation Expense		\$	31,020
406	Amortization of Utility Plant Acquisition Adjustment	F-7	+	31,020
407	Amortization Expense (Other than CIAC)	F-8	┪	2,914
			+	2,221
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			20,291
408.11	Property Taxes		-i	
408.12	Payroll Taxes		1 —	
408.13	Other Taxes and Licenses		1	159
408	Total Taxes Other Than Income		\$	20,449
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit		7	
412.10	Investment Tax Credits Deferred to Future Periods		1	
412.11	Investment Tax Credits Restored to Operating Income			,
	Utility Operating Expenses		\$	387,044
	Utility Operating Income		\$	63,859
I	Add Back:		1	
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others		1 —	
414	Gains (losses) From Disposition of Utility Property		1	
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	63,859

YEAR OF REPORT December 31, 2002

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

ACCT.			PREVIOUS	Γ					CURRENT
NO.	ACCOUNT NAME		YEAR	1	ADDITIONS	RE'	FIREMENTS	ŀ	YEAR
(a)	(b)		(c)	<u></u>	(d)	.	(e)		(f)
301	Organization	\$	116,553	\$		\$		\$	116,553
302	Franchises			1		_		_	
303	Land and Land Rights] _				l			
304	Structures and Improvements]	5,356			*	(5,356)		0
305	Collecting and Impounding Reservoirs								
306	Lake, River and Other Intakes		17,100						17,100
307	Wells and Springs		283,481	*	5,356				288,837
307	Wells and Springs]		-	72,727	•			72,727
308	Infiltration Galleries and Tunnels]		ľ					
309	Supply Mains	1							
310	Power Generation Equipment	1	28,249						28,249
311	Pumping Equipment	1 -	346,431		1,166				347,597
320	Water Treatment Equipment	1 _		l -				_	
330	Distribution Reservoirs and Standpipes	1 _		-		_			
331	Transmission and Distribution Mains	I —		-					
333	Services	1 —		-				-	
334	Meters and Meter Installations	1 —	14,900	-					14,900
335	Hydrants]							
336	Backflow Prevention Devices	1 .		-				_	
339	Other Plant Miscellaneous Equipment	1 –	73,847	-		-		-	73,847
340	Office Furniture and Equipment	I —		-					
341	Transportation Equipment	1		_					
342	Stores Equipment	1		^					
343	Tools, Shop and Garage Equipment	I —							.
344	Laboratory Equipment	I							
345	Power Operated Equipment	I		I					
346	Communication Equipment			I ⁻					
347	Miscellaneous Equipment			-					
348	Other Tangible Plant			L		-			
	TOTAL WATER PLANT	\$	885917	\$=	79249	\$	-5356	\$	959,810

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

1

W-4(a) GROUP ____

80

^{*} Reclass 2001 Well addition from structure to wells

UTIL	ITY	NAME:	
------	-----	-------	--

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT MATRIX

		Í	.1	.2	.3	.4	.5
				SOURCE	ļ	TRANSMISSION	
ACCT.		CURRENT	INTANGIBLE	OF SUPPLY	WATER	AND	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	AND PUMPING	TREATMENT	DISTRIBUTION	PLANT
				PLANT	PLANT	PLANT	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 116,553	\$ 116,553	\$	\$ 1000 RESTOR	\$ <u></u>	S CONTRACT
302	Franchises					3881301813	
303	Land and Land Rights		100 miles 1771 - 14				
304	Structures and Improvements		9.000				
305	Collecting and Impounding Reservoirs				1. 過3: 98:20 (1)	3/8/17/2011	
306	Lake, River and Other Intakes	17,100	alata) Erichica	17,100	\$30000 CO. CO. G.	1004848000	85.80°00°0°3
307	Wells and Springs	361,564	C . XXXX . XX	361,564	SON CONTROLS		
308	Infiltration Galleries and Tunnels				2.00		
309	Supply Mains		200 C 10 V 200 V 10 V 10 V 10 V 10 V 10 V 10		5 () () ()	No. of the Control of	7. S. Y.
310	Power Generation Equipment	28,249	200000000000000000000000000000000000000	28,249	382-88-57-12	78 (199 22	7.00 Miles
311	Pumping Equipment	347,597	C0000000000000000000000000000000000000	1,166	***************************************	346,431	#XXX###
320	Water Treatment Equipment		(822.0000000	30 A 2 Section 1		TANK TIME	\$70.0731E
330	Distribution Reservoirs and Standpipes		A. 12 (11 A. 12 A.		William St.		
331	Transmission and Distribution Mains		第二章:《公司》		Marie Land		6362 C
333	Services		2020	50XXXXX	20 000 00000000000000000000000000000000		
334	Meters and Meter Installations	14,900	3312 X 3300 X	XXXXXX	XX8X	14,900	ACTION OF
335	Hydrants		MARKAGO LITE	**************************************	12 (SEC. 1888)		
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment	73,847		73.847	Language Committee		
340	Office Furniture and Equipment		10.86 40.67 (CA)	2000	W. L. V. B. V.		
341	Transportation Equipment			CALL COMMON	PARTY OF THE PARTY	200 x 200 ftg.	
342	Stores Equipment		1.1.24.16.10			VAR PARTY	
343	Tools, Shop and Garage Equipment		3 (A) (A) (A) (A) (A) (A)	0000000	and the sea	20020.	
344	Laboratory Equipment		KANA KANANAN	200 00 Y 20 00 00	進みがない物の種	THE REAL PROPERTY.	
345	Power Operated Equipment			1.00 Telephone			
346	Communication Equipment			** MOSS *****	35.40 VAB. D4898	公文集體監禁制力的 公	
347	Miscellaneous Equipment		"是我们就不		Merch That	587.6%5 DI	
348	Other Tangible Plant			ingle de la seco		10000000000000000000000000000000000000	
	TOTAL WATER PLANT	\$ 959,810	\$ 116,553	\$ 481,926	\$	\$361,331_	\$

