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Public Service Commission
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### **CLASS "C"**

### **WATER AND/OR WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

WU791-09-AR Mountain Lake Corporation P. O. Box 832 Lake Wales, FL 33859-0832

Submitted To The

### STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2009

Form PSC/ECR 006-W (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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	• •

### FINANCIAL SECTION

11	,	REPOR.	I OF	
MOUNTA	IN LAKE C	PORTORATION	<b>.</b> 	
		(EXACT NAME		
P.O. Box	870	3854-0832	2700 No. SCENIC HWY.	
CARE WAVE	Mailing Address	7839-0872	Street Address	POLK
	, .		Sueet Address	County
Telephone Number	863-676	1-3494	Date Utility First Organized _	1918
Fax Number	863-676-	6699	E-mail Address BMARTNO	MOUNTAINLAK
Sunshine State One-C	Call of Florida, Inc.	Member No.		
Check the business e	ntity of the utility as	s filed with the Internal	Revenue Service:	
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and P	hone where record	ds are located; Ma	OUNTAIN LAKE COFT. PL 33898 863-67.	
2700 NO. 9C	ENIC HWY.	LAKE WALES,	FL 33898 863-67	6-3494
Name of subdivisions		CONTAC	ств	
	•	1		Salary
Name		Tialo	Britania I Brahama A 44	Charged
Person to send corres		Title	Principal Business Address	Utility
ROBERT E. N		TREASURER	2 SEE A HOVE	
erson who prepared,	this report:	1		
ROBERT E. N	ARTIN	TREASURE	72 4	
Officers and Manager				
Officers and Managers ドルテア・ビ・州	AZTIN	TREASURE	572 U	-
JOHN L. DELCE		VPIGM	4	\$
FREDERICK J.	RYAN	VP	<u> </u>	s ====
CONNIE J. PER	CRY	550.	, a	\$
				\$
		L		
onort over come	An Ar nar	an an baldina dias -0	an implicantly Europeant	
ne reporting utility:	on or person ownir	ng or nording directly o	or indirectly 5 percent or more of the vo	ung securities of
o reperting duity.				
		Percent		Salary
		Ownership in	1	Charged
Name		Utility	Principal Business Address	Utility
				\$
				\$
\.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			<del></del>	\$
				\$
				\$
				<u></u>

YEAR OF REPORT DECEMBER 31, 2009

### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)	,	\$ <u>71,675</u> <u>43,255</u>	\$	\$	\$ 71,675 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Total Gross Revenue		\$ 114,930	\$	\$	\$ 114,930
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>196,826</u>	\$	\$	\$ 196,826
Depreciation Expense	F-5	32,676			32,676
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	11,238			_/(,238_
Income Taxes	F-7				1/07/0
Total Operating Expense		\$ <u>240,740</u> \$ <u>{125,810}</u>			\$ <u>240,740</u> \$\langle 125,810\rangle
Net Operating Income (Loss)		\$ (/23, 8/0/	\$	\$	\$ (123,010)
Other Income:  Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility ExpensesInterest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ (125,810)	\$	\$	\$ <u>{125,810}</u>

UTILITY NAME: MOUNTAIN LAKE COZZ.

YEAR OF REPORT DECEMBER 31, ZOO9

### **COMPARATIVE BALANCE SHEET**

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			704
Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-2	\$ <u>1,346,147</u> <u>612,247</u>	\$ <u>1,313,021</u>
	1 -0,44-2,0-2	4/0,04/	<u> 579,571</u>
Net Utility Plant		\$ <u>733,900</u>	\$ <u>133,450</u>
Cash <u>Due PARENT COMTANY</u> Customer Accounts Receivable (141)	-	(1,149,829)	(1,026,174)
Other Assets (Specify): <u>A/v Ree</u>		5,277	7,928
Total Assets		\$ <u>\\\410,652\\\</u>	\$ \(\frac{284,796}\)
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211)	F-6 F-6		
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(421,051)	(295,241)
Partnership only) (218)  Total Capital	F-6	\$ (421,050)	\$ \(\frac{195,240}\)
Long Term Debt (224)Accounts Payable (231)	F-6	\$	\$
Notes Payable (232)Customer Deposits (235)Accrued Taxes (236)		10,398	10,444
Other Liabilities (Specify)	·		
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ (410,652)	\$ (284,796)

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2009

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ 1,346,147	\$	\$	\$ 1 <u>,346,147</u>
Construction Work in Progress (105)	<u> </u>			
Other (Specify)				· <u>;</u>
Total Utility Plant	\$ <u>1,346,147</u>	\$	\$	\$ <u>1,346,147</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ <u>519,511</u>	\$	\$	\$ 579,571
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other Credits (specify)		\$	\$	\$ <u>32,676</u>
Total Credits	\$ 32,676	\$	\$	\$ 32,676
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)		\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 612,247	\$	\$	\$ <u>6/2,247</u>

UTILITY NAME: MOUNTAIN LAKE CORF.

