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Florida Public Service Commission Division of Water and Wastewater

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WU744-02-AR Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224-8758 O3 MAR 12 AM 10: 58
ECONOMIC REGULATION

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

2002

Form PSC/WAW 6 (Rev. 12/99)

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Bocilla Utilities, Inc. (EXACT NAME OF UTILITY)

	10,0011	MINE OF OTHER IT			
7025-A Placida Road					
Englewood, FL 34224	1	Don Pedro Island Charlotte)	
	Mailing Address	Street A	ddress	С	ounty
Telephone Number	941-697-2000	Date Utility Fi	irst Organized	Mar	ch 1, 1986
Fax Number		E-mail Addre	ss		
Sunshine State One-C	Call of Florida, Inc. Member No.				
Check the business en	ntity of the utility as filed with the Intern	al Revenue Service:			
Individual	Sub Chapter S Corporation	X 1120 Co	orporation		Partnership
•	hone where records are located: Flis, Suite 126 Englewood, FL 34223	schel, Townsend & Mu 941-475-7937	rtha, P.A.		
Name of subdivisions	where services are provided:	n Pedro Island			
	CON	TACTS:			
	33.1.				
					Salary

Nama	Tin	Divide D	Salary Charged
Name	Title	Principle Business Address	Utility
Person to send correspondence:		7025-A Placida Rd	
R Craig Noden	President	Englewood, FL 34224	
Person who prepared this report:		900 E Pine St. Ste 126	
Thomas E Murtha	СРА	Englewood, FL 34223	
Officers and Managers:			
R Craig Noden	President	7025-A Placida Rd	\$ 29200
			\$
			φ
			D
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
Warren Noden William Guthrie Trust R Craig Noden Julie Merry	33.33 22.22 33.33 11.11	7025-A Placida Rd Englewood, FL 34224	\$ 29200 \$ 29200 \$ \$ \$

INCOME STATEMENT

	Ref.	-			Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>188,346</u> 	\$	\$	\$188,346
Total Gross Revenue		\$ 213,744	\$	\$	\$ 213,744
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 146,519	\$	\$	\$146,519
Depreciation Expense	F-5	40,590			40,590
CIAC Amortization Expense_	F-8	(24,420)			(24,420)
Taxes Other Than Income	F-7	27,715			27,715
Income Taxes	F-7				
Total Operating Expense		\$190,404			\$ 190,404
Net Operating Income (Loss)		\$ 23,340	\$	\$	\$ 23,340
Other Income: Nonutility Income Interest Income		\$ 	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$31,109	\$	\$	\$ 31,109
Net Income (Loss)		\$(7,769)	\$	\$	\$(7,769 <u>)</u>

YEAR OF REPORT DECEMBER 31,

2,002

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:	, ago	, (d)	real
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,479,115	\$1,466,130
Amortization (108)	F-5,W-2,S-2	243,205	211,127
Net Utility Plant		\$1,235,910	\$1,255,003
CashCustomer Accounts Receivable (141) Other Assets (Specify):CUIP		50,256 20,137	97,787 24,461
Refundable Deposits		800	800
Total Assets		\$1,307,103	\$ 1,378,051
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6 F-6 F-6	186,240 (52,092)	186,240 (44,323)
partnership only) (218)	F-6	48.0	
Total Capital		\$134,648	\$142,417
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235)	F-6	\$ 513,701	\$ 597,733
Accrued Taxes (236)Other Liabilities (Specify)		9,618	12,345
Deferred Taxes		12,122	12,122
Advances for ConstructionContributions in Aid of Construction - Net (271-272)	F-8	637,014	613,434
Total Liabilities and Capital		\$1,307,103	\$ <u>- 1,378,051</u>

YEAR OF REPORT DECEMBER 31, 2,002

GROSS UTILITY PLANT

	9110001	211411114111		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$1,479,115	\$	\$	\$1,479,115
Construction Work in Progress			·	0
Other (Specify)				
Total Utility Plant	\$1,479,115	\$	\$	\$ <u>1,479,115</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 211,127	\$	\$	\$ 211,127
Add Credits During Year: Accruals charged to depreciation account	\$ 40,590	\$	\$	\$ 40,590
SalvageOther Credits (specify)				
Total Credits	\$ 40,590	\$	\$	\$ 40,590
Deduct Debits During Year: Book cost of plant retired Cost of removal_ Other debits (specify)	\$8,512	\$	\$	\$ 8,512
Total Debits	\$	\$	\$	\$
Balance End of Year	\$243,205	\$	\$	\$243,205

YEAR OF REPORT	
DECEMBER 31,	2002

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	500 500 500 500	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): Net Income for the Year	\$	\$ <u>(44,323)</u> <u>(7,769)</u>
Balance end of year	\$	\$(52,092)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue	Interest Rate # of	Principal per Balance
and Date of Maturity):	Pymts	Sheet Date
Englewood Bank (Loan date October 24, 2000)	Variable 4.75	\$ <u>513,701</u>
Total		- F40 704
1012		\$513,701

