CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU744-04-AR Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224-8758

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

MOITA JUDBA SINOKODA

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BONATE OUTSIDE ACIDADA

Form PSC/ECR 003-W (Rev. 12/99)

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified 2. 3. 4. X
		1. X	(Signature of Chief Executive Officer of the utility) * 2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2004

Bocilla Utilities		County:	Charlotte	
	(Exact Name of Utility)		•	
		e sent:		
Englewood, FL	TOTAL CONTRACTOR OF THE CONTRA			
Telephone:	941-697-2000	-		
E Mail Address:				
WEB Site:				
WEB Site.				
Sunshine State (One-Call of Florida, Inc. Member Number			
		ssed:		
Eng	1ewood, FL 34224			
Telephone: 941	(Exact Name of Utility) The exact mailing address of the utility for which normal correspondence should be sent: ACIDA ROAD d, FL 34224 State One-Call of Florida, Inc. Member Number address of person to whom correspondence concerning this report should be addressed: R Craig Noden 7025 - A Placida Road Englewood, FL 34224 State One-Call of Florida, Inc. Member Number address of operson to whom correspondence concerning this report should be addressed: R Craig Noden 7025 - A Placida Road Englewood, FL 34224 State One-Call of Florida, Inc. Member Number State One-Call of Florida, Inc. Member Number address of operson to whom correspondence concerning this report should be addressed: R Craig Noden 7025 - A Placida Road Englewood, FL 34224 State One-Call of Florida, Inc. Member Number State One-Call of Florida, Inc. Member Number address of person to whom correspondence concerning this report should be addressed: R Craig Noden 7025 - A Placida Road Englewood, FL 34224 State One-Call of Florida, Inc. Member Number State One-Call of Florida, Inc. Member Number address of person to whom correspondence concerning this report should be addressed: R Craig Noden 7025 - A Placida Road Englewood, FL 34224 State One-Call of Florida, Inc. Member Number State One-Call of Florida, Inc. Member Number address of person to whom correspondence concerning this report should be addressed: R Craig Noden 7025 - A Placida Road Englewood, FL 34224 State One-Call of Florida, Inc. Member Number 8041-497-2000 1041-497-2000 1051-4			
10.000.00.00.00.00.00.00.00.00.00.00.00.	<i>07,</i> 2 000			
List below the a	ddress of where the utility's books and records are located:			
Flis	hcel Townsend & Murtha, PA			
900	East Pine Street			
Suit	e 126			
Eng	lewood, FL 34223			
Telephone: 941	-475-7937			
List below any	groups auditing or reviewing the records and operations:			
N/A				
D-461-1-1	Lancani ariama (Calada Villa			
Date of original	organization of the utility:			
Check the appro	onrighte husiness entity of the utility as filed with the Internal Revenue Service			
Check the appro	opinate business entity of the utility as fried with the internal Revenue Service			
Indi	ividual Partnership Sub S Corporation 1120 Corporation			
List below ever	y corporation or person owning or holding directly or indirectly 5% or more o	of the voting s	securities	
of the utility:		C		
				Percent
	Name		_	Ownership
1.			_	88.89
2.	Julie Huber		_	11.11
			_	
4.				-
5.			_	
6.				· · · · · · · · · · · · · · · · · · ·
7.				
			==	
9.			_	
10.	The state of the s		_	

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE PEORIDA I OBEIC SERVICE COMMISSION					
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
R Craig Noden	President	Bocilla Utilities, Inc.	Various		
Tom Murtha	СРА	Flischel Townsend & Murth	a Reporting		
	· · · · · · · · · · · · · · · · · · ·				

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
 - A. Bocilla Utilties, Inc, was constructed in 1985 to serve a small portion of Don Pedro Island and has since been expanded to serve all of Don Pedro Island, Palm Island in Charlotte County, Florida.
 - B. Bocilla Utilities, Inc. provides water service only.
 - C. Currently, Bocilla Utilities, Inc. connects approximately 20 to 25 new homes on Don Pedro Island, Palm Island each year.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of March 15, 2005

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Islander Management Company and Gueltzow Utilities manage and operate the utility on a day-to-day basis.

COMPENSATION OF OFFICERS

For each officer, list the time spen activities and the compensation received	t on respondent as an officer com yed as an officer from the respond	pared to time spent on total businglent.	ness
NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
R Craig Noden	President	30%	None
			>
-		-	
111111111111111111111111111111111111111			

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R Craig Noden	President	1	\$ None
Anne Merry	Secretary	1	None

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	TOTAL PROPERTY OF THE PROPERTY		
	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
R Craig Noden			7025-A PLACIDA ROAD
Islander Mangtement Company	Operations	\$ 36,000	Englewood, FL 34224
4			
		l	
		1	
1		1	
	İ		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
(a)	(b)	(c)	(d)
R Craig Noden	Real Estate Management	Manage day-to-day Operations	7025 -A Placida Road Englewood, FL 34224
		<u></u>	

