### CLASS "A" OR "B"

### WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

### ANNUAL REPORT

OF

WU742-03-AR Mr. Rex E. Jensen Braden River Utilities, Inc. 6215 Lorraine Road Bradenton, FL 34202-9667

Submitted To The

### STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Form PSC/ECR 003-W (Rev. 12/99)

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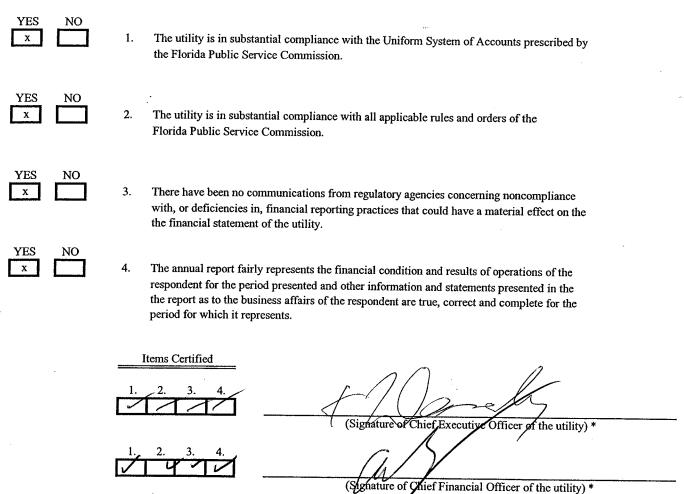
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### **EXECUTIVE SUMMARY**

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2003

Braden River Utilities, Inc	County	: Manatee
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal co	rrespondence should be sent	
	Table of source of source	
6215 Lorraine Road Bradenton, FL 34202-9667		
Brauchton, FL 34202-9007		
Telephone: (941) 755-6574		
D.V. 11.11		•
E Mail Address:	_	
WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number	None	
Name and address of person to whom assured to the		
Name and address of person to whom correspondence concerning this r	eport should be addressed:	
Anthony Chiofalo		
6215 Lorraine Road		
Bradenton, FL 34202-9667		
Telephone:(941) 755-6574 Ext 245		
ist below the address of where the utility's books and records are locat	ed·	
,	ou.	
6215 Lorraine Road		
6215 Lorraine Road Bradenton, FL 34202-9667		
Bradenton, FL 34202-9667		
Bradenton, FL 34202-9667  'elephone:(941) 755-6574  ist below any groups auditing or reviewing the records and operations:		
Bradenton, FL 34202-9667		
Bradenton, FL 34202-9667  'elephone:(941) 755-6574  ist below any groups auditing or reviewing the records and operations:		
Bradenton, FL 34202-9667  'elephone:(941) 755-6574  ist below any groups auditing or reviewing the records and operations:		
Bradenton, FL 34202-9667  'elephone:(941) 755-6574  ist below any groups auditing or reviewing the records and operations: PMG Audit group (407) 423-3426		
Bradenton, FL 34202-9667  Celephone:(941) 755-6574  ist below any groups auditing or reviewing the records and operations: PMG Audit group (407) 423-3426  ate of original organization of the utility: April 5, 1996		
Bradenton, FL 34202-9667  Celephone:(941) 755-6574  List below any groups auditing or reviewing the records and operations:  LPMG Audit group (407) 423-3426  Late of original organization of the utility: April 5, 1996		
Bradenton, FL 34202-9667  'elephone:(941) 755-6574  ist below any groups auditing or reviewing the records and operations: PMG Audit group (407) 423-3426  eate of original organization of the utility: April 5, 1996  heck the appropriate business entity of the utility as filed with the Inter-	nal Revenue Service	
Bradenton, FL 34202-9667  elephone: (941) 755-6574  ist below any groups auditing or reviewing the records and operations: PMG Audit group (407) 423-3426  ate of original organization of the utility: April 5, 1996  heck the appropriate business entity of the utility as filed with the Inter  Individual Partnership Sub S Corporation		
Bradenton, FL 34202-9667  'elephone:(941) 755-6574  ist below any groups auditing or reviewing the records and operations: PMG Audit group (407) 423-3426  eate of original organization of the utility: April 5, 1996  heck the appropriate business entity of the utility as filed with the Inter-	nal Revenue Service	
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Bradenton, FL 34202-9667  elephone: (941) 755-6574  ist below any groups auditing or reviewing the records and operations: PMG Audit group (407) 423-3426  ate of original organization of the utility: April 5, 1996  heck the appropriate business entity of the utility as filed with the Inter  Individual Partnership Sub S Corporation X  st below every corporation or person owning or holding directly or ind the utility:  Name	nal Revenue Service 1120 Corporation	curities Percent
Bradenton, FL 34202-9667  elephone:(941) 755-6574  ist below any groups auditing or reviewing the records and operations:  PMG Audit group (407) 423-3426  ate of original organization of the utility: April 5, 1996  neck the appropriate business entity of the utility as filed with the Inter  Individual Partnership Sub S Corporation  X  st below every corporation or person owning or holding directly or ind the utility:  Name  1. Schroeder Manatee Ranch, Inc.	nal Revenue Service 1120 Corporation	curities Percent Ownership
Bradenton, FL 34202-9667  elephone:(941) 755-6574  ist below any groups auditing or reviewing the records and operations:  PMG Audit group (407) 423-3426  ate of original organization of the utility: April 5, 1996  neck the appropriate business entity of the utility as filed with the Inter  Individual Partnership Sub S Corporation  X  st below every corporation or person owning or holding directly or ind the utility:  Name  1. Schroeder Manatee Ranch, Inc.  2.	nal Revenue Service 1120 Corporation	Percent Ownership 100%
Bradenton, FL 34202-9667  elephone:(941) 755-6574  ist below any groups auditing or reviewing the records and operations: PMG Audit group (407) 423-3426  ate of original organization of the utility: April 5, 1996  neck the appropriate business entity of the utility as filed with the Inter  Individual Partnership Sub S Corporation  X  st below every corporation or person owning or holding directly or ind the utility:  Name  1. Schroeder Manatee Ranch, Inc. 2. 3.	nal Revenue Service 1120 Corporation	Percent Ownership 100%
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Bradenton, FL 34202-9667  Celephone:(941) 755-6574  List below any groups auditing or reviewing the records and operations:  LPMG Audit group (407) 423-3426  Late of original organization of the utility: April 5, 1996  The heck the appropriate business entity of the utility as filed with the Inter  Individual Partnership Sub S Corporation  The utility:  Name  1. Schroeder Manatee Ranch, Inc. 2. 3. 4. 5. 6. 7. 8.	nal Revenue Service  1120 Corporation  irectly 5% or more of the voting sec	Percent Ownership 100%
Bradenton, FL 34202-9667  Celephone:(941) 755-6574  List below any groups auditing or reviewing the records and operations:  LPMG Audit group (407) 423-3426  Late of original organization of the utility: April 5, 1996  The heck the appropriate business entity of the utility as filed with the Inter  Individual Partnership Sub S Corporation  X  List below every corporation or person owning or holding directly or ind the utility:  Name  1. Schroeder Manatee Ranch, Inc.  2. 3. 4. 5. 6. 7	nal Revenue Service  1120 Corporation  irectly 5% or more of the voting sec	Percent Ownership 100%

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

		- DERVICE COMMISSI	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Anthony Chiofalo	Secretary Treasurer	Schroeder Manatee Ranch, Inc. (941) 755-1637	Utility Contact
Ricky C Unger	CPA	RC Unger CPA, PA (941) 484-8804	Accountant
·	Legal Counsel	Foley & Lardner (414) 271-2400	Legal Counsel
		<u> </u>	
		· · · · · · · · · · · · · · · · · · ·	

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

YEAR OF REPORT December 31, 2003

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Braden River Utilities, Inc was incorporated in August 1994. The utility provides non-potable water to the Lakewood Ranch residential and commercial community located in eastern Manatee County, Florida.

Braden River Utilities will continue to grow as the Lakewood Ranch community continues to grow. The major goal and objective of Braden River Utilities, Inc is to serve the non-potable water needs of Lakewood Ranch.