W-4(b) GROUP ____

TITIT	TTV	NA	ME.

YEAR OF REPORT December 31, 2002

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	G 1 T T T 1 G T T T T	IN PERCENT
NO.	ACCOUNT NAME	YEARS	SALVAGE IN PERCENT	
(a)	(b)	(c)		(100% - d)/c
304	Structures and Improvements	28	(d)	(e)
305	Collecting and Impounding Reservoirs			3.57%
306	Lake, River and Other Intakes	40		0.500
307	Wells and Springs	40		2.50%
308	Infiltration Galleries and Tunnels	- 40		2.50%
309	Supply Mains			
310	Power Generation Equipment			5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment			3.00%
330	Distribution Reservoirs and Standpipes		-	
331	Transmission and Distribution Mains			
333	Services			····
334	Meters and Meter Installations	20		5.00%
335	Hydrants	***************************************		3.00 /6
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment			1.0070
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment		·	· · · · · · · · · · · · · · · · · · ·
347	Miscellaneous Equipment		-	
348	Other Tangible Plant			
Wa	ter Plant Composite Depreciation Rate *			-

*	If depreciation rates prescribed by this Commission are on a total composite basis,
	entries should be made on this line only.

	W-5
GROUP	

YEAR OF REPORT December 31, 2002

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	AT	BALANCE BEGINNING OF YEAR (c)		ACCRUALS (d)		OTHER CREDITS * (e)		TOTAL CREDITS (d+e) (f)
304	Structures and Improvements	s	193	¢	***	¢	(193)	\$	(193)
305	Collecting and Impounding Reservoirs	l°	193	Ψ-		°-	(193)	-	(193)
306	Lake, River and Other Intakes	l	4,126	-	428	-] -	428
307	Wells and Springs	1 —	7,087	-	8,130	-	193	l –	8,323
308	Infiltration Galleries and Tunnels	I —	7,007	-	0,130	-	173	-	0,323
309	Supply Mains	l —		-		-		-	
310	Power Generation Equipment	l —	2,245	-	1,412	-		-	1,412
311	Pumping Equipment		78,024	-	17,351	l –		-	17,351
320	Water Treatment Equipment	i		-		-		-	
330	Distribution Reservoirs and Standpipes	l		-				i –	
331	Transmission and Distribution Mains			-		-		-	
333	Services			-		-		-	
334	Meters and Meter Installations		745	-	745			-	745
335	Hydrants					-		-	
336	Backflow Prevention Devices	1 _		_		-		-	
339	Other Plant Miscellaneous Equipment		18,928	-	2,954	-		-	2,954
340	Office Furniture and Equipment	l		-		_		l –	
341	Transportation Equipment			-					
342	Stores Equipment			_					
343	Tools, Shop and Garage Equipment								
344	Laboratory Equipment								
345	Power Operated Equipment			_ _				_	
346	Communication Equipment			۱.		I _		l _	
347	Miscellaneous Equipment	l		۱ ـ		l _		_	
348	Other Tangible Plant	l —		-				-	
TOTA	L WATER ACCUMULATED DEPRECIATION	\$	111,348	\$=	31,020	\$_		\$_	31,020

*	Reclass misposting
	Use () to denote reversal entries.

