CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU791-08-AR Robert E. Martin Mountain Lake Corporation P. O. Box 832 Lake Wales, FL 33859-0832

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



O9 APR 30 AH 9: 30

ECCHOMIC REGULATION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2008

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

P.O. Box 8	32	(EXACT NAME O	2300 No. Seenic Hwy.	1
LAKE WALE		9	LAKE WALEY, FL 33898	POLK
	Mailing Addres	S	Street Address	County
Telephone Number	863-67	6-3494	Date Utility First Organized	1918
Fax Number	x Number 863-676-6699		E-mail Address BMARTIN @	MOUNTAINL
Sunshine State One-	Call of Florida, Inc	. Member No.	· · · · · · · · · · · · · · · · · · ·	
Check the business e	entity of the utility	as filed with the Internal	Revenue Service:	
Individual	Sub Chapte	er S Corporation	1120 Corporation	Partnership
Name, Address and No. 50 EA	Phone where reco	rds are located: Me LANE WALES, F	UNTAIN LAKE COZP. L 33898 863-67	6-3494
lame of subdivisions	where services a			
		CONTAC	CTS	
				Salary
			1	Charged
Nam		Title	Principal Business Address	Utility
rson to send corre		TREASURE	ER SEE ABOVE	
erson who prepared	his report:	TREASUR	ee u	
Officers and Manage				
KOBERT E.1		ન	· •	s —
	MP JZ	VP (GM		\$ -
FREDERICK J.		VP	4	\$
CONNIEJ. 78	2 <i>4</i>	988.	и	\$ <u> </u>
				<u> </u>
eport every cornora	tion or person own	ning or holding directly o	or indirectly 5 percent or more of the vol	ina securities o
e reporting utility:	aon or person own	ing of Holding directly C	in manecity of percent of more of the vol	ung secunties o
		Percent		Salary
X I	•	Ownership in		Charged
Name	<u>e </u>	Utility	Principal Business Address	Utility e
				\$
				\$
1.	10			\$
	h .			\$
10 *				\$
				\$

YEAR OF REPORT DECEMBER 31, 2009

INCOME STATEMENT

	Ref.			<u> </u>	Total
Account Name	Page	Water	Wastewater	Other	Company
Residential Commercial Industrial Multiple Family		\$ 75,520 49,313	\$	\$	\$ <u>75,520</u> <u>49,373</u>
Guaranteed Revenues Other (Specify) Total Gross Revenue		\$ 124.89 3	\$	\$	\$\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>139,801</u>	\$	\$	\$ 139,801
Depreciation Expense CIAC Amortization Expense	F-5 F-8	32,287			32,287
Taxes Other Than Income	F-7	11,294	,		11,294
Income Taxes	F-7			·	
Total Operating Expense		\$ <u>/83,382</u> \$ <u>\(58,489</u> \)	Φ		\$ <u>183,382</u> \$ <u>(58,489)</u>
Net Operating Income (Loss) Other Income:		\$ <u>(36,707/</u>	\$	\$	\$ (3 0, 7 0 1 /)
Nonutility Income		\$ <u>:</u>	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$	\$	\$
Net Income (Loss)		\$ <u>(58,489)</u>	\$	\$	\$ (58,489)

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 200 8

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 1,313,021	\$ 1,306,834
Amortization (108)	F-5,W-2,S-2	579,571	547,284
Net Utility Plant		\$ 733,450	\$ <u>159,550</u>
Cash Due PARENT COMPANY Customer Accounts Receivable (141)		(1,026,174)	(995,084)
Customer Accounts Receivable (141) Other Assets (Specify): #/C Zee		7,928	7,362
Total Assets		s <u>\(284.794\)</u>	\$ \(\frac{228,172\)}
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215)	F-6	(295,241)	(236,752)
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$ \(295.240 \)	\$ \(\frac{236,751}\)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$	\$
Customer Deposits (235) Accrued Taxes (236)		10,444	8,579
Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		s <u>{284,796}</u>	\$ \(\frac{228,172}{}

UTILITY NAME: MOUNTAIN LAKE COZZ.