### PARENT / AFFILIATE ORGANIZATION CHART

Current As Of December 31, 2003

Complete below an organizational chart that she The chart must also show the relationship between	ow all parents, subsidiaries and affilia een the utility and affiliates listed on E	ates of the utility. E-7, E-10(a) and E-10(b).
Braden River Utilities, Inc. is 100% owned by S	Schroeder Manatee Ranch, Inc.	
		÷.
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YEAR OF REPORT December 31, 2003

### COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)		OFFICERS' COMPENSATION (d)
Tom Danahy	President	10	_ \$	0
John Clarke	Vice President	10		0
Tim Martin	Vice President	10	_	0
Rex Jensen	Vice President	10	_	0
Anthony Chiofalo	Sec / Treasurer	20	-	0
			-	
			-	
			-   —	

### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
John Clarke	Director	1	\$ 0
			•

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES ${\begin{subarray}{c}}$

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page |E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT	I I I I I I I I I I I I I I I I I I I	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
(1)	(6)	(5)	(u)
None		\$	
None	<u> </u>	<u> </u>	
			•
			,
•			
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		:	
			1
	<u> </u>		

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

: NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Tom Danahy	Employee/Officer	Schroeder Manatee Ranch, Inc	Schroeder Manatee Ranch, Inc Bradenton, Florida
John Clarke	Employee/Officer	Schroeder Manatee Ranch, Inc	Schroeder Manatee Ranch, Inc Bradenton, Florida
Tim Martin	Employee/Officer	Schroeder Manatee Ranch, Inc	Schroeder Manatee Ranch, Inc Bradenton, Florida
Rex Jensen	Employee/Officer	Schroeder Manatee Ranch, Inc	Schroeder Manatee Ranch, Inc Bradenton, Florida
Anthony Chiofalo	Employee/Officer	Schroeder Manatee Ranch, Inc	Schroeder Manatee Ranch, Inc Bradenton, Florida
	·		

Braden River Utilities, Inc

UTILITY NAME:

YEAR OF REPORT December 31, 2003

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

to the and one to be to be as nonunity and.	ASSETS REVENUES EXPENSES	BOOK COST ACCOUNT REVENUES ACCOUNT EXPENSES ACCOUNT OF ASSETS NUMBER GENERATED NUMBER INCURRED NUMBER (b) (c) (g)	S								
		BUSINESS OR BG SERVICE CONDUCTED O	8						•		

### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES				
OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)			
	Computer Services		-				
Schroeder Manatee Ranch	Management, Legal, Accounting	Annually	P \$	214,70			
Schroeder Manatee Ranch	Land Lease	Annually	P	4,32			
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### BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	ental	FAIR MARKET VALUE (f)	
·	transferred.  th "P" and sale with "S".  turm (c) - column (d))  space below or in a supplement value.	GAIN OR LOSS	·
ansfer of Assets ollow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c) - column (d))</li> <li>(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.</li> </ul>	NET BOOK VALUE (d)	6
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sc</li> <li>(c) Enter the total received or paid. Indicate purcha (d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported.</li> <li>(f) Enter the fair market value for each item reporte schedule, describe the basis used to calculate fair</li> </ul>	SALE OR PURCHASE PRICE (c)	69
	nsactions to include: nent nd structures ties c dividends	DESCRIPTION OF ITEMS (b)	
<ol> <li>Enter in this part all transactions relating to the purchase, sale, or transfer of assets.</li> </ol>	2 Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	None

### FINANCIAL SECTION

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REI PAG (c)	E	PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106 108-110	UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization	F-7 F-8	\$	959,810 161,063	\$_	1,013,575
	Net Plant	11-0	<b>s</b> _	798,746	\$_	196,761 816,813
114-115 116 *	Utility Plant Acquisition adjustment (Net)	F-7	╁		-	
110 *	Other Utility Plant Adjustments		1 -		-	
	Total Net Utility Plant		\$_	798,746	\$_	816,813
1	OTHER PROPERTY AND INVESTMENTS		十一		<del> </del>	
121	Nonutility Property	F-9	s		s	
122	Less: Accumulated Depreciation and Amortization		1*-	· · · · · · · · · · · · · · · · · · ·	<b> </b> "-	
			1-			
123	Net Nonutility Property		\$		s	
123	Investment In Associated Companies	F-10			<u> </u>	
125	Utility Investments Other Investments	F-10	1 –	· · · · · · · · · · · · · · · · · · ·		
126-127	Special Funds	F-10			-	
	Total Other Property & Investments		\$		\$	<del></del>
131	CURRENT AND ACCRUED ASSETS Cash					
132	Special Deposits		\$	33,824	\$	93,194
133	Other Special Deposits	F-9		8,050		4,518
134	Working Funds	F-9				
135	Temporary Cash Investments			<u> </u>		
141-144	Accounts and Notes Receivable, Less Accumulated					······
	Provision for Uncollectible Accounts	P 11		25.50		ı
145	Accounts Receivable from Associated Companies	F-11 F-12		27,562		66,161
146	Notes Receivable from Associated Companies	F-12		<del></del> [		
151-153	Material and Supplies	1-12				
161	Stores Expense					
162	Prepayments					
171 172 *	Accrued Interest and Dividends Receivable					
	Rents Receivable					
	Accrued Utility Revenues					<del></del>
1/4	Misc. Current and Accrued Assets	F-12				<del></del>
	Total Current and Accrued Assets	\$		69,436		163,873

<sup>\*</sup> Not Applicable for Class B Utilities

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF. PAGE	YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
4.04	DEFERRED DEBITS	İ		
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$	\$
	TOTAL ASSETS AND OTHER DEBITS		\$ 868,182	\$

<sup>\*</sup> Not Applicable for Class B Utilities

	NOTES TO THE BALANCE SHEET  The space below is provided for important notes regarding	the balance sheet.
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		ť

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AND L	TABILITES				
ACCT.		REF.	т-	PREVIOUS		
NO.	ACCOUNT NAME	PAGI			1	CURRENT
(a)	(b)		_	YEAR	ł	YEAR
	EQUITY CAPITAL	(c)		(d)	<u> </u>	(e)
201	Common Stock Issued	ŀ			Г	
204	Preferred Stock Issued	F-15	\$	100	s	100
202,205 *		F-15	1 -		<b> </b> *	100
203,206 *	Capital Stock Subscribed		1 -	···	-	
	Capital Stock Liability for Conversion	· · · · · · · · · · · · · · · · · · ·	1 -			<del></del>
207 *	Premium on Capital Stock		-			<del></del>
209 *	Reduction in Par or Stated Value of Capital Stock		-			<del></del>
210 *	Gain on Resale or Cancellation of Reacquired		_			
	Capital Stock		ŀ			
211	Other Paid - In Capital		_	· · · · · · · · · · · · · · · · · · ·		
212	Discount On Capital Stock		۱_	0		200,000
213	Capital Stock Expense					
214-215	Retained Earnings				-	
216	Recognical Control Control	F-16	_	214,375		249,730
	Reacquired Capital Stock					243,730
218	Proprietary Capital					<del></del>
	(Proprietorship and Partnership Only)	1 1				-
<u>l</u>	Total Equity Capital  LONG TERM DEBT		<u> </u>	214,475	<u> </u>	449,830
221	Bonds Bonds					
222 *	Reacquired Bonds	F-15				
223						
224	Advances from Associated Companies	F-17	_	629,118		487,057
224	Other Long Term Debt	F-17				467,037
	Total Long Term Debt	\$	·	629,118		487,057
Ī	CURRENT AND ACCRUED LIABILITIES	<del></del>  -				
231	Accounts Payable					
232	Notes Payable			4,300		19,995
233	Accounts Payable to Associated Companies	F-18				
234	Notes Payable to Associated Companies	F-18				
235	Customer Deposits	F-18	_			
	Accrued Taxes					
	Accrued Interest	W/S-3		20,289		23,805
		F-19				25,005
	Accrued Dividends					
	Matured Long Term Debt			<del></del>   .		
	Matured Interest			<del></del>   .		
241	Miscellaneous Current & Accrued Liabilities	F-20		——— J .		[
		F-20		<del></del>   .		
	Total Current & Accrued Liabilities	\$_		24,589 \$		43,800