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	583 17,399 9,618			583 17,399 9,618
Corp Annual Report .Permits & Licenses Total Taxes Accrued	\$ 27,715	\$	\$	\$ 27,715

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

to \$000 or more.		T	
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Islander Properties Flischel Townsend Murtha PA Mckinley Ittersagen	\$ 22,000 \$ 4,750 \$ 3,431 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Administrative Accounting/Tax Preparation Legal

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year 2) Add credits during year 3) Total 4) Deduct charges during the year 5) Balance end of year 6) Less Accumulated Amortization 7) Net CIAC	\$ 763,626 48,000 \$ 811,626 811,626 174,612 \$ 637,014	\$ \$ \$	\$ 763,626 48,000 \$ 811,626 811,626 174,612 \$ 637,014

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewater
NONE				
Sub-total			\$	\$
Report below all ca extension charges charges received d	pacity charges, maing and customer connections the year.	n ection		
Description of Charge	Number of Connections	Charge per Connection		
onnection Fees	16	\$ 3,000	\$ 48,000	\$
otal Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$48,000	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$ 150,192	<u>Wastewater</u> \$	Total \$ 150,192
Deduct Debits During Year:	24,420		_ 24,420
Balance End of Year (Must agree with line #6 above.)	\$174,612	\$	\$174,612

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ** UTILITY NAME Bocilla Utilities, Inc. YEAR OF REPORT DECEMBER 31 200

NOT APPLICABLE

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	9/	ó
Commission Order Number approving AFUDC rate:	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ** UTILITY NAME Bocilla Utilities, Inc. YEAR OF REPORT DECEMBER 31, 2002 NOT APPLICABLE **SCHEDULE "B"** SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS Capital Structure Per Used for Book Non-utility Non-juris. Other (1) **AFUDC** Class of Capital Balance Adjustments Adjustments Adjustments Calculation (a) (b) (c) (d) (e) (f) Common Equity Preferred Stock Long Term Debt **Customer Deposits** Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total (1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization Franchises	 \$	\$	\$	\$
302	Franchises	4,232		\$	4,232
303	Land and Land Rights	44,000			44,000
304	Structures and Improvements	914,360	7,224	8,512	913,072
305	Collecting and Impounding				
<u> </u>	Reservoirs				
306	Lake, River and Other	ì			
1	Intakes				
307	wells and Springs				
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and				
331	StandpipesTransmission and Distribution				
331		477,305	14 272		404 570
333	LinesServices	477,303	14,273		491,578
334	Meters and Meter			A	
001	Installations				
335	Hydrants				
336	Backflow Prevention Devices	<u></u>			
339	Other Plant and				
	Miscellaneous Equipment	19,614			19,614
340	Office Furniture and				
1 1	_ Equipment	6,619			6,619
341	Transportation Equipment				·
342	Stores Equipment				
343	Tools, Shop and Garage				
l l	Equipment	-			
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347 348	Miscellaneous Equipment				
340	Other Tangible Plant				
	Total Water Plant	\$ <u>1,466,130</u>	\$21,497	8,512	\$ <u>1,479,115</u>

UTILITY NAME: Bocilla Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2,002

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Account (b) Structures and Improvements	life in	Salvage	Depr. Rate	Depreciation Balance			Balance End of Veer
fructures and Improvements	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(f-g+h=i)
		%	%	\$ 117,993	\$ 8,512	\$ 25,714	\$ 135,195
Collecting and Impounding		6					
Reservoirs		%	%				
Wells and Springs		%					
Infiltration Galleries &		č					
l unnelsSupply Mains		%	% %				
Power Generating Equipment		%					
Pumping Equipment		%			Programme and the second		
ij		%	%				
Distribution Reservoirs &							
Standpipes		%				:	
Trans. & Dist. Mains		%		86,434		12,111	98,545
Services		%					
Meter & Meter Installations		%	%				
Hydrants		%	%				
۳	and the state of	%	%				
Other Plant and Miscellaneous							
Equipment		%	%				
Office Furniture and							
Equipment		%	%	6,700		2,765	9,465
Transportation Equipment		%	%				
Stores Equipment		%	%		-		
Tools, Snop and Garage		ò	ò				
Equipment		8 8	% 6				
Down Operated Equipment		%	%			-	
Commission Equipment		%					
Miscellaneous Equipment		%					
Other Tangible Plant		%	%				
Totals				\$ 211,127	\$ 8,512	\$ 40,590	\$ 243,205 *

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		i i
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 18,447
603	Salaries and wages - Officers, Directors, and Majority Stockholders	29,200
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	2,282
620	Materials and Supplies	7,116
630	Contractual Services:	1,110
	Billing	
	Professional	
	Testing	2,300
	Other	2,000
640	Rents	2,568
650	Transportation Expense	3,523
655	I INSTITATION FYNONSO	3,343
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Rad Deht Eypense	
675	Miscellaneous ExpensesSEE ATTACHED	77,740
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>146,519</u> *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D,C,T D,C,T C	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5		283	
** D = Displacement C = Compound T = Turbine		Total	267	283	283

Utility Name: Bocilla Utilities, Inc.