YEAR OF REPORT DECEMBER 31, 2008

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ 1,313,021	\$	\$	\$ 1,313,021
Construction Work in Progress (105)				
Other (Specify)				
	· · · · · · · · · · · · · · · · · · ·			
Total Utility Plant	\$ <u>1,313,021</u>	\$	\$	\$ <u>1,313,021</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 547, 284	\$	\$	\$ 547,284
Add Credits During Year: Accruals charged to depreciation account	\$ 12787	\$	\$	\$ 32,287
Salvage		•		
Other Credits (specify)				
Total Credits	\$ 32,287	\$	\$	\$ 32,287
Deduct Debits During Year: Book cost of plant				
retired	\$	\$	\$	\$
Cost of removal Other debits (specify)				
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>519,511</u>	\$	\$	\$ <u>579,571</u>

UTILITY NAME: MOUNTAIN LAKE COZF.

YEAR OF REPORT DECEMBER 31, 2009

CAPITAL STOCK (201 - 204)

٠	J
.01	
100	
1.00	
•	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	 \$	\$ \(\tag{2.56,75.2} \)
		(58,489)
Balance end of year	\$	\$ (295,241)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	s	s
Changes during the year (Specify):		
\ \ \ \		
	<u> </u>	
N I I		
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Total		\$ \$

UTILITY NAME: MOUNTAIN LAKE COZP.

YEAR OF REPORT DECEMBER 31, 2008

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) EMERCENCY (ETTONYE) Total Tax Expense	\$	\$ \$	\$ \$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MOUNTAIN LAKE RESIDENTIAL + LANDSCAPE SERVICES	\$ 53,190	\$ \$	LAND + PLANT MTCE.
ERIC CAMPBELL THE HARTLINE CO.	\$ 12,300 \$ \$ 871	\$ \$ \$	MANAGEMENT PLANT MTCE.
MEDIOCK TREE SERVICE	\$	\$ \$ 	LAND MTEE.

UTILITY NAME: MOUNTAIN LAKE COZT.

YEAR OF REPORT & DECEMBER 31, 2008

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization		-	\$
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contract agreements from which cash or property received during the year.	ors Indicate vas "Cash" or "Property"	Water	Wastewater
Sub-total Report below all capacity charges, main	extension charges and	\$	\$
customer connection charges received during			
Description of Charge Connecti	5. 1 5.1a.go po.		
Description of Onlarge Confliction	00,,,,,00,,,0,,,	\$	\$
otal Credits During Year (Must agree with line #	2 above.)	<u></u>	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: MOUNTAIN LAKE COZZ.

YEAR OF REPORT DECEMBER 31, 2008

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	N \	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: MOUNTAIN LAKE COZZ.

YEAR OF REPOR

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	*	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

N/A	

WATER OPERATING SECTION

UTILITY NAME: MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, 2008

WATER UTILITY PLANT ACCOUNTS

Acct.	Account Name	Previous Year	Additions	Retirements	Current
(a)	(b)	(C)	(d)	(e)	Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises		<u> </u>		
303	Land and Land Rights				
304	Olluciales and improvements	15,193			15,193
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other				
""	Intakes				
307	Wells and Springs	37,788			37,788
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains	149,498			749,498
310	Power Generation Equipment	31,223			31,223
311	Pumping Equipment	216,379			216.379
320	Water Treatment Equipment	4,987			216,379 4,987
330	Distribution Reservoirs and				
	Standpipes	17,552	<u></u>		17,552
331	Transmission and Distribution				
	Lines	78,634	1,582		80,216
333	Services			<u></u>	
334	Meters and Meter	0			
005	Installations	80,158 67,502	4,605		84,763 67,502
335	Hydrants	67,502			67,502
336 339	Backflow Prevention Devices				
339	Other Plant and	11 622			
340	Miscellaneous Equipment Office Furniture and	4,522			4,522
340	Equipment	11.20			2,438
341	Transportation Equipment	2,438			7,478
342	Stores Equipment				
343	Tools, Shop and Garage		 		·
"	Equipment				
344	Laboratory Equipment		l ———		
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	648			648
348	Other Tangible Plant	648 312			312
	Total Water Plant	\$ 1,306,834	\$ _4,187	\$	\$ 1,319,021

UTILITY NAME: MOUNTAIN LAKE (BZ?