YEAR OF REPORT December 31, 2004

UTILITY NAME: Bocilla Utilities, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	
BUSINESS OR	BOOK COST	ACCOUNT	REVENUES	ACCOUNT	EXPENSES	ACCOUNT
SERVICE CONDUCTED (a)	OF ASSETS (b)	NUMBER (c)	GENERATED (d)	NUMBER (e)	INCURRED (f)	NUMBER (g)
NONE	€		\$		\$	
					Control of the Contro	
	: :					
TO THE PERSON NAMED IN COLUMN TO THE						

UTILITY NAME:

Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2004

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Islander Management	Overall			****
Company	Management	Annual Contract	P	36,000
Gueltzow Utilities	Contract			
	Operations	Annual Contract	P	9,600
	-			
	1			
			+	
			-[]	
			1	
	1		1	

YEAR OF REPORT December 31, 2004

UTILITY NAME: Bocilla Utilities, Inc.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

". plemental	FAIR MARKET VALUE (f)	
ld or transferred. se with "P" and sale with "S I. (column (c) - column (d)) I. In space below or in a sup r market value.	GAIN OR LOSS (e)	S
 hs: Sale, Purchase and Transfer of Assets The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	*
Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purch (c) Enter the total received or paid. Indicate (d) Enter the net book value for each item re (e) Enter the fair market value for each item re (f) Enter the fair market value for each item schedule, describe the basis used to calculate the statem of the color of the	SALE OR PURCHASE PRICE (¢)	\$
Part II. isactions to include: nent nd structures ties k dividends	DESCRIPTION OF ITEMS (b)	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: purchase, sale or transfer of equipment purchase, sale or transfer of land and structures purchase, sale or transfer of securities noncash transfers of assets -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NONE

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ABBLIS AND OTHER	REF.	Ī	PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	l	YEAR		YEAR
(a)	(b)		l			
(a)	UTILITY PLANT	(c)	├	(d)	1	(e)
101-106	Utility Plant	F 7	4	1 500 767	ď	1 570 020
108-110	Less: Accumulated Depreciation and Amortization	F-7	₽-	1,523,767	P —	1,579,030
106-110	Less. Accumulated Depreciation and Amortization	F-8	├	278,555	├ ──	320,259
	Net Plant		\$	1,245,212	\$	1,258,771
114-115	Utility Plant Acquisition adjustment (Net)	F-7				
116 *	Other Utility Plant Adjustments		1 -			
	Total Net Utility Plant		\$_	1,245,212	\$	1,258,771
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization		1 -			
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10		**		
124	Utility Investments	F-10	1			1 - 1 - 10 - 10 - 10
125	Other Investments	F-10	1 -			
126-127	Special Funds	F-10	1 -			
	Total Other Property & Investments	_	\$ _		\$	
121	CURRENT AND ACCRUED ASSETS		_	00.761		100.060
131	Cash		₽	82,761	▶—	100,062
132	Special Deposits	F-9	4 —		l —	
133	Other Special Deposits	F-9	-		l —	
134	Working Funds		l —	 	I —	
135	Temporary Cash Investments				I —	
141-144	Accounts and Notes Receivable, Less Accumulated] _ , ,		10.056	1	22.070
145	Provision for Uncollectible Accounts	F-11		18,056	l	22,070
145	Accounts Receivable from Associated Companies	F-12	I –		I —	
146	Notes Receivable from Associated Companies	F-12	┨ —		I —	
151-153	Material and Supplies		-	,	I —	
161	Stores Expense		_		I —	
162	Prepayments		-		I	
171	Accrued Interest and Dividends Receivable		1 _		I —	
172 *	Rents Receivable		-		I —	
173 *	Accrued Utility Revenues		1 —		_	
174	Misc. Current and Accrued Assets - Refundable Deposits	F-12	ـــ	800	1	800
	Total Current and Accrued Assets		\$ _	101,617	\$	122,932

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
(a)	ACCOUNT NAME (b)	PAGE (c)	YEAR (d)	YEAR (e)
	DEFERRED DEBITS		(u)	(c)
181	Unamortized Debt Discount & Expense	F-13 \$		\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			11.00.01.00.000
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits	\$		\$
	TOTAL ASSETS AND OTHER DEBITS	\$	1,346,829	\$1,381,703_

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAPITAL AN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL	1 37	(-)	
201	Common Stock Issued	F-15	\$ 500	s 500
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock		·	
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital		186,240	186,240
212	Discount On Capital Stock		· · · · · · · · · · · · · · · · · · ·	
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(24,883)	1,458
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)	i		
	Total Equity Capital		\$161,857	\$188,198
221	LONG TERM DEBT	F 15		
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	404.200	474.006
224	Other Long Term Debt	F-17	494,398	474,906
	Total Long Term Debt		\$494,398	\$ 474,906
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable	1		
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits			
236	Accrued Taxes	W/S-3	10,485	6,371
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		
	Total Current & Accrued Liabilities	1	\$10,485	\$6,371

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
(5)	DEFERRED CREDITS	1 (0)	(u)	(6)
251	Unamortized Premium On Debt	F-13	\$	¢
252	Advances For Construction	F-20		4
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits	1 21	-	
		<u> </u>		
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			***************************************
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 868,626	\$ 928,626
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(200,659)	(228,520)
	Total Net C.I.A.C.		\$ 667,967	\$ <u>700,106</u>
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		12,122	12,122
1	Total Accumulated Deferred Income Tax		\$12,122	\$12,122
	TOTAL COURT CARITAL AND LIABILITIES		1 246 020	t 1201.702
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,346,829	\$ 1,381,703