<sup>\*</sup> Not Applicable for Class B Utilities

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS	1		
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES	T		
261	Property Insurance Reserve	•	s	s
262	Injuries & Damages Reserve		·	
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	s
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$	\$
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		
	Total Net C.I.A.C.		\$	\$
	ACCUMULATED DEFERRED INCOME TAXES	T		
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	s
282	Accumulated Deferred Income Taxes -		·	· ———
	Liberalized Depreciation	1 1		
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$868,182	\$980,686_

### COMPARATIVE OPERATING STATEMENT

			<del></del>			
ACCT.		REF	ł	PREVIOUS	١ .	T I'm to make your
NO.	O. ACCOUNT NAME PAG			YEAR		URRENT
(a)	A				Ì	YEAR *
	UTILITY OPERATING INCOME	(c)	╁	(d)		(e)
400	Operating Revenues	F-3(b		450.002		***
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b		450,903	\$	529,010
		F-3(0	4-			<del></del>
1	Net Operating Revenues		S	450.000	_	== = = = =
Í	r and r		3 -	450,903	\$	529,010
401	Operating Expenses	F-3(b)	-	332,661	\$	207 701
		1-5(0)	-	332,001	<b>4</b>	397,791
403	Depreciation Expense:	F-3(b)	e	31,020	e.	22 502
	Less: Amortization of CIAC	F-22	<b>1</b> "-	31,020	\$	32,783
		1-22	┢			
ı	Net Depreciation Expense		s	21.020	•	20 500
				31,020	\$	32,783
406	Amortization of Utility Plant Acquisition Adjustment	E 2(b)	┝			
407	Amortization Expense (Other than CIAC)	F-3(b) F-3(b)	-	2014		
408	Taxes Other Than Income	W/S-3		2,914 20,449		2,914
409	Current Income Taxes	W/S-3	-	20,449		23,964
410.10	Deferred Federal Income Taxes	W/S-3	_	·		
410.11	Deferred State Income Taxes	W/S-3	-			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	-	·····		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	_			<del></del> [
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	_			
		1175-5	_			
	Utility Operating Expenses	:	\$	387,044	r	457 452
			Ψ	367,044	\$	457,453
			<u> </u>			
[	Net Utility Operating Income		¢	63,859	r	71 557
			Ψ	03,639	P	71,557
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others	1-3(0)				[
414	Gains (losses) From Disposition of Utility Property					——— [
420	Allowance for Funds Used During Construction			· · · · · · · · · · · · · · · · · · ·		
Total Utilit	ty Operating Income [Enter here and on Page F-3(c)]	į,	ę.	63,859	,	71.557
		ľ	<b>—</b>	03,839	·——	71,557
		<del></del>				

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

### COMPARATIVE OPERATING STATEMENT (Cont'd)

	T	OTHER THAN
WATER	WASTEWATER	
SCHEDULE W-3	SCHEDULE S-3 (g)	1
(1)	(g <i>)</i>	<sup>2</sup> (h)
\$ 529,010	\$	\$
\$529,010	\$	\$
\$ 397,791	\$	\$
32,783		
\$32,783_	\$	\$
2,914 23,964		
\$ 457,453	\$	\$
\$ 71,557	\$	\$
\$71,557_	\$	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT		RE	E.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAG		YEAR	YEAR
(a)	(b)		(d)		
Total U	tility Operating Income [from page F-3(a)]		\$_	63,859	(e) \$
	OTHER INCOME AND DEDUCTIONS	<del></del>	+-		
415	Revenues-Merchandising, Jobbing, and	ļ	i		1
	Contract Deductions				
416	Costs & Expenses of Merchandising		<b>-</b>  \$_	····	\\$
	Jobbing, and Contract Work	İ			
419	Interest and Dividend Income		┩_		
421	Nonutility Income		┨		
426	Miscellaneous Nonutility Expenses		┨_		
	TABLE OF THE PROPERTY LANDONS		1		
	Total Other Income and Deductions		\$_		\$
	TAXES APPLICABLE TO OTHER INCOME	<b>T</b>	╁		
408.20	Taxes Other Than Income		s		
409.20	Income Taxes		┨┚━	<del></del>	3
410.20	Provision for Deferred Income Taxes		1 -		
411.20	Provision for Deferred Income Taxes - Credit	┪	ł –		
412.20	Investment Tax Credits - Net	<del></del>	ł –		
412.30	Investment Tax Credits Restored to Operating Income		ł —		
	Total Taxes Applicable To Other Income		<b>\$</b> _		S
	INTEREST EXPENSE	T	_		
427	Interest Expense	F-19	\$		30,111
428	Amortization of Debt Discount & Expense	F-13	_		30,111
429	Amortization of Premium on Debt	F-13	_		<del></del>
					**
	Total Interest Expense		<b>\$</b>	s	30,111
T	EXTRAORDINARY ITEMS			<u>-</u>	
433	Extraordinary Income	] [	\$	_	
434	Extraordinary Deductions	<del>                                     </del>	Ψ <u></u> -		
409.30	Income Taxes, Extraordinary Items	╂──┤			
	Total Extraordinary Items		<u> </u>	\$	
	NET INCOME		<u> </u>	\$	41,446
Explain Ex	traordinary Income:				

<del></del>	

### SCHEDULE OF YEAR END RATE BASE

ACCT.	ACCOUNT NAME	REF.		WATER UTILITY	WASTEWATER UTILITY
(a)	(b) (c) (d)				(e)
101	Utility Plant In Service Less:		\$	1,013,575	\$
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	<del> </del>	<b> </b>		l
110	Accumulated Amortization	F-8	<b>!</b>	175,151	20
271	Contributions In Aid of Construction	F-8	_	21,610	
252	Advances for Construction	F-22	l _		
	The last community of the last community of	F-20	L		
	Subtotal	-	\$	816,813	\$
	Add:		<u> </u>		
272	Accumulated Amortization of	1.			1
	Contributions in Aid of Construction	F-22			
		r-zz.	-00.		
ł	Subtotal				
	and the second s		2	816,813	\$
	Plus or Minus:				
114	Acquisition Adjustments (2)				
115	Accumulated Amortization of	F-7			
	Acquisition Adjustments (2)	, , , l			4
	Working Capital Allowance (3)	F-7			
	Other (Specify):			49,724	
İ					and the second
· 1					
		· .		·	National Control
		<b>-</b>			
	RATE BASE	5 L	n	33.0	
		Į:	\$	866,537	\$
	NET UTILITY OPERATING INCOME				
	STEAT OF PROTEING INCOME	1	<u> </u>	71,557	\$
					the water and
	ACHIEVED RATE OF PETITION (O	T			
	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)	- 1		8.26%	and the second
		- 1			<del></del>

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)		WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ <u>249,830</u> <u>487,057</u>	66%	11.96%	3.960
Total	\$ <u>736,88</u> 7	100.00%		8.026

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate

proceeding using current annual report year end amounts and cost rates.

### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	%	
Commission order approving Return on Equity:		

### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

	Current Commission Approved AFUDC rate:	%	•	
Commission order approving AFUDC rate:	Commission order approving AFUDC rate:			

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Braden River Utilities, Inc

YEAR OF REPORT December 31, 2003

## SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF PER BOC CAPITAL BALAN( (a) (b)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-UTILITY JURISDICTIONAL ADJUSTMENTS ADJUSTMENTS ADJUSTMENTS SPECIFIC  (c) (d) (e)		OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
\$	249,830	€9	€9		\$	9
						9
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes						
\$	249,830	\$	€9	₩	s	<del>6</del>

(1) Explain below all adjustments made in Columns (e) and (f):									
--	--	--	--	--	--	--	--	--	--

### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	
101	Plant Accounts: Utility Plant In Service	\$ 1,013,575	s	ę	
102	Utility Plant Leased to Other			Ψ <u></u>	\$1,013,575
103	Property Held for Futu Use	ure			
104	Utility Plant Purchased or Sold	d			
105	Construction Work in Progress				
106	Completed Construction Not Classified	on			
	Total Utility Plant	\$1,013,575	\$	\$	\$1,013,575

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Corden News

	For any	acquisition adjust	ments approved by	ents approved by the Commission, include the Order Number.				
ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATEI	OTHER THAN REPORTING SYSTEMS (e)				
114	Acquisition Adjustm	ent \$	\$	\$	\$			
Total 1	Plant Acquisition Adjus	\$	\$	\$	\$			
115	Accumulated Amortiz	•	\$	\$	\$			
Total Ac	cumulated Amortization	\$	\$	\$	\$			
Net Acqu	uisition Adjustments	\$	\$	\$	\$			

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

	T		T (1100	OTHER THAN	AMORTIZATION (ACCI	1.110)
		\$	1	REPORTING		
DESCRIPTION		WATER	WASTEWATE		TOTAL	
(a)	J	(b)	(c)	(d)	(e)	
				D DEPRECIATION Ount 108	N	
Balance first of year	\$	142,368	<b>I</b> \$	<b>\$</b>	\$	142,368
Credit during year:		· · · · · · · · · · · · · · · · · · ·				
Accruals charged to:						.2
Account 108.1 (1)	\$_	32,783	\$	\$	\$	32,783
Account 108.2 (2) Account 108.3 (2)	┨ –			f		
Other Accounts (specify):	┨ -			<del></del>		
Outer recounts (specify).					Ì	
	1 -					
Salvage	1 _					
Other Credits (Specify):	l					
	-			-		
Total Credits	\$	32,783	\$	\$	\$	32,783
Debits during year:	<b> </b>		<u> </u>			02,100
Book cost of plant retired	<u> </u>					
Cost of Removal	l _					
Other Debits (specify):	i			1		
	<del> </del>					
				<del></del>		
Total Debits	\$		\$	\$	\$ <sup>1</sup> .	
		155 151				
Balance end of year	\$	175,151	\$	\$	5	175,151
	<u> </u>	Δ	CCUMULATED	AMORTIZATION	<u> </u>	
		2.		unt 110		
	\$	18,696	\$	\$	\$	18,696
Credit during year:						
Accruals charged to:						
Account 110.2 (2)	\$_	2,914	\$	\$	\$	2014
Other Accounts (specify):		2,914		<u> </u>		2,914
( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (						
Total credits	\$	2,914	\$	\$	\$	2,914
Debits during year:						
Book cost of plant retired Other debits (specify):						
omer decim (specity).		¥.		]		
		* , *			6	
Total Debits	\$		\$	\$	\$	
Dolongo and of years	6	21.610	¢.	6		
Balance end of year	\$	21,610	<b> \$</b>	\$	\$	21,610
	L			<u> </u>		

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

s	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
	\$		\$		
Total	\$		\$		

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)		REDUCTIONS (d)	ENDING YEAR
	\$	s	\$	\$
Total Nonutility Property	\$	\$	\$	\$

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Utility Deposits	\$4,518
Total Special Deposits	\$4,518
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND  (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		s
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):		\$
Total Special Funds		\$

### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)			TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			(b)
Water	\$	66,161	•
Wastewater	——— <sup>*</sup> ——	00,101	
Other .			
Total Customer Accounts Receivable			66,161
OTHER ACCOUNTS RECEIVABLE ( Account 142):			00,101
	\$		
	—— <del> </del>		
Total Other Accounts Receivable			
NOTES RECEIVABLE (Account 144 ):		\$	-
	s	İ	
		<u> </u>	
Total Notes Receivable		\$	
Total Accounts and Notes Receivable		\$	66,161
ACCUMULATED PROVISION FOR	<u> </u>	<del></del>	
UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year	1		
Add Provision for uncollectibles for current year	\$		
Collection of accounts previously written off	\$\$		
Utility Accounts			
Others			
Total Additions	s	i	
Deduct accounts written off during year:			
Utility Accounts	ı		
Others			
Total accounts written off	\$		
Balance end of year		\$_	
	<del> </del>		7
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$_	66,161

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

	DESCRIPTION (a)	TOTAL (b)
		s
Total		\$

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	%	<b>B</b>
Total	3	3

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	s
Total Miscellaneous Current and Accrued Liabilities	s

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	§

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION  (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		-
	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	i	
Shares authorized	%	\$1_
Shares issued and outstanding	<del></del>	100
Total par value of stock issued		100
Dividends declared per share for year	——————————————————————————————————————	100
PREFERRED STOCK		
Par or stated value per share	1	
Shares authorized		<u> </u>
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year	%\$	-

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET
			\$(d)
	% % % % %		
	- % - % - %		
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439. ACCT. NO. DESCRIPTION **AMOUNTS** (a) **(b)** (c) 215 Unappropriated Retained Earnings: Balance Beginning of Year 214,375 Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): 439 Credits: Total Credits: Debits: Total Debits: Balance Transferred from Income 435 41,446 436 Appropriations of Retained Earnings: Total Appropriations of Retained Earnings Dividends Declared: 437 Preferred Stock Dividends Declared 438 Common Stock Dividends Declared 6,092 Total Dividends Declared 6,092 215 Year end Balance 249,730 214 Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): **Total Appropriated Retained Earnings** 214 **Total Retained Earnings** 249,730 Notes to Statement of Retained Earnings:

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$\$
Total	\$\$

### OTHER LONG-TERM DEBT ACCOUNT 224

Differentiation		NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
,			
	%		l <sub>e</sub>
	—— <u>%</u>		·
	—— <u>%</u>		<del></del>
	<b> </b>		<del></del>
	<b>┤</b>	<del></del>	<del></del>
	¬%		
	<b>┤</b>		
	<b>-</b>  %		
	-  <u>/^</u> -		
	<del>- </del> %-		
	┨ ──_%		
	┨ <i>─</i> ── <u></u> %-		
	<del> </del> %-		
	┤ <i>─</i> ─_%		<del></del>
	%-		
	┨┈┈╬╴		
Total		j	
			\$
		· .	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Braden River Utilities, Inc

### NOTES PAYABLE ACCOUNTS 232 AND 234

		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES BAVADI E ( A		-	
NOTES PAYABLE ( Account 232):			
	%_		\$
	%_		
	<b>-</b>  %-		
	<u>%</u> -		
	<b>┤</b> <sup>½</sup> -		
	<b>┤</b>		
	<b>Т</b> — Т	· · · · · · · · · · · · · · · · · · ·	
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$
	<b></b> %-		Φ
	%		
	%_		
	%_		
	<del> </del>		
	<u>%</u> -		
	┨──╬┌		
	- <del></del>		
Total Account 234			2
		ľ	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

UTILITY NAM Braden River Utilities, Inc

YEAR OF REPORT December 31, 2003

# ACCRUED INTEREST AND EXPENSE

ACCOUNTS 237 AND 427

	INTEREST	PAID DURING BALANCE END		(f) (f)	88			8			2			8		8		(1) Mind a man 4 - 70 (1) The state of the s	(1) Must agree to F-2 (a), Beginning and Finding Balance of Access of Tenners	cremes parameter of received interest.	(2) Must agree to F-3 (c), Current	Year Interest Expense	a.	
57 AIND 427	INTEREST ACCRUED DURING YEAR	ACCT.	TI AM	(p) (a)	8			↔		427	T		6	A		6 <del>/</del> 3		237 \$	Т"				\$ 30,111	
ACCOUNTS 23/ AND 427		7 h	AR	(q)	sot  \$			69	0.0	, <del>69</del>			¥	÷	6	9								
		DESCRIPTION	Or DEBII	ACCOUNT NO 2371 - Account Laterant 2007	Section 1 and 1 an		F 177 E	10tal Account 237.1	ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities				Total Account 237.2		Total Account 237 (1)		INTEREST EXPENSED:	Total accrual Account 237	Less Capitalized Interest Portion of AFUDC:				Net Interest Expensed to Account No. 427 (2)	

