

# CLASS "C"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

OF

WU771-05-AR
Earlene Keen
Keen Sales, Rentals and Utilities, Inc.
685 Dyson Road
Haines City, FL 33844-8587

Submitted To The

# STATE OF FLORIDA



# PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, <u>2005</u>

Form PSC/ECR 006-W (Rev. 12/99)

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# FINANCIAL SECTION

# REPORT OF

KEEN SAIES, RENT	ars and Utilities, I	LNC DEA KEEN	Subdivisions
185 Dyson Road Mailing	HAINES Cit-	Street Address	Pol K County
Telephone Number 963	421-6827	Date Utility First Organized	11990
Fax Number SA	ws	E-mail Address KCORPU	@ TAmpabay . RR.
Sunshine State One-Call of Flor	ida, Inc. Member No.		m.as
Check the business entity of the	utility as filed with the Internal Rever	nue Service:	
☐ Individual Sub	Chapter S Corporation	1120 Corporation	Partnership
Name, Address and Phone whe	re records are located: 5A m	2.	
Name of subdivisions where ser	vices are provided: _ <u> </u>	usiviblus u	
	CONTACTS		
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence	1 1 2	SAME	
Person who prepared this report	minde Dunahoe	chal manager	
Officers and Managers: Earlene R. Keer Karen K. KEEN KI Shelly K. Kiker Melindo K. Dunne	mbrel President V. Pres. Secretary		\$ 200. \$ 5. \$ 5. \$ 5.
Report every corporation or persthe reporting utility:	son owning or holding directly or indire	rectly 5 percent or more of the voti	ng securities of
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility \$
			\$ \$ \$ \$ \$

UTILITY NAME:

# SuBbivisions

YEAR OF REPORT DECEMBER 31, 2005

# **INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 410SI		\$	\$ <u>410\$1</u>
Total Gross Revenue		\$ 41051	\$	\$	\$ 41051
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 57778	\$	\$	\$ <u>57778</u>
Depreciation Expense	F-5	5036			_ 5036
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	3486			3486
Income Taxes	F-7	_8_			
Total Operating Expense		\$ 46300			\$ 66300
Net Operating Income (Loss)  Other Income:  Nonutility Income  Hurricanu Insulado  ———————————————————————————————————		\$\begin{align*} 25249 \\ \\$\_2194 \end{align*}	\$ \$	\$ \$	\$ (ZSZ49) \$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$ 	\$	\$	\$
Net Income (Loss)		\$(27513)	\$	\$	\$(27513)

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YEAR OF REPORT
DECEMBER 31, 2005

# COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:  Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)  Net Utility Plant  Cash Customer Accounts Receivable (141) Other Assets (Specify):  TNTY COMPANY ACT  ALTURAS LITURIS LUC  SUNRISE LITURIS LUC  Total Assets	F-5,W-1,S-1 F-5,W-2,S-2	\$ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	\$ 86869 41951 \$ 44918 22306 253 9417 5972 19429 \$ 102295
Liabilities and Capital:  Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and Partnership only) (218)  Total Capital Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify) Account Company Account Contributions in Aid of Construction - Net (271-272)  Total Liabilities and Capital	F-6 F-6 F-6 F-6	\$\begin{align*} \( \begin{align*} \b	\$\(\frac{34452}{34452}\) \$\(\frac{34452}{167}\) \$\(\frac{1562}{12900}\) \$\(\frac{12900}{19158}\) \$\$\(\frac{102295}{1000}\)

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YEAR OF REPORT DECEMBER 31, 2005

# **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ 87929	\$	\$	\$ 87929
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>87929</u>	\$	\$	\$ 81929

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 41951	\$	\$	\$ 41951
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other Credits (specify)	\$ 5034	\$	\$	\$
Total Credits	\$\$	\$	\$	\$ \$
Deduct Debits During Year:  Book cost of plant  retired  Cost of removal  Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>46987</u>	\$	\$	\$ <u>46987</u>