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	E 2(L)	ď.	222.001		0.41 550
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	₽	233,001	₽	261,753
407, 330	Less. Guaranteed Revenue and AFPI	F-3(b)	₽—	34,582	├	27,148
	Net Operating Revenues		\$	198,419	\$	234,605
401	Operating Expenses	F-3(b)	\$	145,780	\$	164,134
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b)	\$	35,350	\$	41,704
	Less. Amortization of CIAC	F-22		26,047		27,861
	Net Depreciation Expense		\$	9,303	\$	13,843
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				······································
407	Amortization Expense (Other than CIAC)	F-3(b)	_			
408	Taxes Other Than Income	W/S-3	1 -	26,941		34,014
409	Current Income Taxes	W/S-3	1 —			
410.10	Deferred Federal Income Taxes	W/S-3	1 -			
410.11	Deferred State Income Taxes	W/S-3	1 -			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	1 —			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3			_	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	1			
	Utility Operating Expenses		\$	182,024	\$	211,991
	Net Utility Operating Income		\$	16,395	\$	22,614
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		34,582		27,148
413	Income From Utility Plant Leased to Others		l			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
414	Gains (losses) From Disposition of Utility Property		1 -		I —	
420	Allowance for Funds Used During Construction					
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$	50,977	\$	49,762

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
261,753 27,148	\$	\$
\$234,605	\$	\$
\$ 164,134	\$	\$
41,704 27,861		
\$13,843	\$ 	\$
34,014		
\$ 211,991	\$	\$
\$ 22,614	\$	\$
27,148		
\$49,762	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	A COOLINE NAME	REF.	Ī	PREVIOUS	C	URRENT
(a)	ACCOUNT NAME (b)	PAGE		YEAR	YEAR	
(a)	(0)	(c)	-	(d)	<u> </u>	(e)
Total Utilit	y Operating Income [from page F-3(a)]		\$	50,977	\$	49,762
	OTHER INCOME AND DEDUCTIONS				 	
415	Revenues-Merchandising, Jobbing, and					
	Contract Deductions	l	\$		\$	
416	Costs & Expenses of Merchandising					
	Jobbing, and Contract Work					
419	Interest and Dividend Income		1			
421	Nonutility Income		1 -			
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$		\$	
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net			<u></u>		
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	23,768	\$	23,421
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	23,768	\$	23,421
	EXTRAORDINARY ITEMS				<u> </u>	
433 Extraordinary Income		\$		\$		
434						
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$		\$	
	NET INCOME		\$	27,209	\$	26,341

Explain Extraordinary Income:				

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,579,030	\$
	Less:		1,577,030	Ψ
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	320,259	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	928,626	
252	Advances for Construction	F-20		
	Subtotal		\$ 330,145	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	228,520	
	Contributions in 7 tid of Construction	1'-22	220,320	
	Subtotal		\$558,665	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			
	Other (Specify):			
	,	_		
	RATE BASE	•	\$558,665	\$
	NET UTILITY OPERATING INCOME		\$31,279	\$
A	CHIEVED RATE OF RETURN (Operating Income / Rate Ba	se)	5.60%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	\$ 188,198	27.87%		0.00%
Long Term Debt Customer Deposits	474,906	70.33%		0.00%
Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	12,122	1.80%		0.00%
Total	\$675,226	100.00%		

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.
	APPROVED RETURN ON EQUITY
Equity:	
Equity:	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

IDC rate:	%
DC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2004

Bocilla Utilities, Inc.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL	PER BOOK BALANCE	NON-UTILITY ADJUSTMENTS	NON- JURISDICTIONAL ADJUSTMENTS	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$ 193,136		\$		\$	\$ 193,136
Preferred Stock	774 006					474.906
Customer Deposits						
Tax Credits - Zero Cost Tax Credits - Weighted Cost						
Deferred Inc. Taxes Other (Explain)	12,122					12,122
Total	\$ 680,164	9	\$		8	\$ 680,164

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(1) Explain below all adjustments made in Columns (e) and (f):											
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UTILITY PLANT ACCOUNTS 101 - 106

		1100001	115 101 100		
ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$ 1,579,030	\$	\$	\$ 1,579,030
103	Use Utility Plant Purchased				
105	or Sold Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$1,579,030	\$	\$	\$1,579,030

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$
Total P	Plant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	Accumulated Amortization	\$	\$	\$	\$
Net Ac	equisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

