### CLASS "C"

## **WATER AND/OR WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WU791-14-AR
Robert E. Martin
Mountain Lake Corporation
P. O. Box 832
Lake Wales, FL 33859-0832

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

# **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, 2014

Form PSC/AFD 006-W (Rev. 12/99)

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
  Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
  Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

### REPORT OF

Me	UNTAIN LA	EXACT NAME	ATION		<u> </u>
P.O. 7	ox 832	(EXACT NAME)	UF UTILITY 2400	No. Scance Hwy	<b>7.</b>
	WALES, FL	33859	LAKE W	AUES, FL 3389	98 POLK
	Mailing Address			Street Address	County
elephone Number	863-676	-3494	Date	Utility First Organized	1918
ax Number	863-676	-6699	E-ma	ail Address <b>BMARTIN</b>	<i>EMBUNTAINLA</i>
Sunshine State One-Ca	all of Florida, Inc. M	lember No.			
Check the business ent	ity of the utility as f	iled with the Interna	il Revenue S	ervice:	
Individual	Sub Chapter S	S Corporation	Ø	1120 Corporation	Partnership
Name, Address and Ph	one where records	are located: M	ANNTAIN SEL 3	LAKE CORT. 13898 863	- 476-3494
				7.07	,
Name of subdivisions w	here services are	provided:			
1800		CONTA	CTS		
					Salary
					Charged
Name	andanası	Title		Principal Business Addre	ess Utility
Person to send corresp ROBERT E. M		TREASH	RER	See ABOVE	_
Person who prepared to	his report:	TREASUR	LER	eres u	
		7,007,00			_
Officers and Managers  JOHN L. DELLAM		VP/GM	,	ч	\$ -0-
DOROTHY BLA	CKWELL	VP		И	\$ -0-
ROBERT E. M.A	PRTIN	TREASURE	R	и	\$ -0-
BECKY WOLF		SECRETAI	24	и	\$ <u>-o-</u>
	1	1 12 2 4			
he reporting utility:	on or person ownin	g or nolaing airectly	or indirectly	5 percent or more of the	voting securities of
		Percent	in		Salary Charged
Name		Ownership Utility		Principal Business Addre	
1401116		Othity		opar Basirioss / tuare	\$
					\$
111					\$
NONO					_ \\$
IV.			[		_ \\$
	<u> </u>	-			_   \$
					_   <sup>3</sup>

YEAR OF REPORT DECEMBER 31, 2014

## INCOME STATEMENT

	Ref.		-		Total
Account Name	Page	Water	Wastewater	Other. •	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>82,517</u> 62,864	\$	\$	\$ 82,517 62,864
Total Gross Revenue	*	\$ <u>145,381</u>	\$	\$	\$ 145,381
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>134,385</u>	\$	\$	\$ <u>134,385</u>
Depreciation Expense	F-5	44,286			44,286
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	11,836			11.836
Income Taxes	F-7		· <u></u>	·	<u></u>
Total Operating Expense		\$ <u>190,507</u>		· .	\$ <u>198,507</u>
Net Operating Income (Loss)		\$ (45,126)	\$	\$	\$ (45,126)
Other Income: Nonutility Income	-	\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>{45,126}</u>	\$	\$	\$ (45,126)

UTILITY NAME: MOUNTAINLAKÉ CORT.

YEAR OF REPORT DECEMBER 31, 2014

### **COMPARATIVE BALANCE SHEET**

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 1,549,244	\$ 1,521,452
Amortization (108)	F-5,W-2,S-2	804,631	760,345
Net Utility Plant		\$ <u>744,613</u>	\$ <u>761,107</u>
Cash Due Parent Company Customer Accounts Receivable (141)		(1,453,621)	(1,423,420)
Other Assets (Specify):  ACCOUNTS KECEIVABLE		7,590	6,090
Total Assets		\$ \(\frac{701,418}{}\)	\$ (656,723)
Liabilities and Capital:			
Common Stock Issued (201)Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(113,255)	(668,129)
Partnership only) (218)	F-6		
Total Capital		\$ (713,254)	\$ (668,128)
Long Term Debt (224)Accounts Payable (231)	F-6	\$	\$
Notes Payable (232)Customer Deposits (235)			
Accrued Taxes (236)		11,836	11,405
Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)			
Total Liabilities and Capital	-	\$ \(\frac{101,418}{}	\$ (656,723)

UTILITY NAME: MAUNTAIN LAKE COITS.