# Sus

YEAR OF REPORT DECEMBER 31, 2005

# CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	597 597 597 - 597	

# RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (35050)
Changes during the year (Specify):		(27513)
Balance end of year	 \$	\$ (62563)

# PROPRIETARY CAPITAL (218)

	Proprietor Or Partner Partner
Balance first of yearChanges during the year (Specify):	ss
Balance end of year	\$\\$\\$

# LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
ATTACHES		\$
Total		\$ 91040

				57	
JTILITY	NAME:			 1017	 

YEAR OF REPORT DECEMBER 31, 2000

### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes:  Federal income tax  State income Tax  Taxes Other Than Income:  State ad valorem tax  Local property tax  Regulatory assessment fee  Other (Specify)_MIS  PAYROLL TYPES  Total Tax Expense	\$ 17.44 91 1651 \$ 3486	\$	\$	\$

# PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
NONE	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	

# KEEN SALES RENTAL & UTILITIES, INC. 12/31/05

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232 · Notes Payable	INTEREST RATE # OF PAYMENTS	
232.17 · N P KEEN RENTALS 2	7.00% SUSPENDED	9,164.54
232.18 · N P KEEN RENTAL 3	7.00% SUSPENDED	4,867.05
232.15 · KEEN RENTAL	7.00% SUSPENDED	2,000.00
232.20 · N P KEEN RENTAL SUBDIVISIONS	7.00% SUSPENDED	46,298.45
232.19 · N P KEEN RENTAL ALTURAS	7.00% SUSPENDED	25,819.00
232.16 · N P KEEN RENTAL 2	7.00% SUSPENDED	1,000.00
232.3 · N/P - Ray Keen	7.00% SUSPENDED	33,436.41
232.6 · NOTE PAYABLE - KEEN RENTALS	7.00% SUSPENDED	4,365.46
232.7 · AUTO LOAN	7.99% 60	11,180.21
232.9 · LOAN PAYMENTS	7.00% SUSPENDED	12,000.00
Total 232 · Notes Payable		150,131.12

39.36% 59,091.61 60.64% 91,039.51 150,131.12

PARADISE ISLAND SUBDIVISIONS Sus

YEAR OF REPORT DECEMBER 31, 2005



# CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year	\$	\$	\$
	\$	\$	\$
	\$	\$	\$

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.	or contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total  Report below all capacity cha customer connection charges re	rges, main extensi	on charges and	\$	\$
Description of Charge	Number of Connections	Charge per Connection	\$	\$
Total Credits During Year (Must agr	ree with line # 2 abo	ve.)	\$	\$

# ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

	C 0 1-	
UTILITY NAME:	Suhdivic.	YEAR OF REPORT
		DECEMBER 31,
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### SCHEDULE "A"

## SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	•	%
Commission Order Number approving AFUDC rate:	<del></del>	

** COMPLETION OF SCHEDULE REQU	IRED ONLY IF AFUDC WAS CH	IARGED DURING YEAR **
UTILITY NAME:	JVR	YEAR OF REPORT
	함께 가게 되는 얼마싶네	DECEMBER 31, LOOS

# SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ <u>597</u> <u>91040</u> \$ <u>91637</u>	\$	\$	\$ \$	\$ <u>597</u> <u>91040</u> 

(1) Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION

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				), A	5	
JTILITY	NAME:	19.5				

