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**CLASS "C"**

**WATER AND/OR WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

**ANNUAL REPORT**

WU791-12-AR

MOUNTAIN LAKE CORPORATION

Exact Legal Name of Respondent

\_\_\_\_\_  
Certificate Number(s)

Submitted To The

**STATE OF FLORIDA**

RECEIVED  
FLORIDA PUBLIC SERVICE  
COMMISSION  
13 APR 29 AM 9:34  
DIVISION OF  
ACCOUNTING & FINANCE

**PUBLIC SERVICE COMMISSION**

FOR THE

**YEAR ENDED DECEMBER 31, 2012**

## GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission  
Division of Economic Regulation  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

## GENERAL DEFINITIONS

**ADVANCES FOR CONSTRUCTION** - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

**ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC )** - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

**AMORTIZATION** - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

**CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC )** - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

**CONSTRUCTION WORK IN PROGRESS ( CWIP )** - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

**DEPRECIATION** - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

**EFFLUENT REUSE** - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)** - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)** - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

**GUARANTEED REVENUE CHARGE** - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

**LONG TERM DEBT** - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

**PROPRIETARY CAPITAL ( For proprietorships and partnerships only )** - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

**RETAINED EARNINGS** - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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**FINANCIAL  
SECTION**

REPORT OF

MOUNTAIN LAKE CORPORATION

(EXACT NAME OF UTILITY)

P.O. Box 832

LAKE WALES, FL 33859

Mailing Address

2300 NO. SCENIC HWY.

LAKE WALES, FL 33898

Street Address

YOLK

County

Telephone Number 863-676-3494

Date Utility First Organized 1918

Fax Number 863-676-6699

E-mail Address BMARTIN@MOUNTAINLAKECC.COM

Sunshine State One-Call of Florida, Inc. Member No. \_\_\_\_\_

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual     Sub Chapter S Corporation     1120 Corporation     Partnership

Name, Address and Phone where records are located: MOUNTAIN LAKE CORP.  
2300 NO. SCENIC HWY. LAKE WALES, FL 33898

Name of subdivisions where services are provided: \_\_\_\_\_

CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: <u>ROBERT E. MARTIN</u>	<u>TREASURER</u>	<u>SEE ABOVE</u>	
Person who prepared this report: <u>ROBERT E. MARTIN</u>	<u>"</u>	<u>"</u>	
Officers and Managers: <u>JOHN L. DELCAMP, JR.</u>	<u>VP / GM</u>	<u>"</u>	\$ <u>—</u>
<u>DOROTHY BLACKWELL</u>	<u>VP</u>		\$ <u>—</u>
<u>ROBERT E. MARTIN</u>	<u>TREAS.</u>		\$ <u>—</u>
<u>CONNIE J. PERRY</u>	<u>SEC.</u>		\$ <u>—</u>

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
<u>NONE</u>			\$ <u>—</u>
			\$ <u>—</u>

UTILITY NAME: MOUNTAIN LAKE CO. RT.

YEAR OF REPORT  
DECEMBER 31, 2012

**INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
<b>Gross Revenue:</b>					
Residential -----		\$ 91,657	\$ _____	\$ _____	\$ 91,657
Commercial -----		56,001	_____	_____	56,001
Industrial -----		_____	_____	_____	_____
Multiple Family -----		_____	_____	_____	_____
Guaranteed Revenues -----		_____	_____	_____	_____
Other (Specify) -----		_____	_____	_____	_____
<b>Total Gross Revenue</b> -----		\$ 147,658	\$ _____	\$ _____	\$ 147,658
<b>Operation Expense (Must tie to pages W-3 and S-3)</b>	W-3 S-3				
-----		\$ 143,292	\$ _____	\$ _____	\$ 143,292
<b>Depreciation Expense</b> -----	F-5	38,210	_____	_____	38,210
<b>CIAC Amortization Expense</b> -----	F-8	_____	_____	_____	_____
<b>Taxes Other Than Income</b> -----	F-7	12,516	_____	_____	12,516
<b>Income Taxes</b> -----	F-7	_____	_____	_____	_____
<b>Total Operating Expense</b> -----		\$ 194,018	_____	_____	\$ 194,018
<b>Net Operating Income (Loss)</b>		\$ <46,360>	\$ _____	\$ _____	\$ <46,360>
<b>Other Income:</b>					
Nonutility Income -----		\$ _____	\$ _____	\$ _____	\$ _____
-----		_____	_____	_____	_____
<b>Other Deductions:</b>					
Miscellaneous Nonutility Expenses -----		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense -----		_____	_____	_____	_____
-----		_____	_____	_____	_____
<b>Net Income (Loss)</b>		\$ <46,360>	\$ _____	\$ _____	\$ <46,360>

UTILITY NAME: MOUNTAIN LAKE COFF.