YEAR OF REPORT DECEMBER 31, 2009

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	.01 600 100 1.00	

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):  NET / Loss	\$	\$ \(\frac{295,241}{\(\frac{125,810}{\}}\)
Balance end of year	\$\$	\$

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	s	\$
Changes during the year (Specify):		
N/A	·	
	_	
Balance end of year	\$	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
A		\$
Total		\$

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2009

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) EMERGENCY KETTONSE	\$	\$	\$	\$
Total Tax Expense	\$ 11.238	\$	\$	\$ 11,238

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MOUNTAIN LAKE LETIDENTIAL+LANDTLATE SERVICES	\$ 45,690 \$	\$ \$	LAND + PLANT MTCE.
THE HARTLINE CO. SOUTHERN UTILITY SUC. G.A.S. FIRE PROTECTION	\$ 717 \$ 2,620 \$ 1,680	\$ \$ \$	PLANT MTCE. BACKFLOW TESTING HYDRANT "
ERIC CAMPBELL	\$	\$ \$ \$	MANAGEMENT

UTILITY NAME:

MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, 2009

### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5)	Total Deduct charges during the year Balance end of year	* N//		\$
6)	Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.	or contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total		ion charges and	\$\$	
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$ 
Total Credits During Year (Must agr	ee with line # 2 abo	ve.)	\$	\$

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:	<u>                                    </u>		
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

JTILITY NAME:	MOUNTAIN LAKE CORP.	YEAR OF REPORT
311E111 (47,141E	7 / / / / / / / / / / / / / / / / / / /	DECEMBER 31, 2009

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	1 — JA	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

LITH ITV MARKE.	May Lay - Cans	
UTILITY NAME:	MOUNTAIN LAKE CORP.	YEAR OF REPORT
		DECEMBER 31. 2009

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$  \$	\$ \$	\$ *	\$	\$ \$

(1) Explain below all adjustments made in Column (e):

N/A	

## WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2009

### **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises		· ————		T ———
303	Land and Land Rights				
304	Structures and Improvements	15,193	3,630		18,823
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	vveils and Springs	37,788			37,788
308	Infiltration Galleries and Tunnels				
309	Supply Mains	149, 498			749,498
310	Power Generation Equipment	31,223	3,880		35,103
311	Pumping Equipment	214,379			216,479
320	Water Treatment Equipment	4,987	· · <u> </u>		4,987
330	Distribution Reservoirs and				
	Standpipes	17,552	22,288		39.840
331	Transmission and Distribution				•
	Lines	80,216	1,346	<u> </u>	81,562
333	Services				
334	Meters and Meter				
ا ممد ا	Installations	84,763 67,502	1,982		86,745 67,502
335	Hydrants	67,502			67,502
336 339	Backflow Prevention Devices				
339	Other Plant and				4
340	Miscellaneous Equipment Office Furniture and	4,522		***************************************	4,522
340		- 1124	1		ارم ماران
341	Equipment	2,438	<del></del>		2,438
342	Transportation Equipment				
343	Stores Equipment Tools, Shop and Garage			<del></del>	***************************************
""	•				
344	Equipment Laboratory Equipment			-	
345	Power Operated Equipment	<del></del>		· · · · · · · · · · · · · · · · · · ·	<u></u>
346	Communication Equipment		·		
347	Miscellaneous Equipment	648		<del></del>	118
348	Other Tangible Plant	312		<del></del>	648
	Total Water Plant	\$1,313,021	\$ <u>33,126</u>	\$	\$ <u>1,346,147</u>

UTILITY NAME: MOUNTAIN LALE CORT.

YEAR OF REPORT DECEMBER 31, 2009

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 12077 \$ 12077 \$ 17.57 \$ 1
Credits (h)	\$ 169 20,567 1,693 1
Debits (g)	S
Accumulated Depreciation Balance Previous Year (f)	
Depr. Rate Applied (e)	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2
Average Salvage in Percent (d)	
Average Service Life in Years	28   12 mm   10   20   20   20   20   20   20   20
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Office Furniture and Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment
Acct.	30 30 30 30 30 30 30 30 30 30 30 30 30 3

\* This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2009

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	28,048
616	Fuel for Power Production	502
618	Chemicals	4,144
620	Materials and Supplies	6,571
630	Contractual Services:	
	Billing	1
	Professional	
	Testing	3,182
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	6,445
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	3,050
	Total Water Operation And Maintenance Expense*  * This amount should tie to Sheet F-3.	\$ <u>196,826</u> *

### **WATER CUSTOMERS**

			Number of Act	tive Customers	Total Number of
·	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	121	120	300
1 1/2"	D,T	5.0	9	9	45
General Service					
5/8"	D	1.0	20	20	20
3/4"	D	1.5			
1"	D	2.5	11		27.5
1 1/2"	D,T	5.0		1	5
2"	D,C,T	8.0			8
3"	D	15.0	v .	2	30
3"	С	16.0	,		
3"	T	17.5			
1 6 <sup>u</sup>			2	2	7
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total	166	166	
T = Turbine					
			,		

UTIL	ITY	NΔ	MF.

