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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU791-06-AR Mountain Lake Corporation P. O. Box 832 Lake Wales, FL 33859-0832

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



07 APR 30 PM 2: 24

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

Form PSC/ECR 006-W (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

P.O. Box	332	(EXACT NAME OF	UTILITY) 2300 No. SCENIC HWY.	1
P.O. Boy & LAKE WALE	5,FL 3389	59	LAKE WALES, FL 33898	POLIK
	Mailing Address		Street Address	County
Telephone Number	863-676-	3494	Date Utility First Organized	1918
Fax Number	863-676.	-6699	E-mail Address BMAZTIN@	MO UNTAINLA
Sunshine State One-Ca	ıll of Florida, Inc. I	Member No.		
Check the business ent	ity of the utility as	filed with the Internal R	evenue Service:	
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Ph	one where record	s are located: Mou	NTAIN LAKE CORT. 33898 863-676-349	31/.
PYOU NO /CENI	CHWY	pare wales, pl	99191 369-010-977	<i>T</i>
Name of subdivisions w	here services are	provided:		
Name_	ondonos.	Title	Principal Business Address	Salary Charged Utility
Person to send corrosp KOBERT E. MAT		TREASURER	SEE AFONE	
Person who prepared the KOBERT E. MAR	nis report:	u		
Officers and Managers:	RTIN	и	a a	\$
JOHN L. DELCAM	PJR	VP/GM	и	\$
FREDERICK J. K.		SECTET AITY	<u> </u>	\$ \$
		, , , , , , , , , , , , , , , , , , , ,		\$
				L
	n or person ownin	g or holding directly or	indirectly 5 percent or more of the vot	ing securities c
he reporting utility:				
		Percent		Salary
Name	`	Ownership in Utility	Principal Business Address	Charged Utility
		- Cancy	epai Badii 1000 / idai 1000	\$
				\$
1016				\$ \$
) ONE				\$
N				

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>72,228</u> <u>40,638</u>	\$ 	\$	\$ 72,228 40,638
Total Gross Revenue		\$ 112,866	\$	\$	\$ 112,866
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 113,866	\$	\$	\$ 113,866
Depreciation Expense	F-5	32,189			32,189
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	9,299			9,299
Income Taxes	F-7				
Total Operating Expense		\$ <u>155,354</u>			\$ <u>155,354</u>
Net Operating Income (Loss)		\$ <42,488>	\$	\$	\$ 42,488>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense	·	\$	\$	\$	\$
Net Income (Loss)		\$ <u>{42,488}</u>	\$	\$	\$ <u>\(\frac{42,488\}}</u>

COMPARATIVE BALANCE SHEET

ACCOLINE NAME	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 1,303,817	\$ 1,300,966
Amortization (108)	F-5,W-2,S-2	514,977	482,788
	, 0,11 2,0 2		
NIALIATIA Diama		200010	0 414.71
Net Utility Plant		\$ <u>788,840</u>	\$ <u>8/8/78</u>
5 - 7 - 1 - 1			
Cash DUE PARENT COMPANY		(451,194)	(936,680)
Customer Accounts Receivable (141) Other Assets (Specify):		5,678	5,268
			·
Total Assets		\$ (156,676)	\$ (113,234)
		,	
Liabilities and Capital:			
Communa Objects Issued (COA)	F 0	,	,
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211)	. 0		
Retained Earnings (215)	F-6	(165,116)	(122,628)
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
raithership only) (210)	Γ-0		
Total Capital		\$ (165,115)	\$ (122,627)
Long Term Debt (224)	F-6	8	\$
Accounts Payable (231)	. 0		
Notes Payable (232)			
Customer Deposits (235) Accrued Taxes (236)		8,439	9,393
Other Liabilities (Specify)		0, 77/	7,375
Advances for Construction			
Contributions in Aid of		VIII.	
Construction - Net (271-272)	F-8	. ————	
Total Liabilities and Capital		\$ (156,676)	\$ (113,234)
·			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>1,303,817</u>	\$	\$	\$ <u>1,303,817</u>
Other (Specify)				
Total Utility Plant	\$ <u>1,303,817</u>	\$	\$	\$ <u>1,303,817</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 482,788	\$	\$	\$ 482,788
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 32,189	\$ 	\$;	\$ <u>32,189</u>
	\$ 32,189	\$	\$	\$ 32,189
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>514,917</u>	\$	\$	\$ <u>514,977</u>

MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2006

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	.01 600 100 1.00	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (122,628)
		<42,488>
Balance end of year	\$	\$ (165,116)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Interest	Principal per Balance Sheet Date
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of	per Balance
	Pymts	Sheet Date
A		\$
Total		\$

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2006

TAX EXPENSE

(0)	Water	Wastewater	Other	Total
(a)	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee	3,360 5,079			3,360 5,019
Other (Specify) EMERGENCY KETTONTE	860			860
Total Tax Expense	\$ 9,299	\$	\$	\$ 9,299

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MOUNTAIN LAKE RESIDENTIAL + LANDSCATE SERVICES	\$	\$ \$ \$ \$ \$	LAND + PLANT MTCE.
WATER + EARTH SCIENCES INC.	\$ 14,663 \$ \$	\$ \$ \$	HYDROLOGIST
EZIC CAMPBELL	\$	\$ \$ \$	MANAGEMENT

UTILITY NAME: MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, **2006**

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	NA		
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash o received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-totalReport below all capacity char customer connection charges rec	ges, main extensi	I on charges and	\$	\$
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 abov	/e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ A	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

	1/	1 0 -		
UTILITY NAME:	MOUNTAIN	LAKE CORT.	YEAR OF RE	PORT
			DECEMBER 31.	2006

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	1\ A	%	%	%
Customer Deposits	N/.	%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 •	%
Commission Order Number approving AFUDC rate:	***	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2006

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$ 	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

N M

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	15,193			15,193
305	Collecting and Impounding Reservoirs	·		·	
306	Lake, River and Other Intakes				
307	Wells and Springs	31,788			37,188
308	Infiltration Galleries and Tunnels				
309	Supply Mains	749,498			749,498
310	Power Generation Equipment	31,223			31,223
311	Pumping Equipment	216,379			216,379
320	Water Treatment Equipment	4,987			4,987
330	Distribution Reservoirs and Standpipes	17,552			17,552
331	Transmission and Distribution				
	Lines	77,81/	823		18,634
333	Services				
334	Meters and Meter		,		
	Installations	15,113 67,502	2,028		17.141 61,502
335	Hydrants	67,502			67,502
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment	4,522			4,522
340	Office Furniture and	/			100
	Equipment	2,438			2,438
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	648			648
348	Other Tangible Plant	312			312
	Total Water Plant	\$ 1,300,966	\$ 2.851	\$	\$ 1,303,817

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr.	Balance	End of Year	(f-g+h=i)		\$ 12.655				21876	•		162,104	(3,097	216,379	2,615		012.01	2876		21612	6.675			6/9/2		1,828								248	96	* 214,477 *	
			Credits	(11)	\$1/2				151			50,669	1,548		157		285	6887		4.054	8891			137		90h									16	8 72,189	
			Debits	(6)	€9																															\$	
Accumulated	Depreciation	Balance	Previous Year	(1)	16521 \$				12646	•		141,435	664'11	216,379	85h'Z		9,925	25,377		65881	7.987			7847		2241								847	65	8.82'284 \$	
	Depr.	Rate	Applied	(a)	3.57 %		%	- 1	3.72 %		%		5.50	5.88 %	8.8.8			1	%	5.88 %	2.50 %	%		% 08.5		16.67 %		%		%	%	%		% 19.9	% 00.01		
Average	Salvage	.⊆	Percent	(p)	%		%	%	%		%	%	%	%	%		%	%	%	%	%	%		%		%	%	%		%	%	%	%	%	%		
Average	Service	Life in	Years	2	87				11			32	11	11	17		W	33		(7	\$			22		e								/5	0/		
			Account (h)		Structures and Improvements	<u>ਤ</u>	Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries &	Tunnels	Supply Mains	Power Generating Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs &	Standpipes	Trans. & Dist. Mains	Services	Meter & Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant and Miscellaneous	Equipment	Office Furniture and	Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage	Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Totals	* This amount should the to Shoot E. 5
		Acct.	S. @	Б	304	305		306	307	308		309	310	311	320	330		331	333	334	335	336	339		340		341	342	343		344	345	346	347	348		*

This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	_1
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	952
618	Chemicals	
620	Materials and Supplies	4.109
630	Contractual Services:	
	Billing	
	Professional	14.663
	Testing	2712
	Other	61.113
640	Rents	
650	Transportation Expense	
655	Insurance Expense	5,020
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1.644
	Total Water Operation And Maintenance Expense	\$ 113,866 *
	* This amount should tie to Sheet F-3.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -

WATER CUSTOMERS

			Number of Act	Total Number of	
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	119	119	297.5
1 1/2"	D,T	5.0	6	7	35
General Service					
5/8"	D	1.0	19	19	19
3/4"	D	1.5			
1"	D	2.5	//	//	27.5
1 1/2"	D,T	5.0		7	5
2"	D,C,T	8.0			
3"	D	15.0	v	v	30
3"	С	16.0			
3"	Т	17.5			
64			$\overline{\nu}$	2	7
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total	159	161	
T = Turbine					

	Many	
UTILITY NAME:	MOUNTAIN LAKE CORP.	YEAR OF REPORT
		DECEMBER 31, 2006
SYSTEM NAME:		

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April_ May June July August September October November December Total for Year		3,313 2,990 3,958 3,281 3,012 2,732 2,328 2,916 2,122 2,831 2,890 2,513	13 11 13 12 13 12 13 12 13 28 93	3,360 2,979 3,945 3,269 2,499 2,120 2,244 2,903 2,110 2,818 2,818 2,862 2,420 34,629	3,036 2,509 3,355 2,902 2,765 2,139 1,889 2,510 1,805 2,133 2,520 2,148 30,471
If water is purchased Vendor Point of delivery If water is sold to other	for resale, indicate th	ne following:			20,111

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
COATED STEEL PVC COATED STEEL PVC COATED STEEL PVC COATED STEEL PVC	2 4 4 4 6 6 8 8 10 10	6,480 2,800 3,100 28,000 1,400 3,300 5,200 2,400 4,300			6,400 2,800 3,100 28,000 7,900 3,300 5,200 2,400 4,300

UTILITY NAME:	TAIN LAKE CO	T7.	YEAR OF I DECEMBER 31,	
	WELLS AND	D WELL PUMPS		
(a)	NOTTH WELL #1	GOUTH WELL AT (C)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1950/1973 STEEL			
Depth of Wells	796' 14" 800 40 CENT. TURBINE 115, 200 N/A	450' 12" 800 50 CENT. TUZZINE 115, 200 ONAN GEN		
		ERVOIRS	•	
(a)	TANK 1 (b)	TANK 2 (c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL 24,000 GROUND	9TEEL 24,000 GROUND		
	HIGH SER	VICE PUMPING		
(a) Motors Manufacturer Type Rated Horsepower	(b) EA9T US MOTOR VAIZIABLE TOZQUE 15	(C) WEST US MOTOR VARZIATOLE TOZQUE 15	(d)	(e)
Pumps Manufacturer Type Capacity in GPM	45 MOTOR ADJUST. SPEED 150 € 98 #	USMOTOR ADSUST. 97€€0 150 @ 98 #		

Average Number of Hours

Operated Per Day_____ Auxiliary Power_____

UTILITY NAME: MOUNTAIN LAKE COZF.

YEAR OF REPORT DECEMBER 31, 2006

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day Type of Source	AVG. 115,900 GROUND		

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:	
Type	N/A N/A 4,608,000 2,400 N/A N/A N/A WALLACE + TIERNAN 4 PEGAL EQUIPT. N/A POLYORTHOTHOSPHATE ONAN GENERATOR	

UTILITY NAME:						
	11.	TII	ITV	NIA	ME-	

SYSTEM NAME:

MOUNTAIN	LAKE	CORT.	

YEAR OF REPORT DECEMBER 31, **2006**

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve.
 Maximum number of ERCs * which can be served
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 3 PER MAY
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. 46 H4DRANTS 2 STORAGE TANKS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 6531726
12. Water Management District Consumptive Use Permit # 5WFWMD 200143.011
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YEŞ	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission	
YE\$	NO	2.	in Rule 25-30.115 (1), Florida Administrative Code. The utility is in substantial compliance with all applicable rules and	
YES	NO		orders of the Florida Public Service Commission.	
		3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items Co	ertified 2.	3.	4.	
			(signature of Chief Executive Officer of the utility) Date:	*
	2.	3.	A. Robert Water	
			(signature of Chief Financial Officer of the utility) Date: 4/25/01	*

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: MOUNTAIN LAKE CORT. For the Year Ended December 31, 2006

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$ 72,228	s 12,228	\$
Commercial	s <u>12,228</u> 40,638	s 72,228 40,638	
Industrial			
Multiple Family	***************************************		
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 112,866	\$ 112,866	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility		-	
Net Water Operating Revenues	\$ 112.866	\$ 112.866	\$

anations	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).