			1	AORTIZATION (A	T	
				REPORTING		
DESCRIPTION		WATER	WASTEWATER	SYSTEMS		TOTAL
(a)		(b)	(c)	(d)		(e)
ACCUMULATED DEPRECIATION						, ,
Account 108						
Balance first of year	s	278,555	\$	\$	\$	278,555
Credit during year:					1	
Accruals charged to:	ŀ					
Account 108.1 (1)	\$		\$	\$	\$	
Account 108.2 (2)		24,473				24,473
Account 108.3 (2)	*	13,470				13,470
Other Accounts (specify):						
Office Equipment	1	2,251				2,251
Equipment		1,510				1,510
Salvage	1 -				1	-31
Other Credits (Specify):						
Total Credits	\$	41,704	s	\$	\$	41,704
Debits during year:	╅	71,704	<u> </u>	<u>Ψ</u>	Ψ	71,704
Book cost of plant retired						
Cost of Removal						
Other Debits (specify):						
Other Debits (specify).						
Total Debits	\$		\$	\$	\$	
Balance end of year	\$	320,259	\$	\$	\$	320,259
ACCUMULATED AMORTIZATION						
Account 110						
Balance first of year	\$		\$	\$	\$	
Credit during year:					1	
Accruals charged to:						
-	\$		\$	\$	\$	
Account 110.2 (2)						
Other Accounts (specify):						
Total credits			¢	¢		
Debits during year:	Þ		Ψ	р 1	P	
Book cost of plant retired						
Other debits (specify):					1	
Onici ucons (specify):						
Total Debits	\$		\$	\$	\$	
Balance end of year						

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURING	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
	\$		\$
Total	\$ 0	. 0	\$ 0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities:	Account 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	(b)
Water \$ 22,070	
Wastewater	
Other	
Total Customer Accounts Receivable	\$ 22,070
OTHER ACCOUNTS RECEIVABLE (Account 142):	φ 22,070
\$	
Total Other Accounts Receivable	\$
NOTES RECEIVABLE (Account 144):	
<u></u> \$	
Total Notes Receivable	\$
Total Accounts and Notes Receivable	\$ 22,070
Total Necoding and Notes Necon acid	22,070
ACCUMULATED PROVISION FOR	
UNCOLLECTIBLE ACCOUNTS (Account 143)	
Balance first of year \$	
Add: Provision for uncollectibles for current year \$	
Collection of accounts previously written off	
Utility Accounts	
Others	
Total Additions \$	
Deduct accounts written off during year:	
Utility Accounts	
Others	
Total accounts written off	
]
Balance end of year	\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	\$
TOTAL TOTAL TRUE TOTAL TRUE TRUE	22,070

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	%\$ %	
	% ————————————————————————————————————	
Total	s	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Refundable Deposits	\$ 800
Total Miscellaneous Current and Accrued Liabilities	\$800_

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% ————————————————————————————————————	\$ 500 \$ 500
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9/3	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	TEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	% 9% 9% 9% 9% 9%		\$
Total	· · · · · · · · · · · · · · · · · · ·		\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$ (24,883) \$
	Total Credits:	\$
	Debits:	S
	Total Debits:	\$
435	Balance Transferred from Income	\$ 26,341
436	Appropriations of Retained Earnings:	
437	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared	\$
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$1,458
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Re	tained Earnings	\$1,458_
Notes to	Statement of Retained Earnings:	•

UTILITY NAME: Bocilla Utilities, Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	I	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Englewood Bank - Issued 10/24/00 Maturity 10/24/20	%	Prime +.5	\$ 474,906
	%		
Total			\$ <u>474,906</u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Bocilla Utilities, Inc.

NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 252		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % % % % % % % % % % % % % % % % % %		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% 9% 9% 9% 9% 9%		\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
Total	\$

UTILITY NAME: Bocilla Utilities, Inc.

ACCRUED INTEREST AND EXPENSE

ACCO	ACCOUNTS 237 AND 427				
	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.	TNIIOMA	PAID DURING	BALANCE END
OF DEBIT	OF FEAR (b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$ 23,421	\$ 23,421	5
Total Account 237.1	\$		\$	\$ 23,421	S
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	S	5	50
Total Account 237.2	\$		\$		5
Total Account 237 (1)	\$	😽	\$	\$ 23,421 \$	
INTEREST EXPENSED: Total accrual Account 237		237	\$ 23,421	(1) Must agree to F-2 (a), Beginning and	(a). Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance of	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	(c), Current ense
Net Interest Expensed to Account No. 427 (2)		€	23,421		
		1			

Bocilla Utilities, Inc. UTILITY NAME:

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(b)
\$	\$
Total Miscellaneous Current and Accrued Liabilities	9

ADVANCES FOR CONSTRUCTION

A	ACCOUNT 252				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(t)
	¥	<u>-</u>		₩	∵
	-				
Total	\$	€		\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: <u>Bocilla Utilities, Inc.</u>

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$ 	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME: <u>Bocilla Utilities, Inc.</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 868,626	\$	\$	\$868,626
Add credits during year:	\$ 60,000	\$	\$	\$ 60,000
Less debit charged during the year	\$ 	\$	\$	\$
Total Contribution In Aid of Construction	\$ 928,626	\$	\$	\$ 928,626

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	i	TOTAL (e)
Balance first of year	\$ _	200,659	\$	\$	\$	200,659
Debits during the year:	\$ _	27,861	\$	\$	\$	27,861
Credits during the year	\$_		\$	\$	\$	
Total Accumulated Amortization of Contributions In Aid of Construction	\$ =	228,520	\$	\$	\$	228,520