YEAR OF REPORT & DECEMBER 31, 2008

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

			,		. :		-	
	,	Average	Average		Accumulated	٠.		Accum. Depr.
		Service	Salvage	Depr.	Depreciation	-	-	Balance
Acct.		Life in	.⊑	Rate	Balance			End of Year
Š	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(p)	(e)	(J)	(6)	(h)	(1)
304	Structures and Improvements	28	%	3.57 %	61121 8	€9	\$2/ \$	\$ 12,903
305	Collecting and Imposinging				-			
3	Reservoirs		%	%		-		
306	Lake River and Other Intakes		%					
307	Wells and Springs	11	%	3.70 %	45024		/5/	\$5.175
308	Infiltration Galleries &	+		1				
))	Tunnels		%	%				
309	Supply Mains	32	%	3.13	182,757		20702	576.602
310	Power Generating Equipment	11	% 	88.8	56921		1,599	16291
311	Pumping Equipment	11	%	5,83	216.379			216,379
320	Water Treatment Equipment	1.1	%	88.8	2,772		85/	2632
330	Distribution Reservoirs &							
	Standbibes	33	%	3.03	10401		782	10,778
331	Trans, & Dist. Mains	N.	% 	3.83			2,929	34.104
333	Services		%					
334	Meter & Meter Installations	11	%	5.88	12	,	4.574	31,455
335	Hydrants	2	%	2:5	1983		8.897	050'01
336	Backflow Prevention Devices		%					
339	Other Plant and Miscellaneous							
	Equipment	2	%	5.00%	2,756		(37	2,842
340	and	`						
	Equipment	ı	%	16.67	2,235		203	2,458
341	Equipment		%		•			
342	Stores Equipment		%	%				
343	sarage							
	Equipment		%	%				
344	Laboratory Equipment		%					
345	Power Operated Equipment		%	•				
346	Communication Equipment		%					-
347	Miscellaneous Equipment	/ک	%	% 19.9	847			2/19
348	Other Tangible Plant	a/	%	7	(2)		32	159
					\$ 87.178 \$	6	\$ 32,287	\$579.571
							,	
* This	* This amount should tie to Sheet F-5							

This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2008

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	1891
618	Chemicals Metorials and Symplica	5.839
620	Materials and Supplies	1928
630	Contractual Services:	<u> </u>
	Billing	
	Billing Professional	<u></u>
	Testing Other	1.267
	OtherRents	43 447
640	Rents	
650	Transportation Expense	
655	Insurance Expense	1 / 2 4 5
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,018
	,	
	Total Water Operation And Maintenance Expense	s 139.801 +
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(c)	(d)	(e)	(f) (
Residential Service					
5/8"	D	1.0			
3/4"	Ð	1.5			
1"	D	2.5	120	121	302.5
1 1/2"	D,T	5.0	9	9	45
General Service					
5/8"	D }	1.0	19	20	20
3/4"	D	1.5			
1"	D	2.5	11	11	27.5
1 1/2"	D,T	5.0	1		5
2"	D,C,T	8.0			
3"	D	15.0	2	2	30
3"	С	16.0			
3"	Т	17.5			
[64			2	2	
Unmetered Customers					· · · · · · · · · · · · · · · · · · ·
Other (Specify)					
			1		· · · · · · · · · · · · · · · · · · ·
** D = Displacement	· · · · · · · · · · · · · · · · · · ·		` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `		
C = Compound		Total	164	166	
T = Turbine					
]		