YEAR OF REPORT  
DECEMBER 31, 2012

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
<b>Assets:</b>			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ <u>1,500,331</u>	\$ <u>1,453,854</u>
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>718,623</u>	<u>680,413</u>
Net Utility Plant -----		\$ <u>781,708</u>	\$ <u>773,441</u>
Cash <u>DUE PARENT COMPANY</u> -----		<u>(1,365,003)</u>	<u>(1,310,639)</u>
Customer Accounts Receivable (141) -----			
Other Assets (Specify):			
<u>ACCOUNTS RECEIVABLE</u> -----		<u>5,489</u>	<u>5,895</u>
-----			
-----			
Total Assets -----		\$ <u>(577,806)</u>	\$ <u>(531,303)</u>
<b>Liabilities and Capital:</b>			
Common Stock Issued (201) -----	F-6	<u>1</u>	<u>1</u>
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----			
Retained Earnings (215) -----	F-6	<u>(590,323)</u>	<u>(543,963)</u>
Proprietary Capital (Proprietary and Partnership only) (218) -----	F-6		
Total Capital -----		\$ <u>(590,322)</u>	\$ <u>(543,962)</u>
Long Term Debt (224) -----	F-6	\$ -----	\$ -----
Accounts Payable (231) -----			
Notes Payable (232) -----			
Customer Deposits (235) -----		<u>12,516</u>	<u>13,659</u>
Accrued Taxes (236) -----			
Other Liabilities (Specify) -----			
-----			
-----			
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8		
Total Liabilities and Capital -----		\$ <u>(577,806)</u>	\$ <u>(531,303)</u>

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT  
DECEMBER 31, 2012

**GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>1,500,331</u>	\$ _____	\$ _____	\$ <u>1,500,331</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>1,500,331</u>	\$ _____	\$ _____	\$ <u>1,500,331</u>

**ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT**

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year _____	\$ <u>680,413</u>	\$ _____	\$ _____	\$ <u>680,413</u>
<b>Add Credits During Year:</b>				
Accruals charged to depreciation account _____	\$ <u>38,210</u>	\$ _____	\$ _____	\$ <u>38,210</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
Total Credits _____	\$ _____	\$ _____	\$ _____	\$ _____
<b>Deduct Debits During Year:</b>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year _____	\$ <u>718,623</u>	\$ _____	\$ _____	\$ <u>718,623</u>

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT  
DECEMBER 31, 2012

**CAPITAL STOCK ( 201 - 204 )**

	Common Stock	Preferred Stock
Par or stated value per share _____	.01	
Shares authorized _____	600	
Shares issued and outstanding _____	100	
Total par value of stock issued _____	1.00	
Dividends declared per share for year _____		

**RETAINED EARNINGS ( 215 )**

	Appropriated	Un-Appropriated
Balance first of year _____	\$ _____	\$ <u>&lt;543,963&gt;</u>
Changes during the year (Specify): <u>NET &lt;LOSS&gt;</u>		<u>&lt;46,360&gt;</u>
_____		
_____		
Balance end of year _____	\$ _____	\$ <u>&lt;590,323&gt;</u>

**PROPRIETARY CAPITAL ( 218 )**

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): <u>N/A</u>		
_____		
_____		
Balance end of year _____	\$ _____	\$ _____

**LONG TERM DEBT ( 224 )**

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
_____			\$ _____
_____			\$ _____
_____			\$ _____
Total _____			\$ _____

UTILITY NAME: MOUNTAIN LAKE CORR.

YEAR OF REPORT  
DECEMBER 31, 2012

**TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax	_____	_____	_____	_____
Local property tax	3,771	_____	_____	3,771
Regulatory assessment fee	6,645	_____	_____	6,645
Other (Specify)	_____	_____	_____	_____
EMERGENCY RESPONSE	900	_____	_____	900
TOLK CTY. HEALTH DEPT.	1,200	_____	_____	1,200
Total Tax Expense	\$ 12,516	\$ _____	\$ _____	\$ 12,516

**PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES**

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MOUNTAIN LAKE RESIDENTIAL + LANDSCAPE SERVICES	\$ 45,369	\$ _____	LAND + PLANT MTCG.
ERIC CAMPBELL	13,175	_____	MANAGEMENT
ERIC CAMPBELL	3,150	_____	BACKFLOW TESTING
WATER + EARTH SCIENCES	1,890	_____	GEOLOGICAL SVCS.
SUNSTATE METER + SUPPLY	4,183	_____	DATA MANAGEMENT

UTILITY NAME: MOUNTAIN LAKE COZP.