YEAR OF REPORT DECEMBER 31, 2005

# WATER UTILITY PLANT ACCOUNTS

N	cct. lo. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
-						•
1 3	301	Organization	\$	\$	\$	\$
	302	Franchises				4000
1	303	Land and Land Rights	4000			1381
1	304	Structures and Improvements	481	900		
:	305	Collecting and Impounding				
		Reservoirs				
:	306	Lake, River and Other				
		Intakes	13/13/			13436
	307	Wells and Springs	13436			
	308	Infiltration Galleries and	Married Street, Street			
		Tunnels				
	309	Supply Mains				
	310	Power Generation Equipment	10143			10143
	311	Pumping Equipment	7053			7053
	320	Water Treatment Equipment	1035			
	330	Distribution Reservoirs and	10000			10000
1		Standpipes Transmission and Distribution				
	331	· · · · · · · · · · · · · · · · · · ·	15500			15500
		Lines				
1	333	Services Meters and Meter				
	334		2859	160		3019
		Installations	1800			1800
	335	HydrantsBackflow Prevention Devices	- 7800			
	336	Other Plant and	<del></del>			
	339	Miscellaneous Equipment				
	240	Office Furniture and				
	340	Equipment	2229			2229
	341	Transportation Equipment	15355			15355
	342	Stores Equipment	**************************************			
	343	Tools, Shop and Garage				upi
	070	Equipment	491			491
	344	Laboratory Equipment				
	345	Power Operated Equipment				
	346	Communication Equipment			<u> </u>	
	347	Miscellaneous Equipment	2847			2847
	348	Other Tangible Plant	675			675
	0 10			101-1		\$ 87929
		Total Water Plant	\$ 86869	\$ _1060	\$	\$ 87727

YEAR OF REPORT DECEMBER 31, 200S

UTILITY NAME:

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Average   Aver		7				/	1	7. 7		1			1	1	/			2/	<u> </u>		
Account   Average   Dept.   Accumulated   Average   Sahvage   Dept.   Accumulated   Average   Sahvage   Dept.   Account   Average   Sahvage   Dept.   Account   Applied   Previous Year   Debts   Collecting and Impounding   Account   Applied   Account   Ac	Accum. Depr. Balance End of Year (f-g+h=i) (i)			6904		23)7	2001	3083	333	1981	-01		1492	805 6	9	72			x   S2	100	\$ 46481.
Average   Average   Average   Accumulated   Average   Salvage   Depr.   Depr	Credits (h)	-		1.					288	28	1		1 61	2117	2.2				782		\$ 503 \$
Average   Average   Depr.	Debits (q)																				€3
Average   Average   Salvage   Depr.	Accumulated Depreciation Balance Previous Year (f)			8519			205	2750	P		4)					2			7531		\$ 41951
Average Average Service Salvage Service (b) (c) (d) (d) (d) (e) (d) (d) (e) (d) (e) (d) (e) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Depr. Rate Applied	%	%	2.56.%	%			300	2.50 %	% % %	% O \ . \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	%	0	Trans	%	6.67			10	01	
Account  (b)  Structures and Improvements  Collecting and Improvements  Collecting and Improvements  Collecting and Improvements  Collecting and Improvements  Reservoirs  Lake, River and Other Intakes  Wells and Springs  Infiltration Galleries &  Tunnels  Supply Mains  Power Generating Equipment  Pumping Equipment  Pumping Equipment  Pumping Equipment  Distribution Reservoirs &  Standpipes  Trans. & Dist. Mains  Services  Meter & Meter Installations  Hydrants  Backflow Prevention Devices  Other Plant and Miscellaneous  Equipment  Transportation Equipment  Office Furniture and  Equipment  Transportation Equipment  Stores Equipment  Tools, Shop and Garage  Equipment  Laboratory Equipment  Communication Equipment  Dever Operated Equipment  Miscellaneous Equipment  Miscellaneous Equipment  Miscellaneous Equipment	Average Salvage in Percent	1 1	%	%	%	%	% %	%	%	%	%	%	2		%	%	%	<u> </u>	%	%	
	Average Service Life in Years	2.8	1	18			77	30	70	7	9			1/0		7			0	2	
Acct. No. (a) 304 305 304 305 304 307 308 307 308 331 320 331 3320 334 335 336 334 335 334 335 335 335 335 335 335 335	Account	(b) Structures and Improvements	Collecting and Impounding Reservoirs	Wells and Springs	Tunnels	Supply Mains Power Generating Equipment	Pumping Equipment Water Treatment Equipment	Distribution Reservoirs &	Trans. & Dist. Mains	ServicesMeter & Meter & Meter of Meter & Meter Installations	Hydrants Backflow Prevention Devices	Other Plant and Miscellaneous	Equipment Office Furniture and	Equipment Transportation Equipment	Stores Equipment	Equipment	Laboratory Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Totals
	Acct.	(a) 304	305	306 307	308	309 310	311	330	331	333	335	339	340	341	342	2+0	344	345 346	347	348	

# WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620	Salaries and Wages - Employees	
630	Contractual Services:         Billing	790 2479 1165 6549
640 650 655	Rents Transportation Expense Insurance Expense	4001
665 670 675	Regulatory Commission Expenses (Amortized Rate Case Expense)  Bad Debt Expense  Miscellaneous Expenses	- 272 7877
	Total Water Operation And Maintenance Expense* This amount should tie to Sheet F-3.	\$ <u>57778</u> *

# WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers		1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	118	1/7	
Other (Specify)  ** D = Displacement			110		717
C = Compound T = Turbine		Total	118		

LITY NAME:	Subs	3		YEAR OF DECEMBER 31,	
STEM NAME:					
	PUMPING	AND PURCHASED	WATER STATIST	ICS	
(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January_February		970300 869100 855400 1143400 900800 8510920 956200 1036700 638900 823600 10915500	52760 26425 49917 51868 50330	940122 847324 827495 692707 1100786 847214 1017837 811940 929775 929775 939775 930783 587032 773270	940122 847324 827495 698707 11007814 1017837 811940 929775 986782 587035 773270
If water is purchased for	or resale, indicate	the following:			
Vendor Point of delivery					
If water is sold to other	water utilities for	redistribution, list na	mes of such utilitie	s below:	
		MAINS (	FEET)		
Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year

TILITY NAME:	YEAR OF F DECEMBER 31,			
	WELLS AND W	ELL PUMPS		
(a)	(b)	(c)	(b)	(e)
Year Constructed Types of Well Construction and Casing	7189 PVC			
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD				
* Submersible, centrifugal, etc	Generator Rental			
	RESER	VOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
NIA	HIGH SERVI	CE PUMPING		
(a)  Motors  Manufacturer  Type Rated Horsepower	(b)	(c)	(d)	(e)
Pumps  Manufacturer  Type  Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power				

1 1	TI	1 17	ΓV	NI.	A B/	IE:
u		LI	i 1	14/	-114	<u>.</u> .

Subs

YEAR OF REPORT DECEMBER 31,

# SOURCE OF SUPPLY

List for each source of supply	( Ground, Surface, Purcha	sed Water etc. )	
Permitted Gals. per day Type of Source	unknown		
	WATER TREATME	NT FACILITIES	

List for each Water Treatment	Facility:	
Type	Standard Goulds Unknown	

	$\leq 10^{\circ}$	
UTILITY NAME:	S WD5	YEAR OF REPORT
		DECEMBER 31,
SYSTEM NAME:		

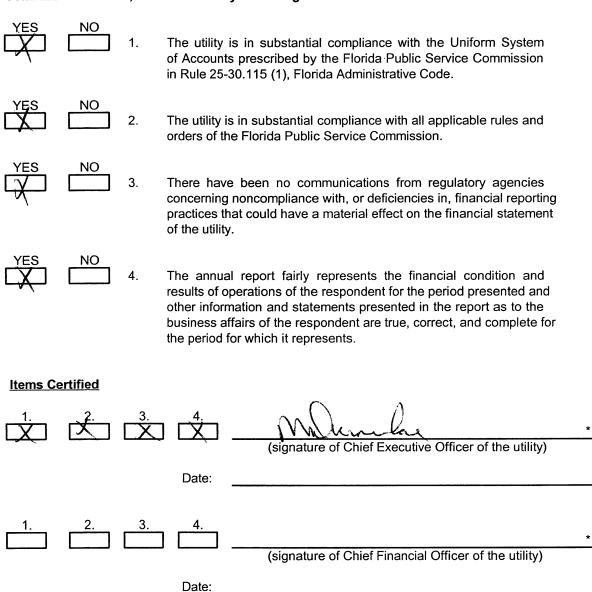
### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines いんはいのいい
4. Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity? O O
7. Attach a description of the fire fighting facilities. City of Haines City Fire bept.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#9569
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li></ul></li></ul>
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31,