UTILITY NAME: Bocilla Utilities, Inc.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

-3(c) \$	26,341
	50
	(13,634
	(27,861
	(20,442
	(4,114
\$	(39,660
	\$

WATER OPERATION SECTION

Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2004

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Bocilla Utilities, Inc. / Charlotte	WU744-04-AR	
		

SYSTEM NAME / COUNTY:

Bocilla Utilities, Inc. / Charlotte

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,579,030
	Less:	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ 1,575,050
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	320,259
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	928,626
252	Advances for Construction	F-20	
	Subtotal		\$330,145
272	Add: Accumulated Amortization of	W O()	200 500
	Contributions in Aid of Construction	W-8(a)	\$ 228,520
	Subtotal		\$558,665
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify):		
	WATER RATE BASE	I	\$ 558,665
	WATER OPERATING INCOME	W-3	\$ 49,762
	ACHIEVED RATE OF RETURN (Water Operating Income / Water I	Rate Base)	8.91%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	LITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 261,753
469	Less: Guaranteed Revenue and AFPI	W-9	(27,148)
	Net Operating Revenues		\$234,605
401	Operating Expenses	W-10(a)	\$ 164,134
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	41,704 27,861
		1, 3(4)	,
1	Net Depreciation Expense		\$ 13,843
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses		12,494 18,590 2,930
408	Total Taxes Other Than Income		\$ 34,014
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$211,991
	Utility Operating Income		\$ 22,614
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ 27,148
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 49,762

Bocilla Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Bocilla Utilities, Inc. / Charlotte

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(j)
301	Organization	\$		€	S
302	Franchises	4,232			4,232
303	Land and Land Rights	44,000			44,000
304	Structures and Improvements	956,066			956,066
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	523,236	31,103		554,339
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	19,614			19,614
340	Office Furniture and Equipment	6,619			6,619
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		24,160		24,160
344	Laboratory Equipment				
345	Power Operated Equipment	:			
346	Communication Equipment			•	
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1523767 \$	55263	4	1579030

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

Bocilla Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Bocilla Utilities, Inc. / Charlotte

	ĸi	GENERAL PLANT	(h)	<u> </u>		44,000	926,066																6,619				24,160					\$ 1,000,845	
	.4 TRANSMISSION	AND DISTRIBUTION	PLANT (g)	<u>\$</u>													554,339														100	\$ 554,339	
	ĸ;	WATER TREATMENT	PLANT (f)	€ A																												64	į
INT MATRIX	.2 SOURCE	OF SUPPLY AND PUMPING	PLANT (c)	64																		19,614										\$ 19,614	
WATER UTILITY PLANT MATRIX	.1	INTANGIBLE PLANT	(p)	\$	4,232																											\$ 4,232	
WAT		CURRENT	(3)	54	4,232	44,000	950,066										554,339					19,614	6,619			24,160						\$ 1,579,030	
		ACCOUNT NAME	(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT.	(8)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	39		2.58%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	40		2.50%
333	Services			
334	Meters and Meter Installations			
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	8		12.50%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	8		12.50%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Bocilla Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Bocilla Utilities, Inc. / Charlotte

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

TOTAL CREDITS (d+e) (f)	\$ 24,473	\$ 41,704
OTHER CREDITS *		\$
ACCRUALS (d)	13,470	41,704
BALANCE AT BEGINNING OF YEAR (c)	6,644	\$ 278,555
ANALYSIS OF ENTRIES IN WATER ACCOUNTING TO THER ACCOUNT NAME OF YEAR (b) (c) (d) (e)	ements Intakes Intakes Ind Tunnels Ind Tunnels ipment ipment s and Standpipes ribution Mains Illations Sevices cous Equipment quipment ent ment ment ment tent	TOTAL WATER ACCUMULATED DEPRECIATION
ACCT.	304 305 306 307 308 308 309 311 320 331 334 334 335 336 336 339 340 341 341 342 343 343 344 345 346 347	TOTAL W

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

Bocilla Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Bocilla Utilities, Inc. / Charlotte

	ANALYSIS OF EN	FRIES IN WATER	ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	EPRECIATION (C	CONT'D)	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
ON	ACCOUNT NAME	KETIKED	INSUKANCE	CHARGES	(g-h+i)	(c+f-k)
(a)	(b)	(g)	(h)	(i)	ļ	(i)
304	Structures and Improvements	\$	\$	\$	56	179,053
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution Mains			A LANGE MARKET WAYS		124,701
333	Services					
334	Meters and Meter Installations					
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment				•	8,582
340	Office Furniture and Equipment					6,413
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					1,510
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION		₩ ₩		\$	\$ 320,259

W-6(b) GROUP

Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2004

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION	REFERENCE	T w	ATER
(a)	(b)	1	(c)
Balance first of year		\$	868,626
Add credits during year:			
Contributions received from Capacity,			
Main Extension and Customer Connection Charges Contributions received from Developer or	W-8(a)	\$	60,000
Contributions received from Developer of Contractor Agreements in cash or property	W-8(b)		
- Sometime in Section of Property	W-0(b)		
Total Credits		\$	60,000
Less debits charged during the year			
(All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		\$	928,626

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.	
Explain all debits charged to Account 271 during the year below:	
	_
	_
	_
	_

Bocilla Utilities, Inc.