YEAR OF REPORT DECEMBER 31, 70 ( 4

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>1,549,244</u>	\$	\$	\$ <u>1,549,244</u>
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$ <u>1,549,744</u>	\$	\$	\$ <u>1,549,244</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 760,345	\$	\$	\$ 760,345
Add Credits During Year:  Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 44,286	\$ 	\$	\$_44,286
Total Credits	\$ 44,286	\$	\$	\$ 44,286
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)		\$ 	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>804,631</u>	\$	\$	\$ <u>804,631</u>

YEAR OF REPORT DECEMBER 31, 2014

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding		

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (668,129)
Changes during the year (Specify):  NET (L099)		(45,126)
Balance end of year	\$	\$ <u>{713,255</u> }

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
,\\A		\$
Total		\$

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2014

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property tax Regulatory assessment fee	6,542			3,244 6,542
Other (Specify)  EMERGENEY (ESPONSE  YOUR COUNTY HEACTH DEPT.  Total Tax Expense	\$50 1,200 \$ 11,836	\$	\$	\$50 1,700 \$_11,836

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MY. LAWE COZP.  EPIC CAMPTREUL  MLD GEOSCIENCES  THE AVANTI CO.  WATER + EARTH SCIENCES  FISHER + FLOYD  MEDIOCK TREE SERVICE  FLETCHER ELECTRIC  LIQUID ENGINEERING COZT.  LUCAS TECHNOLOGIES	\$ 58,571 \$ 14,385 \$ 3,500 \$ 2,918 \$ 1,325 \$ 400 \$ 1,704 \$ 3,720 \$ 407 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	LAND + PLANT MTCE.  MANAGEMENT + TESTING  GEOGRIENCES  WELL MTCE.  HYDROLOGIST  ROOFING CO.  TREE SERVICE  ELECTRICIAN  RESERVOIR INSPECTION  PHUP DIAGNOSIS

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 2014

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-totalReport below all capacity cha	arges, main extension		\$	\$
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must ag	ree with line # 2 abov	/e.)	\$	\$

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

Γ		Water	Wastewater	Total
	Balance First of Year	\$	\$	\$
	Add Debits During Year:			
	Deduct Credits During Year:			
	Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	MOUNTAIN	LAKE CORT.	
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YEAR OF REPORT DECEMBER 31, 2014

### **SCHEDULE "A"**

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	N	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	•	%
Commission Order Number approving AFUDC rate:		

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: MOUNTAIN LAKE CORF.

YEAR OF REPORT DECEMBER 31, 2014

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$	\$	\$	\$	\$ 

(1) Explain below all adjustments made in Column (e):

N /

# WATER OPERATING SECTION

UTILITY NAME: MOUNTAIN LAKE CORT.

YEAR OF REPORT DECEMBER 31, 2014

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	1			
303	Land and Land Rights Structures and Improvements				
304	Structures and Improvements	17,939	4,300		22,239
305	Collecting and Impounding  Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	37,788			37,788
308	Infiltration Galleries and Tunnels				
309	Supply Mains	1 749.498			149,498
310	Power Generation Equipment	35103			35,103 338,714 8,932
311	Pumping Equipment	321,628 8,932	17,086		338,714
320	Water Treatment Equipment	8,932			8,932
330	Distribution Reservoirs and Standpipes	39,840			39,840
331	Transmission and Distribution				-51,070
	Lines	81,562			81,562
333	Services				87,30
334	Meters and Meter				
	Installations	102,548	6.405		108,953
335	Hydrants	110,222	6,405	attalenes and the comment of the	110,222
336	Backflow Prevention Devices	637			637
339	Other Plant and Miscellaneous Equipment	3,010			
340	Office Furniture and				<u> 3,070</u>   11,725
	Equipment	11,725			11,725
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	448			648
348	Other Tangible Plant	448 312			312
	Total Water Plant	\$ <u>1,571,45</u> 2	\$ 27,791	\$	\$1,549,243