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

OF

WU771-05-AR Keen Sales, Rentals and Utilities, Inc. 685 Dyson Road Haines City, FL 33844-8587 on Lake Region Paradise Island.

Submitted To The

# STATE OF FLORIDA



OGNAY I.6 MI 7: 19

# PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2005

Form PSC/ECR 006-W (Rev. 12/99)

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# FINANCIAL SECTION

KEEN SALES, RENTAI	-Sand REPORT OF	INC.		
Lake Region Parad	(EXACT NAME OF UTILI	TY)	1	
685 Dyson Rd Mailing Address	Haines City,	Street Address	Palk County	
Telephone Number 863 431	- <u>16837</u>	Date Utility First Organized	1/91	
Fax Number SAme		-mail Address KCORPL	@ TAMPA!	BAY . RR.
Sunshine State One-Call of Florida, Inc.	Member No. NA			Com
Check the business entity of the utility as	s filed with the Internal Revenu	e Service:		
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership	
Name, Address and Phone where record	ds are located: $0851$	Dyson Rd.		
Name of subdivisions where services ar	<u> </u>	Region Paradis	e Islan	d
	CONTACTS			
Name	Title	Principal Business Address	Salary Charged Utility	
Person to send correspondence:  Earlene R. Keen	President	Same		
Person who prepared this report: Steve Herman mind	y Dunnahoe Ch	Al Bookkeeper		
Officers and Managers:  Earlene R. Keen  Karen B. Keen Kimbrel  Shelly K. Kiker  Melinda K. Dunnahoe	President V. Pres Freasurer Treasurer	retary	\$ 4200.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Report every corporation or person own the reporting utility:	ing or holding directly or indire	ctly 5 percent or more of the vot	ing securities of	
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility	
			\$ \$ \$ \$	

YEAR OF REPORT DECEMBER 31, 2005

# INCOME STATEMENT

Account Name	Ref. Page	Water	, Wastewater	Other	Total Company
Gross Revenue:  Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>37711</u>	\$	\$	\$ 37711
Total Gross Revenue		\$ 37711	\$	\$	\$ 37 711
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 47441	\$	\$	\$ 47441
Depreciation Expense	F-5	2538			<u> 2<b>5</b>38</u>
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	3041			3041
Income Taxes	F-7	<u>Ø</u>			
Total Operating Expense		\$ 53019			\$ 53019
Net Operating Income (Loss)		\$(15309)	\$	\$	\$ (15309)
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$ 2701 157	\$	\$	\$
Net Income (Loss)		(18,167)	\$	\$	\$ (18167)