W-6(a) GROUP _____

UTIL	ITV	NΔ	ME

YEAR	OF	RE.	PORT	
Decen	nber	31.	2002	

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES (g-h+i)	BALANCE AT END OF YEAR (c+f-k)
(a)	(b)	(g)	(h)	(i)	(j)	(1)
304	Structures and Improvements	\$	\$	\$	\$	\$
305	Collecting and Impounding Reservoirs					·
306	Lake, River and Other Intakes					4,554
307	Wells and Springs					15,410
308	Infiltration Galleries and Tunnels				-	
309	Supply Mains					
310	Power Generation Equipment					3,657
311	Pumping Equipment					95,375
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution Mains					
333	Services]				
334	Meters and Meter Installations					1,490
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					21,882
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL	WATER ACCUMULATED DEPRECIATION	\$	\$	\$	\$	\$142,368_

W-6(b)	
GROUP	

YEAR	OF	REPORT
Decen	nher	31, 2002

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١.	, ,			H	I Y		N	А		4	n,	1

SYSTEM NAME / COUNTY:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOUNT 27	1	
DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$
Add credits during year: Contributions received from Capacity,		
Main Extension and Customer Connection Charges	W-8(a)	\$
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	\$	
If any prepaid CIAC has been collected, provide a supporting schedule showing how Explain all debits charged to Account 271 during the year below:		
:		
1		

YEAR OF	REPORT
December	31, 2002

UTII	JTY	NA	ME

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	- AMOUNT (d)
		\$	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$
Total debits	\$
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$

W-8(a) GROUP _____

YEAR OF REPORT	
December 31, 2002	

r	TOTAL	JTY	TAT A	BATT.
ı	, , ,	JIIY	INA	IVI IV.

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

W-8(b) GROUP _____

UTILITY NAME:	Braden River Utilities, Inc
SYSTEM NAME / COUNTY .	

YEAR OF REPORT December 31, 2002

WATER OPERATING REVENUE

ACCT.		BEGINNING	YEAR END	
NO.	DESCRIPTION	YEAR NO. CUSTOMERS *	NUMBER OF	A A COXTAGE
(a)	(b)	(c)	CUSTOMERS (d)	AMOUNT
	er Sales:	(6)	(a)	(e)
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			<u> </u>
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers	***		
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings	· · · · · · · · · · · · · · · · · · ·		_
·	Total Metered Sales			\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			450,903
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			\$ 450,903
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowance for	Funds Prudently Invested or	AFPI)	\$
470	Forfeited Discounts	•		
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$
	Total Water Operating Revenues			\$ 450,903

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP _____ SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Calarias and Wagon Employage	\$	s	\$
603	Salaries and Wages - Employees Salaries and Wages - Officers,	1	Ф	φ
603	Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Water Purchased Power	124,229		
616	Fuel for Power Purchased	15.319	15,319	
618	Chemicals	13,319	13,319	
620	Materials and Supplies	17,263		
631	Contractual Services-Engineering	902		
632	Contractual Services - Accounting	1,800		
633	Contractual Services - Legal	1,000		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	168,400		
641	Rental of Building/Real Property	4,320		
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle	-		
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other	,		
660	Advertising Expense			
666	Regulatory Commission Expenses			encintra situano de apriles.
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	428		
	Total Water Utility Expenses	\$ 332,661	\$15,319_	\$

YEAR OF REPORT	
December 31, 2002	

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u	J	L	и.	∕1.	11	- 17		ш	11.	ė

SYSTEM NAME / COUNTY:

WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
WATER	WATER	TRANSMISSION	TRANSMISSION		
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
	\8/		9	3	
\$	\$	\$	\$	\$	\$
	' 			·	·
		• • • • • • • • • • • • • • • • • • • •			
	ga 60 80 80 80 80 80 80 80 80 80 80 80 80 80				
		124,229		engolski prospinatelski sistem (* 1866).	
		,322			
			17,263		
		902	17,203		· · · · · · · · · · · · · · · · · · ·
				····	1,800
					1,000
		·			
					
		27,908			140,492
· · · · · · · · · · · · · · · · · · ·		27,900	-		4,320
		•		*	4,320
				•	
					
	 				
					
					
4					
					428
1.				_	
\$	\$	\$ 153,039	\$ 17,263	\$	\$ <u>147,040</u>

W-10(b) GROUP _____

1

SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 75,700 66,880 76,866 103,905 126,278	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 75,700 66,880 76,866 103,905 126,278	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 75,700 66,880 76,866 103,905 126,278
June July August September October November December		119,427 51,538 65,585 24,107 78,048 73,221 41,758		119,427 51,538 65,585 24,107 78,048 73,221 41,758	119,427 51,538 65,585 24,107 78,048 73,221 41,758
Total for Year		903313		903313	903313
Vendor Point of	•		ames of such utilities below:		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