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Fees	20	\$	\$60,000
	·		
Total Credits			\$60,000

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 200,659
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 27,861
Total debits	\$ 27,861
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$ 228,520

W-8	(a)	1	
GROUP			

SYSTEM NAME / COUNTY: Bocilla Utilities, Inc. / Charlotte

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (¢)
		\$
Total Credits		\$

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)		(d)	1
(a)	Water Sales:	(c)	(a)	(e)
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	302	330	234,605
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers		·	
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	302	330	\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers	<u> </u>		
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	302	330	\$234,605
	Other Water Revenues:		<u></u>	
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	ested or AFPI)	\$ 27,148
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$27,148
	Total Water Operating Revenues			\$261,753

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: Bocilla Utilities, Inc. / Charlotte

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	·	CURRENT YEAR (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
				T	· · · · · · · ·	
601	Salaries and Wages - Employees	_\$	42,612	\$		\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders					
604	Employee Pensions and Benefits	1 –		ļ		
610	Purchased Water	1 –		ı		
615	Purchased Power			ı		
616	Fuel for Power Production	1 –		1		
618	Chemicals	┪	11,643		11,643	
620	Materials and Supplies	1 -	1,910		1,910	-
631	Contractual Services-Engineering		1,510		1,510	
632	Contractual Services - Accounting	†	4,780	ı		
633	Contractual Services - Legal		1,953	١		
634	Contractual Services - Mgt. Fees	1	50,000	l		
635	Contractual Services - Testing	1 -	20,000	١		
636	Contractual Services - Other	1 -	9,600	۱		
641	Rental of Building/Real Property	_	9,630	ı	·	
642	Rental of Equipment	1 -	-,	ı		
650	Transportation Expenses	1 -	3,700	ı	3,700	
656	Insurance - Vehicle	1 -	,	ı		
657	Insurance - General Liability	1 -	4,661	ł		
658	Insurance - Workman's Comp.	1 -	<u>, </u>	İ		
659	Insurance - Other	1 -		ı		
660	Advertising Expense	1 -	1,500	1		
666	Regulatory Commission Expenses			ı		
1	- Amortization of Rate Case Expense			ı		
667	Regulatory Commission ExpOther	1		ı		
668	Water Resource Conservation Exp.					
670	Bad Debt Expense					
675	Miscellaneous Expenses		22,145			
	Total Water Utility Expenses	s _	164,134	\$	3 17,253	\$

Bocilla Utilities, Inc.

SYSTEM NAME / COUNTY:

WATER EXPENSE ACCOUNT MATRIX

.3 WATER	.4	.5	.6	.7	.8
	WATER	TRANSMISSION	TRANSMISSION	GY/GEOL/ED	170.575.0
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
	t 10.00 7	in .			
>	\$18,897	S	5	\$	\$ 23,715
					
			-		
					4,780
					1,953
ļ ———					50,000
0.000					
9,600					0.640
					9,630
					4,661
					1,500
					22,145
		L			
\$9,600	\$18,897	S	\$	\$	\$ 118,384
<u></u>			L		L

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)		
January	(~)	1,070	6	1,064	1,064		
February		1,015	8	1,007	1,007		
March		1,767	10	1,757	1,757		
April		1,610	7	1,603	1,603		
May		1,194	10	1,184	1,184		
June		1,992	10	1,982	1,982		
July		1,879	10	1,869	1,869		
August		1,296	6	1,290	1,290		
September		1,241	10	1,231	1,231		
October		1,066	6	1,060	1,060		
November		1,449	8	1,441	1,441		
December		1,248	10	1,238	1,238		
Total for Year		16827	101_	16726	16726		
If water is purchased for resale, indicate the following: Vendor Point of delivery							
If water is sold to other water utilities for redistribution, list names of such utilities below:							

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
3 Total Wells 2 in use at any one time		100,000 100,000 100,000	

SYSTEM NAME / COUNTY: Bocilla Utilities, Inc. / Charlotte

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	120000 GPD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Reverse Osmosis	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	:-1	1.0	220	330
5/8"		1.0	330	330
	Displacement			
3/4"	Displacement	1.5		
1 1/2"	Displacement Displacement or Turbine	2.5		
2"		5.0		
3"	Displacement, Compound or Turbine			
_	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	330

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
16,726,000/330/365 = 139.		

SYSTEM NAME / COUNTY : Bocilla Utilities, Inc. / Charlotte

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary	ssary.
1. Present ERC's * the system can efficiently serve.	330
2. Maximum number of ERCs * which can be served.	430
3. Present system connection capacity (in ERCs *) using existing lines.	430
4. Future connection capacity (in ERCs *) upon service area buildout.	725
5. Estimated annual increase in ERCs *.	20
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities. 56 Hydrants	
Describe any plans and estimated completion dates for any enlargements or improvement NONE PLANNED	ts of this system
9. When did the company last file a capacity analysis report with the DEP?10. If the present system does not meet the requirements of DEP rules:	2004
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # PWS 6084079	
12. Water Management District Consumptive Use Permit #	·····
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	

*	An ERC is determined	based on th	ne calculation a	on the hottom	of Page V	<i>W</i> _13

W-14 GROUP _____ SYSTEM _____

WASTEWATER OPERATION SECTION

Bocilla Utilities, Inc.