YEAR OF REPORT
DECEMBER 31, 2005

# COMPARATIVE BALANCE SHEET

A CCOUNT NAME	Reference Page	Current Year	Previous Year
ACCOUNT NAME  Assets:	rage		
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 41686	\$ 41359
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	20 414	17876
Net Utility Plant		\$ 21272	\$ 23483
CashCustomer Accounts Receivable (141) Other Assets (Specify):		1000	15 <u>535</u> 2.5
SALES SUNRISE LLC		11967	4028
Total Assets		\$ <u>34655</u>	\$ 56176
Liabilities and Capital:  Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and Partnership only) (218)	F-6 F-6 F-6	63956 (63956) \$ (63553)	403 (45788) s (45385)
Long Term Debt (224)  Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify) Accruent Intra  Long Term Debt (224)  Accrued Taxes (236)  Other Liabilities (Specify) Accruent Intra  Long Term Debt (224)  Accrued Taxes (236)  Accrued Taxes (236)  Other Liabilities (Specify) Accruent Intra  Long Term Debt (224)  Accounts Payable (231)  Accrued Taxes (236)  Company Accruent Intra  Accrued Taxes (236)  Accrued Taxes (236)  Company Accruent Intra  Company Accru	F-6	\$ \( \frac{5992}{522} \) \[ \frac{1379}{8510} \] \[ \frac{12753}{15952} \]	\$ 62492 644 
Total Liabilities and Capital		\$ 34655	\$ 56176

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		and the	
U			

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2005

# GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ 41686	\$	\$	\$ 41686
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ 41686	\$	\$	\$

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 17876	\$	\$	\$ 17876
Add Credits During Year:  Accruals charged to  depreciation account  Salvage	\$ 2538	\$	\$	\$ 2538
Other Credits (specify)  Total Credits	\$ 2538	\$	\$	\$ 2538
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$ 
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 20414	\$	\$	\$ 20414

UTILITY NAME	



YEAR	OF.	REPORT	
DECEMBER	31,	2005	

# CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	/ 403 403 403	

# RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$ (45788)
Rounding		
Balance end of year	\$	£ 63 95 6

# PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Changes during the year (Specify):	 	
Balance end of year	 \$	\$

# LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
ATTACHES		\$
Total	•	\$ 59092

ı	ITIL	ITY	NAN	IE:

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YEAR OF REPORT DECEMBER 31, 200

### TAX EXPENSE

(a)	Water	Wastewater	Other	Total	
	(b)	(c)	(d)	(e)	
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)_MISC PAYROUL TRACE  Total Tax Expense	\$ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	\$ 	\$	\$ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	

# PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
NONE	\$		

PI

# CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

Γ	(a)		Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$_ \$		\$	\$ •
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization	-			
7)	Net CIAC	\$ =	Ø	\$	\$

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.	or property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all capacity cha customer connection charges re	rges, main extensio	n charges and		
Description of Charge	Number of Connections	Charge per Connection	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	».)	\$	\$

# ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\* UTILITY NAME: YEAR OF REPORT DECEMBER 31, 2005

# SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ <u>403</u> <u>59092</u>	\$	\$	\$	\$ 403

(1) Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION



YEAR OF REPORT DECEMBER 31, 2005

# WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises Land and Land Rights	7000			2000
303	Structures and Improvements	2000			5424
304	•	3424			
305	Collecting and Impounding  Reservoirs	-			
000	Lake, River and Other				
306	Intoles	-			
207	Intakes Wells and Springs	3000			3000
307 308	Infiltration Galleries and	_3000			
300	Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
310	Pumping Equipment	406			406
320	Water Treatment Equipment	2840			2840
	Distribution Reservoirs and	7. 3 10			
330		1000			1000
224	Standpipes Transmission and Distribution				
331		9617			9617
222	Lines	Transparent			
333 334	Services Meters and Meter				
334	Installations	3980	327		4307
335	Hydrants	900			900
335	Backflow Prevention Devices				
339	Other Plant and				
339	Miscellaneous Equipment				<u> </u>
340	Office Furniture and				
340	Equipment	1504			1504
341	Transportation Equipment				10357
342	Stores Equipment	Namper			
343	Tools, Shop and Garage				
070	Equipment	331			33/
344	Laboratory Equipment				· <u> </u>
345	Power Operated Equipment				
346	Communication Equipment		The second second		
347	Miscellaneous Equipment				
348	Other Tangible Plant				
570		T	7		11.101
	Total Water Plant	\$ 41359	\$ 327	\$	\$ 41686
		7			