December 31, 2002

675 Miscellaneous Expenses: Office & Postage	1627
Billing	1563
Meter Reading	19232
Repair & Maintanance	12221
Professional Fees	9181
Electric	9337
Telephone	530
Dues	257
Other	273
Advertising	1519
Administrative	22000
Total Miscelleous Exp	77740

2002

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		1,965.8 1,031.2 1,679.9 1,270.0 1,312.9 1,394.8 1,488.2 1,272.0 811.1 940.3 1,228.2 1,026.5	24.8 52.1 61.1 48.1 63.1 88.5 104.9 119.4 30.4 28.0 44.6 58.6		1,941.0 979.1 1,618.8 1,221.9 1,249.8 1,306.3 1,383.3 1,152.6 780.7 912.3 1,183.6 967.9
If water is purchased for Vendor			7.11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC Ductile Iron Ductile Iron	4" 6" 4" 6"	11,300 27,300 300 120	5,500		11,300 32,800 300 120

UTILITY NAME:	Bocilla Utilities, Inc.	YEAR OF REPORT	
		DECEMBER 31,	2002
SYSTEM NAME:			

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1985 Rotary Drill PVC	1996 Rotary Drill PVC	1996 Rotary Drill PVC	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	168 4" 70 3 Submers 100,000 YES	170 4" 80 3 Submers 100,000 YES	180 4" 80 3 Submers 100,000 YES	
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Concrete 50,000 Ground	Concrete 50,000 Ground	Stell 1,500 Hydro-Tank	

| SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Uni Mount 10HP	Baldor Uni Mount 10 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Gould 3657 150 12 Yes	Gould 3657 150 12 Yes		

JTILITY NAME:	Bocilla Utilities, Inc.	YEAR OF REPORT
		DECEMBER 31. ******

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day Type of Source	100000 Well	Per Permit	

R TREATMENT FACILITIES

List for each Water Treatment F	acility:		
Type	Reverse Osmosis	Reverse Osmosis	
Make	Harn	Harn Skid	
Permitted Capacity (GPD)	120,000	120,000	
High service pumping		<u> </u>	
Gallons per minute			
Reverse Osmosis	YES	YES	
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			· · · · · · · · · · · · · · · · · · ·
Chlorinator	YES	YES	
Ozone			
Other			
Auxiliary Power	YES	YES	

UTILITY NAME:	Bocilla Utilities, Inc

YEAR OF REPORT DECEMBER 31, 2002

SYSTEM NAME:____

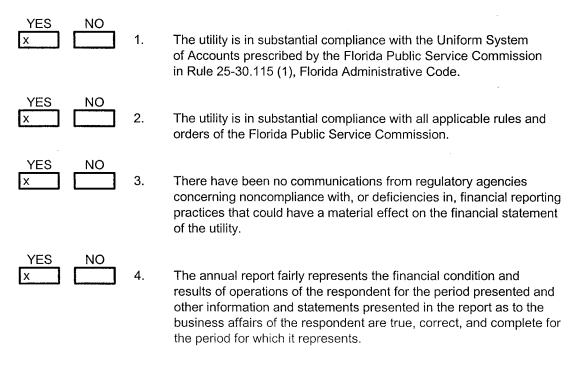
GENERAL WATER SYSTEM INFORMATION

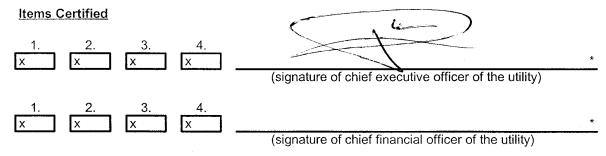
Furnish information below for each system. A separate page should be supplied where nec	cessary.
Present ERC's * the system can efficiently serve.	278
2. Maximum number of ERCs * which can be served.	750
Present system connection capacity (in ERCs *) using existing lines.	750
Future connection capacity (in ERCs *) upon service area buildout	483
5. Estimated annual increase in ERCs *.	20
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvement	ents of this system.
. 	
9. When did the company last file a capacity analysis report with the DEP?	2 001
10. If the present system does not meet the requirements of DEP rules, submit the following	ıg:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No)
11. Department of Environmental Protection ID#PV	VS ID #5084079
12. Water Management District Consumptive Use Permit # N/A Less that	an 100,000 gals/
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
	A. P. Marida
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average residents (SFR) gallons sold by the average number of single family residence cuperiod and divide the result by 365 days. 	number of single family ustomers for the same -
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

WASTEWATER OPERATING SECTION

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:





* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.