MOUNTAIN	LARE	COZZ.	

YEAR OF REPORT DECEMBER 31, ZOO9

SYSTEM NAME:

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		3,263 3,073 3,638 3,474 4,111 3,437 3,562 4,083 3,559 4,020 3,707 3,302	285 347 323 302 308 328 328 349 344 331 344 331 349	2,978 2,726 3,315 3,172 3,803 3,109 3,173 3,735 3,222 3,676 2,963 3,9248	2,831 2,511 3,070 2,938 3,552 2,879 2,847 3,458 2,521 2,404 3,196 2,744 36,051
If water is purchased fo Vendor	The state of the s	-	nes of such utilities	below:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
COATED STEEL  u u u u  VVC  u u	2 4 4 4 8 4 10 4 4 4 8 4 10 7	4,480 2,880 2,800 3,380 2,400 3,100 7,400 5,200 4,300			5,400 2,800 24,000 3,300 2,400 3,100 7,400 5,200 4,300

UTILITY NAME: MOUNT	TAIN LAKE CO	1Z7.	YEAR OF DECEMBER 3	REPORT 1, 2009			
	WELLS AN	ID WELL PUMPS					
(a)	NORTH WELL #1 (b)	SOUTHWELL #2 (C)	(d)	(e)			
Year Constructed Types of Well Construction and Casing	1950/1973 STEEL	1950 STEEL					
Depth of Wells	196' 14" 800 40 LENT. TURFINE 115, 200 N/A	8501 12 4 800 50 CENT. TURBINE 115, 200 ONAN GEN.					
RESERVOIRS							
(a)	(b)	(c)	(d)	(e)			
Description (steel, concrete) Capacity of Tank Ground or Elevated							
	HIGH SERVICE PUMPING						
(a)  Motors  Manufacturer  Type  Rated Horsepower	(b) EAST US MOTOR VAILABLE TORQUE 15	(C) WEST US MOTOIL VARIABLE TOZRUE 75	(d)	(e)			
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power	US MOTOR ADJUST. STEED 150 € 98 #	US MOTOR HOSUST. STEED 750@ 98# 12 DNAN. GEN.					

UTILI	TY	NAI	ME:

MOUNTAIN LAKE COR	7	
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YEAR OF REPORT DECEMBER 31, 200 9

### **SOURCE OF SUPPLY**

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	AVG. 115,900 GROUND				

### WATER TREATMENT FACILITIES

Гуре	N/A		
Make Permitted Capacity (GPD)_	- N/A 4,608,000		
High service pumping	· · · · · · · · · · · · · · · · · · ·		
Gallons per minute			
Reverse Osmosis	- N/A		
Unit Rating	N/A		
Filtration Pressure Sq. Ft	مالد		
Gravity GPD/Sq.Ft	N/A	<del></del>	
Disinfection	WALLACE + TIEKNAN		
Chlorinator Ozone			
020110	TOLYORTHOPHOSPHATE		

UTILITY NAME:	MOUNTAIN LAKE CORP.	VEAD OF DEPORT
	To we there of the	YEAR OF REPORT DECEMBER 31, 2009
SYSTEM NAME:	•	

### GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 14,335,500   365 = 39,275   350 = 112
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. $\frac{4,608,000}{350} = 13,166$
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. <u> </u>
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. \$6 HUDRANTS Z STORAGE TANKS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#653/226
12. Water Management District Consumptive Use Permit # $5 \omega F \omega M$ ) $z_{0000143.015}$
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

### WASTEWATER

### **OPERATING**

### **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

YEAR OF REPORT DECEMBER 31, 2009

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES/	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items Co	<u>ertified</u>			
1.	2.	3.	John & Noak	*
			Date:	
1.	2.	3.	4. Robust a Marting (signature of Ohief Financial Officer of the utility)	*
			Date: 4/27/10	

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

Company: MOUNTAIN LANCE COZT.

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)	
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)	
Gross Revenue:				
Residential	\$ <u>71,675</u>	\$ 71,675	\$	
Commercial	\$ <u>71,675</u> <u>43,255</u>	\$ 71,675 43,255		
Industrial				
Multiple Family				
Guaranteed Revenues				
Other		-	ļ	
Total Water Operating Revenue	\$ 114,930	\$ 114.930	\$	
LESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	\$ 114.930	\$ 114,930	\$	

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### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).