YEAR OF REPORT DECEMBER 31, 2005

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

	>		7/	11	<u> </u>	\	, ,			
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 1529	1500	755	291	315	1007	6413	1	, 2xW1l	\$ <0.11%
Credits	761	167	74	33	253	82	8 2 47	<b>Y</b>	2626	0000
Debits	9									8
Accumulated Depreciation Balance Previous Year	1337	25 1	22.8	7575 7575	1921	656	3	2		0 0
Depr. Rate Applied	% %	% 75.5	× % % % % % % % % % % % % % % % % % % %	7.50%	2. % % % % % % %	% 59.6	16.67	% / a.s	1	
Average Salvage in Percent	% %	% %	% % %	%	% % % %	%	% ; % ; % ; % ;	% % %	%	
Average Service Life in Years	0 2 7	181	1/2/	200	179	2	19 1		11	
Account	Structures and Improvements Collecting and Impounding	Lake, River and Other Intakes  Wells and Springs Infiltration Galleries & Tunnels	Supply Mains	Distribution Reservoirs & StandpipesTrans. & Dist. Mains	Services Meter Installations Hydrants Poored Poored	Other Plant and Miscellaneous Equipment Continue and Equipment	Transportation Equipment Stores Equipment Tools, Shop and Garage	Equipment Laboratory Equipment Power Operated Equipment		Totals
Acct.	304	306 307 308	309 310 311 320	330	333 334 335	339	342	344 345 345	348	
		V 10 4 4 5 1	A Service Control		<ul><li>3 1/2 2 1</li></ul>				100	· .

\* This amount should tie to Sheet F-5.

# WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
NO.		\$ 14402
601	Salaries and Wages - Employees	
603	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	3206
604	Employee Pensions and Benefits	/03
610	h marting Motor	
615	Purchased Power	2925
616	Fuel for Power Production	
618	Chemicals	126
620	Materials and Supplies	1380
630	Contractual Services:	
000	Billing	
	Professional	
	Testing	=======================================
	Other	
640		
650	Transportation Eypense	
655	l i li i	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	4b
670	Rad Deht Expense	
675	Miscellaneous Expenses	
0/3		11 - 1/11
	Total Water Operation And Maintenance Expense	\\$' <u>\\\\</u>
	* This amount should tie to Sheet F-3.	

# WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
Description (a)	(b)	(c)	(d)	(e)	(f)
Residential Service	(5)			100	101
5/8"	D.	1.0	101	101	101
3/4"	D	1.5		<u> </u>	
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			<u> </u>
1 1/2"	D,T	5.0			
2"	D,C,T	8.0		<del></del>	
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
		<u> </u>			
** D = Displacement		T-4.1	101	101	1 /0/
C = Compound		Total			
T = Turbine					
					<u> </u>

1711	ITV	NAME:	
UIIL	. 1 1 1 .	IAWIAIT.	

LK.	Region	P.I.
	()	

YEAR OF REPORT DECEMBER 31,

SYSTEM NAME:

## PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		1275/50 114430 1143/00 928900 7253300 1312640 1037900 950330 1134880 941140 620640 717650	37960 45310 43540 49450 63200 51880 50550 47950 43450 61150 36240 41310	1237190 1069090 1100560 779450 1196600 1260760 1037350 802430 1091430 879990 584400 676340	1237190 1069090 1100560 179450 1196600 1260760 1037350 802430 1091430 879990 584400 676340
If water is purchased for resale, indicate the following:  Vendor Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:					

# MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
,					

UTILITY NAME:  SYSTEM NAME:			YEAR OF DECEMBER 31,	1
	WELLS AND	WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	metal			
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	2/05; 10" 25 Submersible 2 Senerator			
* Submersible, centrifugal, etc.	Rental			
	RESE	RVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 7500 Ground			·
NA	HIGH SERV	ICE PUMPING		
(a)  Motors  Manufacturer  Type Rated Horsepower	(b)	(c)	(d)	(e)
Pumps  Manufacturer  Type  Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power				