UTILITY NAME:	MOUNTAIN LAKE CORP.	*	YEAR OF REPORT
			DECEMBER 31, 200 8
SYSTEM NAME:			

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		3,397 2,936 3,219 3,556 7,112 5,479 3,518 2,070 2,637 3,009 3,206 3,502 43,661	434 305 323 310 312 280 339 415 465 542 505 436 4,666	2,963 2,631 2,896 3,246 6,800 5,199 3,179 1,655 2,172 2,467 2,721 3,066 38,995	2,856 2,531 2,821 3,145 6,613 5,048 3,076 1,644 2,016 2,457 2,620 2,965 37,842
If water is purchased for VendorPoint of delivery If water is sold to other			mes of such utilities	below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
COATED STEEL PUC	2 4 4 4 6 8 9 10	6,400 2,800 3,100 28,000 7,400 3,300 5,200 2,400 4,300			6,400 2,800 3,100 28,000 7,400 3,300 5,200 2,400 4,300

TILITY NAME: // BUN	NTAIN LAKE CAR	<u></u>	YEAR OF I DECEMBER 31,	
	WELLS AN	D WELL PUMPS		
(a)	NORTH WELL #1 (b)	SOUTH WELL STY (C)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1950/1973 	1950 STEEL	. <u> </u>	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	14 4 800 40 	850 12 " 800 50 CENT. THEFINE 115,200 ONANGEN.		
* Submersible, centrifugal, e		ERVOIRS		
	TANK 1		·	
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
	HIGH SER	VICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	EAST US MOTOR VARIABLE TORQUE 75	WEST US MOTOR VARIABLE BROME 75		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day	150 @ 98#	45 MOTOR ADSUM: 58667 750 @ 98#		

UTILITY NAME: MOUNTAIN LAKE CORT.

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	AVG. 115,900 GROUND				

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:	,
Type	N/A 1,608,000 2,400 N/A N/A N/A N/A NALLACE + TIETENAN + REGAL EQUIPT: N/A	
Auxiliary Power	ONAN GEN.	

	Maria 1/ are Ro-	
UTILITY NAME:	MOUNTAIN LAKE COZZ.	YEAR OF REPORT
		DECEMBER 31, 2008
SYSTEM NAME:		

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. (4,315,500/345=39,275/450= 1/2
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 4.608,000 / 450 = 13,146
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 3 Tex May
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. 46 HADRANTS / STORAGE TANK
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
1.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 653/226
12. Water Management District Consumptive Use Permit # 5w Fww 20000143.015
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (amit 000)/365 days/350 gallons per day)

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

YEAR OF REPORT DECEMBER 31, 200

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO_	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YEŞ	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES.	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
1.	ertified 2.	3.	(signature of Chief Executive Officer of the willipy)
1.	2.	3.	Date: A. Rolly Marty (signature/of Chief/Financial Officer of the utility) Date: 4/21/09
			Date: 4 / 21 / 27

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

rater Operation Class C

Company: MOUNTAIN LAKE CORT.

For the Year Ended December 31, 2008

(a)	(b)	(c)	(d)
· · · · · · · · · · · · · · · · · · ·	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
			1 (5) (0)
Gross Revenue:			
Residential	\$ 75,520	\$ 75,520	\$
			
Commercial	\$ 75,520 49,373	\$ <u>75,520</u> <u>49,373</u>	
			
Industrial			
Multiple Family			
,			1
Guaranteed Revenues			
			
Other	1		
Total Water Operating Revenue	\$ 124,893	\$ 124.893	\$
	• 101,017	¥ 107.012	Ψ
ESS: Expense for Purchased Water			
from FPSC-Regulated Utility			
3	-		
Net Water Operating Revenues	\$ 124843	\$ 124.893	\$
	<u> </u>	 	Ψ

				•
Fyn	lan	atio	ne.	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).