W-11	
GROUP	
SYSTEM	

UTILITY NAME: SYSTEM NAME / COUNTY:	Braden River Utilities, Inc		YEAR OF REPORT December 31, 2002
	WATER TREATMENT PI Provide a separate sheet for ea		
Permitted Capacity o	Plant (GPD):		
Location of measurem (i.e. Wellhead, Storage Tank):	ent of capacity		
Type of treatment (r (sedimentation, chemical, aera	•		
Unit rating (i.e., GPM, pounds	LIME TREAT	IMENT	

Manufacturer:

Manufacturer:

Manufacturer:

FILTRATION

per gallon):

Type and size of area:

Pressure (in square feet):

Gravity (in GPM/square feet):

,W-12 GROUP ____ SYSTEM ____

l

SYSTEM NAME / COUNTY:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resider 5/8" 3/4" 1" 1 1/2" 2" 3"	Displacement Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement	1.0 1.0 1.5 2.5 5.0 8.0 15.0		
3" 3" 4" 4" 6" 6" 8" 8" 10" 10"	Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine Turbine Turbine	15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0 145.0 215.0	10	500
	A di Dille	Total Water System Mete	r Equivalents	500

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		 		
554,952,655 Gal / 2600 Homes	/ 365 Days			
584.78 ERCs				
See note on W-14 and supplement	ental attachments regarding use of ERCs			
			•	

W-13	
GROUP	
SYSTEM	

YEAR	OF	RI	EPORT	
Decem	her 1	31	2002	

UTIL	TTV	TAT A	MIT.
UIII.	<i>1</i> 111	13/3	TATE:

 ${\bf SYSTEM\ NAME\ /\ COUNTY:}$

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sl	hould be supplied where necess	ary.	
Present ERC's * the system can efficiently serve.	See Attached Schedule		
2. Maximum number of ERCs * which can be served.	See Attached Schedule		
3. Present system connection capacity (in ERCs *) using existing lines.	13,810 GPM		
4. Future connection capacity (in ERCs *) upon service area buildout.	Buildout Capacity Is Planner	d At 17,200 GPM	0
5. Estimated annual increase in ERCs * 500			U
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities.	Not Applicable		
8. Describe any plans and estimated completion dates for any enlargements or improvem	ents of this system.		ļ
	See Attached Schedule		
9. When did the company last file a capacity analysis report with the DEP?	Not Applicable	_	
10. If the present system does not meet the requirements of DEP rules:	Not Applicable		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?			
11. Department of Environmental Protection ID #	Not Applicable		
12. Water Management District Consumptive Use Permit #	Not Applicable		
a. Is the system in compliance with the requirements of the CUP?	Yes		
b. If not, what are the utility's plans to gain compliance?			
		 , 	

* An ERC is determined based on the calculation on the bottom of Page W-13.

, W-14 GROUP _____ SYSTEM _____

Other Water system Information

Irrigation (non-potable) water system is not appropriately evaluated by "ERC's" - better to evaluate by "Developed Acres", or by pumping capacity.

a. There are several existing BRU pump stations which furnish the system with water, as follows:

		_	1 4	т
			Current	D
			Developed	Proposed
		_	Area Served	Area at Build
Pump Station Area/Name/#	Capacity (gal./min)	Status	(Acres)	outs (Acres)
_				
A. CDD1:				
Summerfield Lake P.S.	700	Built-Active	605	605
2. Well #22	1100	Built-backup to A.1.	(same as A.1.)	(same as A.1.)
3. Well #23	1100	Built-backup to A.1.	(same as A.1.)	(same as A.1.)
4. Kent Lake PS	2000	Built -Active	(same as A.1.)	(same as A.1.)
B. CDD2, CDD3, Legacy				
Golf Course				1
1. P.S. #S3	1500	Built-Active	1080	1080
		ļ		
C. CCD 4	4000	Built -Active	150	315
1. Well #24	1000	Built -Active	150	313
D. CDD 5, Private GC		<u> </u>		<u></u>
1. Well #35	1500	Built - backup to B.1	390	800
2. Well #54	2200	Built - backup to B.1	(same as D.1.)	(same as D.1.)
		•	·	
E. Corporate Park				
1. Phase VI PS	2500	Built -Active	100	350
F. Commerce Park		· · · · · · · · · · · · · · · · · · ·		
1. Well #56	110	Built -Active	40	180

b. Residential Units / Commercial Sq. Ft.

Area	Present	Build-out	
CDD 1	1,709 Units/26,200 sf	1,782 units/67,200 sf	
CDD 2	1,096 units/17,000 sf	1,813 units/200,000 sf	
CDD 3	0 units/1,025,000 sf	0 units/3,286,546 sf	
CDD 4	186 units/0 sf	860 units/136,300 sf	
CDD 5	179 units/50,000sf	1,128 units,50,000 sf	
Corporate Park	0 units/1,347,500 sf	0 units/5,700,000 sf	
Commerce Park	0 units/90,150 sf	0 units/2,440,000 sf	