YEAR OF REPORT December 31, 2004

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
	-	

YEAR OF REPORT	
December 31, 2004	

UTILITY	NAME:

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE	WASTEWATER UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service	S-4(a)	\$
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	
252	Advances for Construction	F-20	
	Subtotal		\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$
	Subtotal		\$
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	
	WASTEWATER RATE BASE		\$
	WASTEWATER OPERATING INCOME	S-3	\$
ACI	HIEVED RATE OF RETURN (Wastewater Operating Income / Wastew	vater Rate Base)	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:	Bocilla Utilities, Inc.	YEAR OF REPORT December 31, 2004
SYSTEM NAME / COUNTY:		

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	LITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	\$
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues		\$
401	Operating Expenses	S-10(a)	\$
403	Depreciation Expense Less: Amortization of CIAC	S-6(a) S-8(a)	
400	Net Depreciation Expense	F. 7	5
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		
408.11	Property Taxes		
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$
	Utility Operating Income		\$
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property	The state of the s	
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$

Bocilla Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT ACCOUNTS

ACCI.					
		VEAD	ANDITIONS	DETIDEMENTS	VFAB
į į	ACCOUNT NAME	(e)	(b)	(9)	¥ €
				6	(5)
351	Organization				
352	Franchises				
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment				
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System			:	
380	Treatment and Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment				
390	Office Furniture and Equipment				
391	Transportation Equipment	i			
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellancous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	₩		€	€

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP

Bocilla Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:__

.7 GENERAL PLANT (k)		
.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (j)		
SECLAIMED WASTEWATER TREATMENT PLANT (i)		
TREATMENT AND DISPOSAL (i)		
COLLECTION		
WASTEWATER 2 COLLECTION PLANT (h)		
.1 INTANGIBLE PLANT (9)		
ACCOUNT NAME	Pranchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations Reuse Services Reuse Distribution Reservoirs Reuse Distribution Reservoirs Reuse Distribution Reservoirs Court Install Sewers Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Dower Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Coher Tangible Plant	ו טומו זי מאוני אי מאוני אי מאוני
ACCT.	351 352 353 353 354 365 360 360 360 367 367 377 377 377 377 377 377 377 377	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR	OF	RI	EPOI	łТ
Decemb	er 3	31	2004	

UTILITY	NAME:
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Bocilla Utilities, Inc.	Bocilla	Utilities.	Inc.
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SYSTEM NAME / COUNTY:

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements			
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity			-
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment			
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment			
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewa	ter Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Bocilla Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

N	TOTAL	(d+e)	(i)																												\$	
D DEPRECIATION	OTHER CREDITS *	`	(e)	€																						-					\$	
R ACCUMULATE	ACCRUALS	í,	(p)	56																											\$	
N WASTEWATE	BALANCE AT BEGINNING	OF YEAR	(c)	-																												
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	ACCOUNT NAME		(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT.	5	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total De	

* Specify nature of transaction. Use () to denote reversal entries.

S-6(a) GROUP

Bocilla Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:_

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	ANALYSIS OF EN	S OF ENTRIES IN WASTEWATER ACCUMULATED DEFRECIATION	EWAIER ACCUI	AULAIED DEFR	ECIATION	
				COSTOF	I T	DATANCE AT
ACCT.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	KEMOVAL AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
354	Structures and Improvements	\$	\$		60	\$
355	Power Generation Equipment					
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					***************************************
370	Receiving Wells					
371	Pumping Equipment					
375	Reuse Transmission and					
	Distribution System					
380	Treatment and Disposal Equipment					
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equipment					
390	Office Furniture and Equipment					
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					
Total D	Total Depreciable Wastewater Plant in Service	\$	\$		\$	5 4

* Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME: SYSTEM NAME / COUNTY:	Bocilla Utilities, Inc.	<u> </u>	YEAR OF REPORT December 31, 2004
	CONTRIBUTIONS IN AID OF C ACCOUNT 271		
	DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year			\$
Add credits during year: Contributions received Main Extension and C Contributions received Contractor Agreement	dustomer Connection Charges drom Developer or	S-8(a) S-8(b)	\$
Total Credits			\$
Less debits charged during the year during the year must be explain			\$
Total Contributions In Aid of Con	struction		\$
Explain all debits charged to Acco	ount 271 during the year below:		

UTILITY NAME:	Bocilla Utilities, Inc.	YEAR OF REPORT December 31, 2004
SYSTEM NAME / COUNTY:		

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits		<u> </u>	\$

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	s
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$
Total debits	\$
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$

S-8(a)	
GROUP	

YEAR OF RI	EPORT
December 31	2004

UTILITY NAME:	Bocilla Utilities, Inc.
SYSTEM NAME / COUNTY:	

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

UTILITY NAME:	Bocilla Utilities, Inc.	YEAR OF REPORT December 31, 2004
SYSTEM NAME / COUNTY:		