## UTILITY NAM Braden River Utilities, Inc

YEAR OF REPORT December 31, 2003

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

BALANCE END OF YEAR (b)	s	\$
DESCRIPTION - Provide itemized listing (a)		Total Miscellaneous Current and Accrued Liabilities

# ADVANCES FOR CONSTRUCTION

### ACCOUNT 252

	_					 	 		
		BALANCE END OF YEAR	(t)	€9				÷	P
		CREDITS	(e)	↔					9
52	DEBITS	r. Tamount	ı	8				e	
NT 25		ACCT. DEBIT	છ						
ACCOUNT 252	BALANCE	BEGINNING ACCT.  OF YEAR DEBIT	(p)	€				€-	
		NAME OF PAYOR *	(a)		¢			Total	

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME: Braden River Utilities, Inc

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	W & WW OTHE RTHAN SYSTEN REPORTING (d)	1
Balance first of year	s	\$ \$	\$
Add credits during year:	\$	\$ \$	\$
Less debit charged during the	\$	\$ \$	\$
Total Contribution In Aid of Construction	\$	\$ \$	\$

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	W & WW OTHE RTHAN SYSTEN REPORTING (d)	<b>1</b> -
Balance first of year	\$	\$ \$	\$
Debits during the year:	\$	\$ \$	\$
Credits during the year	\$	\$ \$	\$
Total Accumulated Amortizat of Contributions In Aid of Construction	s	\$ \$	\$

### UTILITY NAME: Braden River Utilities, Inc

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.	
The reconcination shall be submitted even though there is no tayable income for the year	
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accrua	
amount and show the computations of all tax accrua	als.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	Al	MOUNT (c)
Net income for the year	F-3(c)	\$	41,446
Reconciling items for the year:			
Taxable income not reported on books:			
Deductions recorded on books not deducted for return:			
		<del></del>	<del></del>
Income recorded on books not included in return:			
Deduction on return not charged against book income:  Tax - Book Depreciation Differences			(39,713)
Federal tax net income	\$		0
Computation of tax :			
Braden River Utilities, Inc. is a Subchapter S Corporation			
No income tax has been provided for in this reporting.	•		

## WATER OPERATION SECTION

YEAR OF REPORT December 31, 2003

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems under the same tariff should be assigned a group number. Each individual system whice should be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in All of the following water pages (W-2 through W-15) should be completed for each group group number.	h has not been consolidated	
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
		-
		-
	<u>:</u>	
	•	

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YEAR	OF	RE	PORT	
Dagan	ah an	21	2002	

Rraden	River	Utilities.	Inc

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)					
101	Utility Plant In Service	W-4(b)	\$	1,013,575					
	Less: Nonused and Useful Plant (1)								
108	Accumulated Depreciation	W-6(b)		175,151					
_ 110 _	Accumulated Amortization			21,610					
_ 271 _	Contributions In Aid of Construction	W-7							
252	Advances for Construction	F-20							
	Subtotal		<b> </b> s	816,813					
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$						
	Subtotal		\$	816,813					
114	Plus or Minus: Acquisition Adjustments (2)	F-7							
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7							
	Working Capital Allowance (3)	F-/	-	49,724					
	Other (Specify):		$\dashv$ $-$	49,724					
	Calla (opening).								
	WATER RATE BASE		\$	866,537					
WA	WATER OPERATING INCOME W-3								
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)								

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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<u>Braden</u>	River	Utilities,	Inc
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YEAR OF REPORT
December 31, 2003

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b) IILITY OPERATING INCOME	REFERENCE PAGE (c)		CURRENT YEAR (d)
400	Operating Revenues			
469	Less: Guaranteed Revenue and AFPI	W-9 W-9	\$	529,010
	Net Operating Revenues	W-9	\$	529,010
401	Operating Expenses	W-10(a)	\$	207 701
403	Depreciation Expense Less: Amortization of CIAC	W-6(a)		397,791 32,783
	- Land of Chic	W-8(a)		
	Net Depreciation Expense		s	20.702
406 407	Amortization of Utility Plant Acquisition Adjustment	F-7	-   *	32,783
407	Amortization Expense (Other than CIAC)	F-8		2,914
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			
408.11	Property Taxes		<b></b>	23,805
408.12	Payroll Taxes			
408.13	Other Taxes and Licenses			159
408	Total Taxes Other Than Income	:	- s	23,964
409.1 410.10	Income Taxes			25,504
410.11	Deferred Federal Income Taxes Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods		$\Box$	
412.11	Investment Tax Credits Restored to Operating Income		_	
	Utility Operating Expenses		\$	457,453
	Utility Operating Income		\$	71,557
T	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others		┨"——	
420	Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction		<b></b>	<del></del>
420	Anowance for Funds Used During Construction			
	Total Utility Operating Income		\$	71,557

UTILITY NAME:

Braden River Utilities, Inc

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

CURRENT YEAR	(£)	\$ 116,553					00, 11	17,100	401,443		00000	26,249	111,600				14,000	14,900	1,24/	CPC FF	74,5/7									\$ 1,013,575
RETIREMENTS	(e)	S																												es
ADDITIONS	(n)	\$						30 870	270,22			12 114	11,021					1 247	/1761	505										\$ 53,765
PREVIOUS YEAR		\$ 116,553					17.100	361.564			28.249	347.597					14 900	22.4		73.847										\$ 959,810
ACCOUNT NAME (b)		Organization Drosobiose	rialicilises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes		Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
ACC I. NO.	301	302	200	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

GENERAL PLANT

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Braden River Utilities, Inc

SYSTEM NAME / COUNTY:

UTILITY NAME:

	φ, ( · · · · · · · · · · · · · · · · · ·	€
	14 TRANSMISSION AND DISTRIBUTION PLANT (g) 38,545 338,545 11,247	\$ 374,692
	WATER TREATMENT O S S O S	
A K A STATE OF THE	SOURCE OF SUPPLY AND PUMPING PLANT (e)  28,249 1,166 1,166 1,166 1,166	\$22,330 \$
WATER IITH ITY BY ANTHUM	1 INTANGIBLE PLANT (d) \$ 116,533	116,553 \$
WATER	CGR X YER	1,013,575
	(b) Organization Franchises Land and Land Rights Structures and Improvements Collecting and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	A
	ACCT. NO. NO. 301 302 302 303 304 306 310 310 311 320 330 331 331 334 334 334 334 334 334 334 334	

W-4(b) GROUP

UTIL	ITY	NA	ME.
$\mathbf{v}_{\mathbf{I}}$		17/3	

Braden	River	Utilities.	Inc

YEAR	OF	RE	PO	RT
Dogge	~ <b>L</b> ~	21	200	12

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
	A COCOLINITI NA A NETI	LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	28		3.57%
305	Collecting and Impounding Reservoirs	l l .		± -
306	Lake, River and Other Intakes	40		2.50%
307	Wells and Springs	40		2.50%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes	1		
331	Transmission and Distribution Mains	] -		
333	Services			
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	l ————————————————————————————————————	· · · · · · · · · · · · · · · · · · ·	
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	l ————————————————————————————————————		
341	Transportation Equipment			
342	Stores Equipment	l J -		
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	-		
Wa	ter Plant Composite Depreciation Rate *			

*	If depreciation rates prescribed by this Commission are on a total composite basis,
	entries should be made on this line only

W-5 GROUP

UTILITY NAME:

SYSTEM NAME / COUNTY:

YEAR OF REPORT December 31, 2003

Braden River Utilities, Inc

	TOTÁL	(d+e)	<b>(</b> £)	6	0	428	9.538			1.412	17.683					745	14		2.964										\$ 32,783
VOTA TOTA	OTHER CREDITS		(e)	v.																									
IMIT.ATED DEP	ACCRUALS	5	(a)	S		428	9,538			1,412	17,683					745	14		2,964									32.783	26,162
IN WATER ACCT	BALANCE AT BEGINNING	OF YEAR	(2)	8		4,554	15,410		2 257	3,037	575,0%				100	1,490		000 10	788,17									3 142,368 \$	11
ANALYSIS OF ENTRIES IN WATER ACCUMINATED DEPRECIATION	ACCOUNT NAME	ACCOUNT NAME (b)		Suructures and Improvements	Lake. River and Other Intolesc	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpines	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	ip	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION \$	
	ACCT.	(a)	207	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	$\dashv$	$\dashv$	+	1	$\dashv$		348	TOTAL 1	

Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2003

Braden River Utilities, Inc

SYSTEM NAME / COUNTY:

UTILITY NAME:

	BALANCE AT END OF YEAR	(CTI-K) (D)	\$		4,982	24,948			5.069	113.058					2 235	14		24 846										\$ 175,151
CONT'D)	TOTAL CHARGES	(I) (D)	\$																									S
PRECIATION (	COST OF REMOVAL AND OTHER CHARGES	(i)	\$																									φ.
ES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	SALVAGE AND INSURANCE	(h)	S																									8
S IN WATER AC	PLANT RETIRED	(g)	\$																									φ.
ANALYSIS OF ENTRIE	ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	ED DEPRECIATION
	ACCT. NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W

W-6(b) GROUP

TITTI	LITY	A LA	MARY.

<u>Braden</u>	River	Utilities,	Inc
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YEAR	OF	RE	PORT
Decen	iher	31	2003

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$
Add credits during year:  Contributions received from Capacity, Main Extension and Customer Connection Charges  Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	
_	
_	
_	
	•
	***

W-7 GROUP \_\_\_\_\_

UTILITY NAME:	Braden River Utilities, Inc	YEAR OF REPORT December 31, 2003
SYSTEM NAME / COUNTY:		

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			\$

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION  (a)	WATER
Palance first of year	(b)
Balance first of year	\$
Debits during the year: Accruals charged to Account 272	
Other debits (specify):	\$
Total debits	\$
Credits during the year (specify):	
	\$
Total credits	\$
Balance end of year	•
Damino data de jour	,

W-8(a)	
GROUP	

UTILITY NAME:	Braden River Utilities, Inc	YEAR OF REPORT December 31, 2003
SYSTEM NAME / COUNTY:	±	

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits	\$	

W-8(b)	
GROUP	

YEAR OF	REPORT
December	31, 2003

UTILITY	NAME:
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Braden	River	Utilities,	Inc
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### WATER OPERATING REVENUE

ACCT.		BEGINNING	YEAR END	
NO.	DESCRIPTION	YEAR NO.	NUMBER OF	
(a)		CUSTOMERS *	CUSTOMERS	AMOUNT
	(b)	(c)	(d)	(e)
460	Unmetered Water Revenue			e
	Metered Water Revenue:			Ψ
461.1	Sales to Residential Customers			İ
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			\$
	Fire Protection Revenue:			-
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			529,010
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			\$ 529,010
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowance for F	unds Prudently Invested or A	FPI)	s
470	Forfeited Discounts			· · · · · · · · · · · · · · · · · · ·
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$
		<del></del>		
	Total Water Operating Revenues			\$ 529,010
				325,010

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP \_\_\_\_\_

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AME: <u>Braden River Utilities, Inc</u>

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees			
603	Salaries and Wages - Employees  Salaries and Wages - Officers,  Directors and Majority Stockholders	\$	\$	\$
604	Employee Pensions and Benefits			
610	Purchased Water			MANAGEMENT CONTRACTOR
615	Purchased Power	114,285		
616	Fuel for Power Purchased	15,249	15.040	
618	Chemicals	10,2,5	15,249	
620	Materials and Supplies	31,643		
631	Contractual Services-Engineering	13,084		
632	Contractual Services - Accounting	1,400		·
633	Contractual Services - Legal	2,565		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	214,700		
641	Rental of Building/Real Property	4,320		
642	Rental of Equipment			<del></del>
650	Transportation Expenses			
656	Insurance - Vehicle			<del></del>
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			<del></del>
659	Insurance - Other			
660	Advertising Expense			888888888888888
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	545	477	
	Total Water Utility Expenses	\$397,791	\$\$	

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YEAR O	F RE	PORT
Decemb	er 31	2003

SYSTEM NAME / COUNTY:

### WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$		114,285	31,643		1,400 2,565 214,700 4,320
\$	\$	\$ <u>127,369</u>	31,643		68

W-10(b) GROUP \_\_\_\_\_

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YEAR	OF	RE	PORT
Decen	ıber	31.	2003

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September October	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 70,105 59,752 68,152 109,819 134,492 100,703 82,953 49,283 67,095 118,089	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  70,105 59,752 68,152 109,819 134,492 100,703 82,953 49,283 67,095	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 70,105 59,752 68,152 109,819 134,492 100,703 82,953 49,283 67,095
November December		111,508 122,028		118,089 111,508 122,028	118,089 111,508 122,028
Total for Year		1093979		1093979	1093979
Vendor Point of c		ate the following: for redistribution, list nam	es of such utilities below:		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

W-11	
GROUP	
SYSTEM	

TILITY NAME:	Braden River Utilities, Inc	YEAR OF REPORT December 31, 2003
YSTEM NAME / COUNTY:		

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):  Location of measurement of capacity (i.e. Wellhead, Storage Tank):  Type of treatment (reverse osmosis,			
(sedimentation, chemical, aerated, etc.):  Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT  Manufacturer:		
Type and size of area:	FILTRATION		
Pressure (in square feet):  Gravity (in GPM/square feet):	Manufacturer:  Manufacturer:		

W-12 GROUP \_\_\_\_ SYSTEM \_\_\_\_

UTILITY NAME:	UTI	LIT	Y N	AN	Æ:
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YEAR	OF	RE	PORT
Decen	aher	21	2002

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	tial	1.0		
5/8"	Displacement	1.0		.
3/4"	Displacement	1.5		.
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	12	. 30
2"	Displacement, Compound or Turbine	8.0	15	. 75
3"	Displacement	15.0	31	248
3"	Compound	16.0		·   ————
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	9	450
6"	Turbine	62.5	9	450
8"	Compound	80.0		
8"	Turbine	90.0		<del></del>
10"	Compound	115.0		
10"	Turbine	145.0	<del></del>	
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC	Calci	lation:

554,952,655 Gal / 2600 Homes / 365 Days

584.78 ERCs

See note on W-14 and supplemental attachments regarding use of ERCs

W-13 GROUP \_\_\_\_\_ SYSTEM

ľ	n	ГΙ	Ŧ	n	rv	N	A	M	E:

Braden	River	Utilities,	Inc

YEAR OF REPOR	1
December 31, 2003	

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page s	hould be supplied where necessary.	
1. Present ERC's * the system can efficiently serve.	See Attached Schedule	
2. Maximum number of ERCs * which can be served.	See Attached Schedule	
3. Present system connection capacity (in ERCs *) using existing lines.	13,810 GPM	
4. Future connection capacity (in ERCs *) upon service area buildout.	Buildout Capacity Is Planned At 17,200 GPM	•
5. Estimated annual increase in ERCs * 500		0
6. Is the utility required to have fire flow capacity?	Not Applicable	
7. Attach a description of the fire fighting facilities.	Not Applicable	!
8. Describe any plans and estimated completion dates for any enlargements or improvement	nts of this system.	
	See Attached Schedule	
9. When did the company last file a capacity analysis report with the DEP?	_ Not Applicable	
10. If the present system does not meet the requirements of DEP rules:	Not Applicable	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	·	
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?		İ
11. Department of Environmental Protection ID #	_ Not Applicable	
12. Water Management District Consumptive Use Permit #	_Not Applicable	
a. Is the system in compliance with the requirements of the CUP?	_ Yes	
b. If not, what are the utility's plans to gain compliance?		
	4	

W-14
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME: Braden River Utilities, Inc.