# KEEN SALES RENTAL & UTILITIES, INC. 12/31/05

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232 · Notes Payable	INTEREST RATE # OF PAYMENTS	
232.17 · N P KEEN RENTALS 2	7.00% SUSPENDED	9,164.54
232.18 · N P KEEN RENTAL 3	7.00% SUSPENDED	4,867.05
232.15 · KEEN RENTAL	7.00% SUSPENDED	2,000.00
232.20 · N P KEEN RENTAL SUBDIVISIONS	7.00% SUSPENDED	46,298.45
232.19 · N P KEEN RENTAL ALTURAS	7.00% SUSPENDED	25,819.00
232.16 · N P KEEN RENTAL 2	7.00% SUSPENDED	1,000.00
232.3 · N/P - Ray Keen	7.00% SUSPENDED	33,436.41
232.6 · NOTE PAYABLE - KEEN RENTALS	7.00% SUSPENDED	4,365.46
232.7 · AUTO LOAN	7.99% 60	11,180.21
232.9 · LOAN PAYMENTS	7.00% SUSPENDED	12,000.00
Total 232 · Notes Payable		150,131.12

39.36% 59,091.61 60.64% 91,039.51 150,131.12

PARADISE ISLAND SUBDIVISIONS

UTILITY NAME:			YEAR OF REPORT DECEMBER 31,		
SOURCE OF SUPPLY					
List for each source of supply ( Ground, Surface, Purchased Water etc. )					
Permitted Gals. per day Type of Source	Unknown				
	WATER TREATMEN	NT FACILITIES			
List for each Water Treatment I	acility:				
Type Make Permitted Capacity (GPD) High service pumping     Gallons per minute Reverse Osmosis Lime Treatment     Unit Rating Filtration     Pressure Sq. Ft Gravity GPD/Sq.Ft	Standard Goulds Unknown Unknown Unknown Unknown Unknown Unknown Unknown				
Unit Rating Filtration Pressure Sq. Ft	Unknown Unknown				

yes NIA

Generatar Rental

Chlorinator\_ \_ \_ \_ \_ \_

Ozone\_\_\_\_\_
Other\_\_\_\_\_
Auxiliary Power\_\_\_\_\_

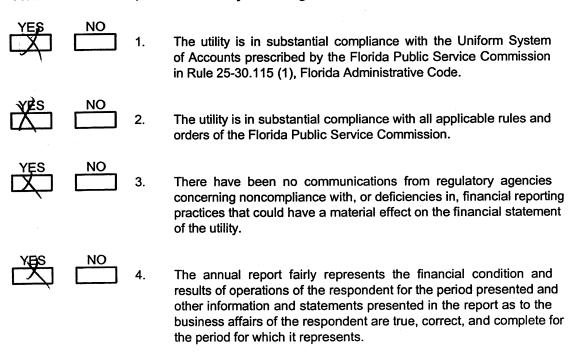
UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,
SYSTEM NAME:	

### **GENERAL WATER SYSTEM INFORMATION**

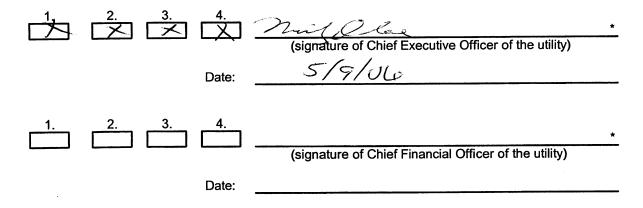
CENTIME WATER OFFICE IN CHIMATION
Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. <u>しい にいいい</u>
4. Future connection capacity (in ERCs *) upon service area buildoutへ
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. City of Haines City
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
NONE
9. When did the company last file a capacity analysis report with the DEP? <u>しい</u> というい
10. If the present system does not meet the requirements of DEP rules, submit the following:
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use: <ul> <li>ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).</li> </ul> </li> </ul>

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



### **Items Certified**



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.