YEAR OF REPORT  
DECEMBER 31, 2012

**CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )**

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ _____	\$ _____	\$ _____
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	\$ _____	\$ _____	\$ _____
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	_____	_____	_____
6) Less Accumulated Amortization _____	_____	_____	_____
7) Net CIAC _____	\$ _____	\$ _____	\$ _____

**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)**

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
N/A			
Sub-total _____		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
		\$ _____	\$ _____
		_____	_____
		_____	_____
		_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____

**ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year _____	\$ _____	\$ _____	\$ _____
Add Debits During Year: _____	_____	_____	_____
Deduct Credits During Year: _____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.) _____	\$ _____	\$ _____	\$ _____

**\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\***

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT  
DECEMBER 31, 2012

**SCHEDULE "A"**

**SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)**

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	<u>N/A</u>	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	<u>100.00</u> %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

**APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	_____ %
Commission Order Number approving AFUDC rate:	_____



**WATER  
OPERATING  
SECTION**

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT  
DECEMBER 31, 2012

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	18,823			18,823
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	37,788			37,788
308	Infiltration Galleries and Tunnels				
309	Supply Mains	749,498			749,498
310	Power Generation Equipment	35,103			35,103
311	Pumping Equipment	305,830			305,830
320	Water Treatment Equipment	4,987			4,987
330	Distribution Reservoirs and Standpipes	39,840			39,840
331	Transmission and Distribution Lines	81,562			81,562
333	Services				
334	Meters and Meter Installations	95,365	1,641		97,006
335	Hydrants	67,502	44,548		112,050
336	Backflow Prevention Devices	349	288		637
339	Other Plant and Miscellaneous Equipment	4,522			4,522
340	Office Furniture and Equipment	11,725			11,725
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	648			648
348	Other Tangible Plant	312			312
	Total Water Plant	\$ 1,453,854	\$ 46,477	\$	\$ 1,500,331

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT  
DECEMBER 31, 2012

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	28	%	3.57 %	\$ 13,588	\$ 259	\$	\$ 13,847
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	27	%	3.70 %	35,629	152		35,781
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains	32	%	3.13 %	263,901	19,604		283,505
310	Power Generating Equipment	17	%	5.88 %	21,641	1,826		23,467
311	Pumping Equipment	17	%	5.88 %	217,379	5,964		223,343
320	Water Treatment Equipment	17	%	5.88 %	3,401	157		3,558
330	Distribution Reservoirs & Standpipes	33	%	3.03 %	13,151	959		14,110
331	Trans. & Dist. Mains	33	%	3.03 %	43,135	2,718		45,853
333	Services		%	%				
334	Meter & Meter Installations	17	%	5.88 %	45,765	2,576		48,341
335	Hydrants	40	%	2.50 %	15,042	1,828		16,870
336	Backflow Prevention Devices	10	%	10.00 %		45		45
339	Other Plant and Miscellaneous Equipment	20	%	5.00 %	3,304	137		3,441
340	Office Furniture and Equipment	6	%	16.67 %	3,583	1,954		5,537
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment	15	%	6.67 %	648			648
348	Other Tangible Plant	10	%	10.00 %	252	31		283
	Totals				\$ 680,413	\$ 38,210	\$	\$ 718,623

\* This amount should tie to Sheet F-5.

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT  
DECEMBER 31, 2012

**WATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ _____
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	_____
604	Employee Pensions and Benefits	_____
610	Purchased Water	_____
615	Purchased Power	_____
616	Fuel for Power Production	20,380
618	Chemicals	917
620	Materials and Supplies	5,322
630	Contractual Services:	6,133
	Billing	_____
	Professional	_____
	Testing	6,073
	Other	3,640
640	Rents	92,578
650	Transportation Expense	_____
655	Insurance Expense	_____
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	6,786
670	Bad Debt Expense	_____
675	Miscellaneous Expenses	1,463
	Total Water Operation And Maintenance Expense	\$ 143,292

\* This amount should tie to Sheet F-3.

**WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
<b>Residential Service</b>					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	119	119	297.5
1 1/2"	D,T	5.0	10	10	50
<b>General Service</b>					
5/8"	D	1.0	20	20	20
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	11	11	27.5
1 1/2"	D,T	5.0	1	1	5
2"	D,C,T	8.0	1	1	8
3"	D	15.0	2	2	30
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
6"	_____	_____	2	2	?
Unmetered Customers	_____	_____	_____	_____	_____
Other (Specify)	_____	_____	_____	_____	_____
<b>Total</b>			166	166	_____

\*\* D = Displacement  
C = Compound  
T = Turbine

UTILITY NAME: MOUNTAIN LAKE CO. 77.

SYSTEM NAME: \_\_\_\_\_

YEAR OF REPORT  
DECEMBER 31, 2012

**PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January		3,392	13	3,379	3,237
February		2,846	70	2,776	2,659
March		3,219	13	3,206	3,071
April		3,716	12	3,704	3,548
May		3,432	13	3,419	3,275
June		2,575	37	2,538	2,431
July		3,229	13	3,216	3,081
August		3,005	36	2,969	2,844
September		2,943	12	2,931	2,808
October		3,987	224	3,763	3,605
November		4,294	12	4,282	4,102
December		3,589	12	3,576	3,429
Total for Year		40,226	467	39,759	38,090

If water is purchased for resale, indicate the following:

Vendor \_\_\_\_\_  
Point of delivery \_\_\_\_\_

If water is sold to other water utilities for redistribution, list names of such utilities below:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**MAINS (FEET)**

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
COATED STEEL	2"	6,400			6,400
"	4"	2,800			2,800
"	6"	28,000			28,000
"	8"	3,300			3,300
"	10"	2,400			2,400
PVC	4"	3,100			3,100
"	6"	7,900			7,900
"	8"	5,200			5,200
"	10"	4,300			4,300

UTILITY NAME: MOUNTAIN LAKE COOP.  
 SYSTEM NAME: \_\_\_\_\_

YEAR OF REPORT  
 DECEMBER 31, 2012

**WELLS AND WELL PUMPS**

(a)	NORTH WELL #1 (b)	SOUTH WELL #2 (c)	(d)	(e)
Year Constructed _____	1950/1973	1950	_____	_____
Types of Well Construction and Casing _____	STEEL	STEEL	_____	_____
Depth of Wells _____	796'	850'	_____	_____
Diameters of Wells _____	14"	12"	_____	_____
Pump - GPM _____	800	800	_____	_____
Motor - HP _____	40	50	_____	_____
Motor Type * _____	CENT. TURBINE	CENT. TURBINE	_____	_____
Yields of Wells in GPD _____	115,200	115,200	_____	_____
Auxiliary Power _____	N/A	GENERATOR	_____	_____

\* Submersible, centrifugal, etc.

**RESERVOIRS**

(a)	TANK #1 (b)	TANK #2 (c)	(d)	(e)
Description (steel, concrete) _____	STEEL	STEEL	_____	_____
Capacity of Tank _____	28,000	28,000	_____	_____
Ground or Elevated _____	GROUND	GROUND	_____	_____

**HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
<b>Motors</b>	EAST	WEST	_____	_____
Manufacturer _____	US MOTOR	ITT/GOULDS	_____	_____
Type _____	VARIABLE TORQUE	VARIABLE SPEED	_____	_____
Rated Horsepower _____	75	3 @ 25 HP	_____	_____
<b>Pumps</b>	US MOTOR	TRIPLEX- GOULDS	_____	_____
Manufacturer _____	ADJUST. SPEED	VARIABLE SPEED	_____	_____
Type _____	750 @ 98 #	3 x 275 GPM	_____	_____
Capacity in GPM _____		@ 98 PSI	_____	_____
Average Number of Hours Operated Per Day _____	12	24	_____	_____
Auxiliary Power _____	N/A	GENERATOR	_____	_____

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT  
DECEMBER 31, 2012

**SOURCE OF SUPPLY**

List for each source of supply ( Ground, Surface, Purchased Water etc. )

Permitted Gals. per day _____	<u>AVG. 115,900</u>	_____	_____
Type of Source _____	<u>GROUND</u>	_____	_____

**WATER TREATMENT FACILITIES**

List for each Water Treatment Facility:

Type _____	<u>N/A</u>	_____	_____
Make _____	<u>N/A</u>	_____	_____
Permitted Capacity (GPD) _____	<u>4,608,000</u>	_____	_____
High service pumping Gallons per minute _____	<u>2,400</u>	_____	_____
Reverse Osmosis _____	<u>N/A</u>	_____	_____
Lime Treatment Unit Rating _____	<u>N/A</u>	_____	_____
Filtration Pressure Sq. Ft. _____	<u>N/A</u>	_____	_____
Gravity GPD/Sq.Ft. _____	<u>N/A</u>	_____	_____
Disinfection Chlorinator _____	<u>WALLACE + TIERNAN + REGAL EQUIPT.</u>	_____	_____
Ozone _____	<u>N/A</u>	_____	_____
Other _____	<u>POLYORTHOPHOSPHATE GENERATOR</u>	_____	_____
Auxiliary Power _____	_____	_____	_____

UTILITY NAME: MOUNTAIN LAKE CO. 7.  
SYSTEM NAME: \_\_\_\_\_

YEAR OF REPORT  
DECEMBER 31, 2012

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present ERC's \* the system can efficiently serve. 14,335,500 / 365 = 39,275 / 350 = 112
- 2. Maximum number of ERCs \* which can be served. 13,166
- 3. Present system connection capacity (in ERCs \*) using existing lines. 4,608,000 / 350 = 13,166
- 4. Future connection capacity (in ERCs \*) upon service area buildout. N/A
- 5. Estimated annual increase in ERCs \*. 3 PER MAX.
- 6. Is the utility required to have fire flow capacity? NO  
If so, how much capacity is required? \_\_\_\_\_
- 7. Attach a description of the fire fighting facilities. 46 HYDRANTS 2 STORAGE TANKS
- 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  
NONE
- 9. When did the company last file a capacity analysis report with the DEP? N/A
- 10. If the present system does not meet the requirements of DEP rules, submit the following:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
- 11. Department of Environmental Protection ID # 6531226
- 12. Water Management District Consumptive Use Permit # SWFWM 20000143.020
  - a. Is the system in compliance with the requirements of the CUP? YES
  - b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_

\* An ERC is determined based on one of the following methods:  
(a) If actual flow data are available from the preceding 12 months:  
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.  
  
(b) If no historical flow data are available use:  
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

# WASTEWATER OPERATING SECTION

**Note:** This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

UTILITY NAME: MOUNTAIN LAKE COOP.

YEAR OF REPORT  
DECEMBER 31, 2012

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- |                                         |                             |    |                                                                                                                                                                                                                                                                                                                    |
|-----------------------------------------|-----------------------------|----|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.                                                                                                                               |
| <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.                                                                                                                                                                                            |
| <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.                                                                                           |
| <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

**Items Certified**

- |                                        |                                        |                                        |                                        |
|----------------------------------------|----------------------------------------|----------------------------------------|----------------------------------------|
| <input checked="" type="checkbox"/> 1. | <input checked="" type="checkbox"/> 2. | <input checked="" type="checkbox"/> 3. | <input checked="" type="checkbox"/> 4. |
|----------------------------------------|----------------------------------------|----------------------------------------|----------------------------------------|

John R. Williams  
(signature of Chief Executive Officer of the utility)

Date: 4/22/13

- |                                        |                                        |                                        |                                        |
|----------------------------------------|----------------------------------------|----------------------------------------|----------------------------------------|
| <input checked="" type="checkbox"/> 1. | <input checked="" type="checkbox"/> 2. | <input checked="" type="checkbox"/> 3. | <input checked="" type="checkbox"/> 4. |
|----------------------------------------|----------------------------------------|----------------------------------------|----------------------------------------|

Robert E. Martin  
(signature of Chief Financial Officer of the utility)

Date: 4/22/13

- \* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

**Reconciliation of Revenue to  
Regulatory Assessment Fee Revenue  
Water Operations  
Class C**

Company: MOUNTAIN LAKE CORP.  
For the Year Ended December 31, 2012

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ <u>91,657</u>	\$ <u>91,657</u>	\$ _____
Commercial	<u>56,001</u>	<u>56,001</u>	_____
Industrial	_____	_____	_____
Multiple Family	_____	_____	_____
Guaranteed Revenues	_____	_____	_____
Other	_____	_____	_____
<b>Total Water Operating Revenue</b>	<b>\$ <u>147,658</u></b>	<b>\$ <u>147,658</u></b>	<b>\$ _____</b>
<b>LESS: Expense for Purchased Water from FPSC-Regulated Utility</b>	_____	_____	_____
<b>Net Water Operating Revenues</b>	<b>\$ <u>147,658</u></b>	<b>\$ <u>147,658</u></b>	<b>\$ _____</b>

Explanations:

**Instructions:**

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).