YEAR OF REPORT 'DECEMBER 31, 2003

Other Water system Information

Irrigation (non-potable) water system is not appropriately evaluated by "ERC's" - better to evaluate by "Developed Acres", or by pumping capacity.

a. There are several existing BRU pump stations which furnish the system with water, as follows:

				2.
		,	Current	
			Developed	Proposed
Pump Station Area/Name/#	Capacity (gal./min)	Ctatus	Area Served	Area at Build
	oupdoity (gai.///////)	Status	(Acres)	outs (Acres)
A. CDD1:				
Summerfield Lake P.S.	700	Built-Active	605	605
2. Well #22	1100	Built-backup to A.1.	(same as A.1.)	605
3. Well #23	1100	Built-backup to A.1.	(same as A.1.)	(same as A.1.)
4. Kent Lake PS	2000	Built -Active	(same as A.1.)	(same as A.1.)
			(came as A.1.)	(same as A.1.)
B. CDD2, CDD3, Legacy			<del></del>	
Golf Course				
1. P.S. #S3	1500	Built-Active	1080	1080
			·	
C. CCD 4				
1. Well #24	1000	Built -Active		
	1000	Duiit -Active	325	315
D. CDD 5, Private GC				
1. Well #35	1500	Built - backup to B.1	600	900
2. Well #54	2200	Built - backup to B.1		800
		Dain backup to B. I	(same as D.1.)	(same as D.1.)
E. Corporate Park				
1. Phase VI PS	2500	Built -Active	120	250
F. Commerce Park			120	350
1. Well #56	110	Built -Active	40	180
			<del></del>	100

### b. Residential Units / Commercial Sq. Ft.

Area	Present	Build-out	
CDD 1	1,709 Units/26,200 sf	1,782 units/67,200 sf	
CDD 2	1,096 units/17,000 sf	1,813 units/200,000 sf	
CDD 3	0 units/1,025,000 sf	0 units/3,286,546 sf	
CDD 4	186 units/0 sf	860 units/136,300 sf	
CDD 5	179 units/50,000sf	1,128 units,50,000 sf	
Corporate Park	0 units/1,347,500 sf	0 units/5,700,000 sf	
Commerce Park	0 units/90,150 sf	0 units/2,440,000 sf	

## WASTEWATER OPERATION SECTION

UTILITY NAME:

Braden River Utilities, Inc

YEAR OF REPORT
December 31, 2003

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.  The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.  The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.  All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.				
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER		
NO WASTEWATER SYSTEMS EXIST				
THEREFORE NO WASTEWATER SCHEDULES				
WERE PREPARED				
		:		
	· · · · · · · · · · · · · · · · · · ·			
	<u> </u>			
	<del> </del>			
		(		
	<del></del> .			

UTILITY NAME:
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YEAR	OF	RE	PORT
Decen	aber	31.	2003

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. A	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101 U	Utility Plant In Service	S-4(a)	s
	Less:		· ·
	used and Useful Plant (1)		
	cumulated Depreciation	S-6(b)	
	cumulated Amortization		
	utions In Aid of Construction vances for Construction	S-7	
232 .u	valices for Construction	F-20	
	Subtotal		\$
	Add:		
272	Accumulated Amortization of		
Contrib	utions in Aid of Construction	S-8(a)	\$
	Subtotal		\$
	Plus or Minus:		
114 - 2q1	uisition Adjustments (2)	F-7	
115 ort	tization of Acquisition Adjustments (2)	F-7	-
Worki	ing Capital Allowance (3)		
	Other (Specify):		
	WASTEWATER RATE BASE		0
			<u> </u>
VASTEWA	TER OPERATING INCOME	S-3	\$
EVED RAT	TE OF RETURN (Wastewater Operating Income / W	/astewater Rate Base	e`

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT	_
December 31, 2003	

### WASTEWATER OPERATING STATEMENT

ACCT NO. (a)	ACCOUNT NAME	REFERENCE PAGE		WASTEWATER UTILITY
	(b) ITY OPERATING INCOME	(c)		(d)
400	Operating Revenues	9.0()		
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	\$	
	out attended Revenue (and AFFI)	S-9(a)	<del> </del>	
	Net Operating Revenues		s	
401	Operating Expenses	S-10(a)	s	
		,,,,	<u> </u>	
403	Depreciation Expense	S-6(a)		
	Less: Amortization of CIAC	S-8(a)		
40.5	Net Depreciation Expense		\$	
406	Amortization of Utility Plant Acquisition Adjust	meı F-7		
407	Amortization Expense (Other than CIAC)	F-8		
	m			
400.10	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee	L		
408.11	Property Taxes			
	Payroll Taxes			
408.13	Other Taxes and Licenses			<del></del>
408	T . 1 T			
409.1	Total Taxes Other Than Income		\$	
410.10	Income Taxes			
410.10	Deferred Federal Income Taxes			
411.10	Deferred State Income Taxes			
412.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Period	s		
412.11	Investment Tax Credits Restored to Operating Inc.	ome		
	Utility Operating Expenses	9	3	
	Utility Operating Income	S		
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9(a) \$		į
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property	,		
420	Allowance for Funds Used During Construction			6
	Total Utility Operating Income	\$		

December 31, 2003

SYSTEM NAME /	COUNTY:	

### WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS		1	CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights				<del></del>
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Instal	lations		····	
370	Receiving Wells				
371	Pumping Equipment			<del></del>	
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System				
380	Treatment and Disposal Equip	ment			
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equ				
390	Office Furniture and Equipmen	t			
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equip	ment			
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant		\$	\$	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP \_\_\_\_\_

YEAR OF REPORT December 31, 2003

UTILITY NAME:

SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT MATRIX

Г																	_																	_,	
7.	GENERAL		(k)	\$																															\$
9.	RECLAIMED WASTEWATER DISTRIBUTION	PLANT	Đ	<b>∞</b>																															
5:	RECLAIMED WASTEWATER TREATMENT	PLANT	<b>(</b> )	9																															\$
4.	TREATMENT	DISPOSAL	(j)	6																					303000000000000000000000000000000000000										S
3	SYSTEM PUMPING	PLANT	(a)	9																															\$
7	COLLECTION PLANT	€	(m)	,																				33333333333333333											\$
т.	INTANGIBLE PLANT	(6)	\$												ations									pment											\$
	ACCOUNT NAME	(g)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	d Meter Instal		Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	d Disposal Equipa		Outfall Sewer Lines	Other Plant Miscellaneous Equi		Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipm	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	E	10tal Wastewater Plant
	ACCT. NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

s;