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:		!	
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			\$
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues			\$
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales			\$
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues		· ···	\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently	Invested or AFPI)		
	Total Other Wastewater Revenues			\$

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:	Bocilla Utilities, Inc.	YEAR OF REPO December 31, 200
SYSTEM NAME / COUNTY:		

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
, ,	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:	,		
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues		l	
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Bocilla Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

	9.	& DISPOSAL EXPENSES -	MAINTENANCE (i)	60																												E	
	κί	TREATMENT & DISPOSAL EXPENSES -	OPERATIONS (h)	5																	10.000											·	£
Y	4.	PUMPING EXPENSES -	MAINTENANCE (g)	\$											ACCOUNT OF THE PARTY OF THE PAR	-																€	
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	.3	PUMPING EXPENSES -	OPERATIONS (f)	€4																												€	
ITY EXPENSE AC	.2	COLLECTION EXPENSES-	MAINTENANCE (e)	6€																												€	
TEWATER UTILI	.1	COLLECTION EXPENSES-	OPERATIONS (d)	\$																												•	
WAS	2	CURRENT YEAR	(3)	\$																													
		ACCOUNT NAME	(a)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses		Total Wastewater Utility Expenses
		ACCT. NO.	(a)	701	703	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	160	992		767	770	775	{	01

Bocilla Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

	t	C C	0	10	-	12
	,.	o.			daya Toad	GENT ATMED
			RECLAIMED	RECLAIMED	KECLAIMED	KECLAIMED
	CHETOMER	ADMIN &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(b)	(j)	(k)	(J)	(m)	(u)	(0)
Salaries and Wages - Employees \$		S	€	S	4	£
Salaries and Wages - Officers,						
Directors and Majority Stockholders						
Employee Pensions and Benefits						
Purchased Sewage Treatment						
Sludge Removal Expense						
Purchased Power						
Fuel for Power Purchased						
Chemicals						
Materials and Supplies						
Contractual Services-Engineering						
Contractual Services - Accounting						
Contractual Services - Legal						
Contractual Services - Mgt. Fees						
Contractual Services - Testing						
Contractual Services - Other						
Rental of Building/Real Property						
Rental of Equipment						
Transportation Expenses						
Insurance - Vehicle						
Insurance - General Liability						
Insurance - Workman's Comp.						:
Insurance - Other						
Advertising Expense						
Regulatory Commission Expenses						
- Amortization of Rate Case Expense						
Regulatory Commission ExpOther						
Bad Debt Expense						
Miscellaneous Expenses						
Total Wastewater Utility Expenses		- 50	€6	50	60	-€

S-10(b) GROUP

Bocilla Utilities, Inc.

SYSTEM NAME / COUNTY:

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
(")	(6)	(0)	<u>(u)</u>	[(c)
All Resident	ial	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		-
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equivale	nts		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

F	ERC Calculation:		

UTILITY NAME:	Bocilla Utilities, Inc.	YEAR OF REPORT December 31, 2004
SYSTEM NAME / COUNTY:		

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity		
Basis of Permit Capacity (1)	 	
Manufacturer		
Type (2)		
Hydraulic Capacity		
Average Daily Flow	 	
Total Gallons of Wastewater Treated		
Method of Effluent Disposal		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

YEAR OF REPORT	
December 31, 2004	

UTIL	JTY	NA	ME:
------	-----	----	-----

Bocilla	Utilities,	Inc.

SYSTEM NAME / COUNTY:

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.						
Present number of ERCs* now being served						
2. Maximum number of ERCs* which can be served						
3. Present system connection capacity (in ERCs*) using existing lines						
4. Future connection capacity (in ERCs*) upon service area buildout						
5. Estimated annual increase in ERCs*						
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system						
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.						
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?						
If so, when?						
9. Has the utility been required by the DEP or water management district to implement reuse?						
If so, what are the utility's plans to comply with this requirement?						
10. When did the company last file a capacity analysis report with the DEP?						
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?						
c. when will construction begin?						
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?						
12. Department of Environmental Protection ID #						

* An ERC is determined based on the calculation on S-11.

S-13 GROUP____ SYSTEM ____

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations
Class A & B

Company: Bocilla Utilities, Inc. For the Year Ended December 31, 2004

(a)		(b)	(c)	(d)
Accounts		Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:				
Unmetered Water Revenues (460)	\$.		\$	s
Total Metered Sales (461.1 - 461.5)	-	234,605	230,320	4285
Total Fire Protection Revenue (462.1 - 462.2)	-			
Other Sales to Public Authorities (464)	-			
Sales to Irrigation Customers (465)	-			
Sales for Resale (466)	-		_	
Interdepartmental Sales (467)	-		-	
Total Other Water Revenues (469 - 474)	-	27,148	32,149	(5,001)
Total Water Operating Revenue	\$	261,753	\$ 262,469	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-			
Net Water Operating Revenues	\$	261,753	\$ 262,469	\$ (716)

Explanations:

Financial Statements were not compiled when this Regulatory Assessment fee Return was due.

Difference due to clerical error.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).