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP

~~~~			
UTIL	ATY.	NA	ME:

YEAR	OF	RE	PO	RT
Decem	her	31	20	03

ς	YS	TEM	NAN	ME /	COUN	VTY:	
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### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	IN PERCENT (100% - D) / C
354	Structures and Improvements	(6)	(a)	(e)
355	Power Generation Equipment		<del></del>	
360	Collection Sewers - Force			
361	Collection Sewers - Gravity			
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services	<del></del>		
367	Reuse Meters and Meter Install	ations		
370	Receiving Wells			
371	Pumping Equipment			
375	Reuse Transmission and		•	
	Distribution System	1		
380	Treatment and Disposal Equipn	nent		
381 -	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equi			
390	Office Furniture and Equipment	t		
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipm	nent		
394	Laboratory Equipment			
395	Power Operated Equipment		<del></del>	
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
astewater Plan	nt Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTIL	ITY	NA	ME:
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SYSTEM NAME / COUNTY	? <b>:</b>

### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
354	Structures and Improvements	(c) \$	(d)	(e)	(f)
355	Power Generation Equipment	<b>-</b>	\$	\$	\$
360	Collection Sewers - Force				
361	Collection Sewers - Gravity			ļ <del></del>	
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Install	ations			
370	Receiving Wells				
371	Pumping Equipment				
375	Reuse Transmission and				
ļ <u> </u>	Distribution System				
380	Treatment and Disposal Equipment	nent			
381	Plant Sewers	-	<del></del>		
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equi	pment			
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipm	nent			
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Fotal Deprec	iable Wastewater Plant in Servi\$	\$		\$	3

\* ify nature of transaction.

Use () to denote reversal entries.

S-6(a)
GROUP

### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

		c	I	COST OF		
ACCT.		PLANT	SALVAGE AND	REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
1		•	ł	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(i)	(k)
354	Structures and Improvements	\$	\$	\$	\$	\$
355	Power Generation Equipment					<u> </u>
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					
362	Special Collecting Structures			·		
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					<del></del>
366	Reuse Services			***************************************	<del></del>	
367	Reuse Meters and Meter Install	ations				
370	Receiving Wells					
371	Pumping Equipment			<del></del>		
375	Reuse Transmission and					<del></del>
I [	Distribution System					
380	Treatment and Disposal Equipm	nent				l
381	Plant Sewers		·	·		
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equi	pment				<del></del>
390	Office Furniture and Equipment	t		<del></del>	······	
391	Transportation Equipment			<del></del>		l —
392	Stores Equipment	•		<del></del>		
393	Tools, Shop and Garage Equipm	nent				
394	Laboratory Equipment					<del></del>
395	Power Operated Equipment			<del></del> [		
396	Communication Equipment	·				
397	Miscellaneous Equipment		-			
398	Other Tangible Plant					
Total Deprec	iable Wastewater Plant in Servi\$		\$ s	S	<b>5</b>	\$

Use () to denote reversal entries.

S-6(b) GROUP \_\_\_\_\_

* ****	******		
UTIL	TTY	NA	ML:

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:	
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### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$
Add credits during year:  Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8(a)	\$
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$

	Explain all debits charged to Account 271 during the year below:
_	
_	
_	
_	¢
_	

UTILITY NAME:	Braden River Utilities, Inc	YEAR OF REPORT December 31, 2003
SYSTEM NAME / CO	UNTY:	

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER	AMOUNT (d)
		\$	\$
Total Credits			\$

### ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$
Total debits	\$
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$

S-8(a) GROUP\_\_\_\_

UTILITY NAME:	Braden River Utilities, Inc	YEAR OF REPOR December 31, 2002
SYSTEM NAME / CO	UNTY:	

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	
		\$
		:
		•
Total Condita		
Total Credits		\$

S-8(b) GROUP

YEAR	OF	REP	ORI

UTILITY NAME:

Braden River Utilities, Inc

			-		-	_	_	_		_	_	-
]	С	)(	×	e	m	b	er	3	1,	2	0	0

SYSTEM NAME / COUNTY:

### WASTEWATER OPERATING REVENUE

		BEGINNING	VEAD END	I
ACCT.	DESCRIPTION		YEAR END	
	DESCRIPTION	YEAR NO.	NUMBER OF	AMOUNTS
NO.		CUSTOMERS *		
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues	-		
521.4	Revenues From Public Author	ities		
521.5	Multiple Family Dwelling Rev	enues		
521.6	Other Revenues			
521	Total Flat Rate Revenues			\$
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Author	ities		
522.5	Multiple Family Dwelling Rev			
522	Total Measured Revenues			\$
523	Revenues From Public Authori	ties		
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales			\$
ОТІ	HER WASTEWATER REVENU	ES		
530 G	uaranteed Revenues	<del></del>	1	\$
531	Sale of Sludge			
532	Forfeited Discounts			
534 's F	From Wastewater Property			
	erdepartmental Rents	· · · · · · · · · · · · · · · · · · ·		
536	Other Wastewater Revenues			
	(Including Allowance for Fund	s Prudently Invested	or AFPI)	<b>f</b> -
	Total Other Wastewater Revo			s

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTIL	ITV	AT A	AAT.
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YEAR OF	REPORT
December	31, 2003

SYSTEM	NAME	/ COU	JNTY	:
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### WASTEWATER OPERATING REVENUE

r		DECEMBER :		2
ACCT.	DESCRIPTION	BEGINNING	YEAR END	
NO.	DESCRIPTION	YEAR NO.	NUMBER OF	AMOUNTS
		CUSTOMERS *	CUSTOMERS *	٠
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			<b>.</b>
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues		-	
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Reven	u,		\$
	<u> </u>		<del></del>	<b>5</b>
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues	i		
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			-
	Public Authorities			
541	Total Measured Reuse Reven			
- "	I otal Weastred Reuse Reven	·		\$
544	Reuse Revenues From Other Sy	stama		
	Actionacs From Other Sys	SICILIS		
	Total Reclaimed Water Sales		ł	
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		į	\$
7	Fotal Westernator O			
J	Total Wastewater Operating Reven	iues	1	\$

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	.1 .2 .3 .4 .5 .6	CURRENT COLLECTION COLLECTION PUMPING YEAR EXPENSES- EXPENSES-	(b) (c) (d) (e) (d) (e) (d) (e) (d) (e) (e) (d) (e) (e) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	(n) 3 3 5 S S	holdson	e Pensions and Benefits	d Sewage Treatment	cemoval Expense	d Power	Power Purchased		s and Supplies	ual Services-Engineering	ual Services - Accounting	ual Services - Legal	Jal Services - Mgt. Fees	Jal Services - Testing	tal Services - Other	Building/Real Property	Equipment	tation Expenses	Vehicle	- General Liability	- Workman's Comp.	Other	ng Expense	y Commission Expenses	zation of Rate Case Expense	ission Exp	Expense Expense	teous Expenses	Utility Expenses \$ \$ \$ \$
		ACCOUNT NAME	(p)	Salaries and Wages - Employes	Salaries and Wages - Officers, Directors and Maiority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case E	ission Exp	Bad Debt Expense	Miscellaneous Expenses	
		ACCT. NO.	(a)	701	703	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092	992		191	770	775	Total Wa

UTILITY NAME:

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

MAINTENANCE DISTRIBUTION DISTRIBUTION WATER RECLAIMED EXPENSES-3 **OPERATIONS** RECLAIMED EXPENSES-Ξ MAINTENANCE TREATMENT RECLAIMED EXPENSES-WATER E TREATMENT OPERATIONS RECLAIMED EXPENSES. WATER € 69 ADMIN. & EXPENSES GENERAL 3 CUSTOMER ACCOUNTS EXPENSE Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Contractual Services-Engineering Employee Pensions and Benefits Regulatory Commission Expenses Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Employe Salaries and Wages - Officers, Purchased Sewage Treatment Contractual Services - Testing Insurance - Workman's Comp. Contractual Services - Legal Contractual Services - Other Insurance - General Liability Sludge Removal Expense Fuel for Power Purchased ACCOUNT NAME Transportation Expenses Total Wastewater Utility Expenses Materials and Supplies Miscellaneous Expenses Rental of Equipment Advertising Expense Insurance - Vehicle Purchased Power Bad Debt Expense Insurance - Other **a** Chemicals 16 Š 716 **®** 703 720 733 701 718 735 732 131 742 756 741 750 758 757 98 99/ 767

S-10(b) GROUP

YEAR	OF	RE	<b>POR</b>	1
Decen	ıber	31,	2003	

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	All Residential			7
5/8"	Displacement	1.0	<del></del>	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or T	ur 8.0		
3"	Displacement	15.0	<del></del>	
3"	Compound	16.0	<del></del>	
3"	Turbine	17.5	<del></del>	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		14.44.
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Mete	r Equivalents		

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
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YEAR (	OF	REPORT

**UTILITY NAME:** 

Braden River Utilities, Inc

December 31, 2003

SYSTEM NAME / COUNT	Y:

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity		
Basis of Permit Capacity (1)		
Manufacturer		
Type (2)		
Hydraulic Capacity		
Average Daily Flow		
Total Gallons of Wastewater Treated		
Method of Effluent Disposal		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

### YEAR OF REPORT

**UTILITY NAME:** 

Braden River Utilities, Inc

December 31, 2003

SYSTEM	NAME /	COUNT	Y:

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs*
lans and estimated completion dates for any enlargements or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse
provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?  c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID #

\* An ERC is determined based on the calculation on S-11.

S-13
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_