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct.	Account	Average Service Life in Years	Average Salvage in Percent	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accum. Depr. Balance End of Year (f-g+h≕i)
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(0)	(0)	(4)		<u> </u>	(9)	<u> </u>	
304	Structures and Improvements	28	%	3.57 %	\$ 14,105	s	\$ 271	\$ 14,376
305	Collecting and Impounding			7.5 / 10	V			11,775
303	Reservoirs		%	0/2				
306	Lake, River and Other Intakes		%					
307	Wells and Springs	27	%	3.70 %	35,932		152	36,084
308	Infiltration Galleries &			7.70	23,770		/3/	70,007
300			0/	0/_				i
309	Tunnels	32		3.13 %	302,994		19,467	322,461
	Supply Mains	17	%	5.88 %			1,821	***************************************
310	Power Generating Equipment	1/	%	5.88 %	25,294			27,121
311	Pumping Equipment	17	%	5.88 %	229,563		7,017	236,580
320	Water Treatment Equipment		%	3.80 %	2,114		207	4,163
330	Distribution Reservoirs &	75	۰,	1 27 0			1 000	11000
l l	Standpipes	33	%	3.03 %			959	16.029
331	Trans. & Dist. Mains	77	%	3.03 %	48,571		3,618	52,189
333	Services		%					1 -/
334	Meter & Meter Installations	17	%				5,688	62,262
335	Hydrants	40	%	7.50 %	17,783		2,743	20,526
336	Backflow Prevention Devices	10	%	10.00 %	/01	-	64	172
339	Other Plant and Miscellaneous	-0						
	Equipment	20	%	5.00 %	2,126			2,263
340	Office Furniture and	,			- 101		201	0.1.11
	Equipment	6	%	16.67 %	7,491		1,954	9.445
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage				ĺ			
	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment	15	%	6.67 %	648			648
348	Other Tangible Plant	10	%	10.00 %	312			312
	Totals				\$ <u>760,345</u>	\$	\$ <u>44,286</u>	\$ <u>804,63/</u> *

<sup>\*</sup> This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2014

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees	
630	Billing	1,008
640	Rents	
650	Transportation Expense	
655	Insurance Expense	7.800
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,598
	Total Water Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ <u>134,385</u> *

### **WATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	119	119	297.5
1 1/2"	D,T	5.0	10	10	50
General Service					
5/8"	D	1.0	20	20	20
3/4"	D	1.5			
1"	D	2.5	1/	- 11	27.5
1 1/2"	D,T	5.0	1	(	5
2"	D,C,T	8.0			8
3"	D	15.0	_ ~		30
3"	С	16.0			
3"	Т	17.5			
l u					7
Unmetered Customers					
Other (Specify)					
·					
** D = Displacement				.,,	
C = Compound		Total	166	166	
T = Turbine					

UTIL	JTY.	NA	ME:	

MOUNTAIN LAKE COTET.

YEAR OF REPORT DECEMBER 31, 7014

SYSTEM NAME:

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June		3,254 2,678 3,176 3,511 4,396 4,324 4,530 3,219 3,267 3,510 3,701 3,597	390 80 52 38 31 144 91 21 90 68 83 24	3,644 2,758 3,228 3,549 4,427 4,488 4,427 3,246 3,357 3,578 3,184 3,621 44,307	7,571 1,566 3,200 3,156 4,266 4,398 4,001 3,181 3,289 3,506 3,108 3,474
If water is purchased for Vendor				below:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
COATED STEEL  U  U  N  N  PVC  U  U  U  N	2 4 4 4 8 4 10 4 4 4 8 4 10 4	6,400 2,800 78,000 3,300 2,400 3,100 1,400 5,700 4,300			4,400 28,000 28,000 3,300 2,400 3,100 7,400 5,200 4,300

UTILITY NAME:	MOUNTAIN LAKE CORP.	YEAR OF REPORT
SYSTEM NAME:		DECEMBER 31, 2014

### **WELLS AND WELL PUMPS**

	NORTH WELL #1	SOUTH WELL #2		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1950/1973 STEEL	1950 Steer		. :
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	796' 14 " 800 40 CENT. TUEBINE 115, 200 N/A	850 (2 4 800 50 CENT. TURBINE 115,200 GENERATOR		
* Submersible, centrifugal, etc.				

### **RESERVOIRS**

(a)	TANK #1 (b)	TANK #2 (c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	TEEL 24,000 GROUND	STEEL V8,000 GEOUND		

### HIGH SERVICE PUMPING

(a)  Motors  Manufacturer  Type  Rated Horsepower	(b)  EAST  US MOTOR  VARIABLE TORRUE  15	(C) WEST I TT   GOULDS VARIABLE SPEED 3 @ 15 HP	(d)	(e)
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power	45 MOTOZ ADJUST. STEED 150 @ 98 # 12 N/A	TRIPLEY- GOULDS VARIABLE STEED 3 X 215 GPM C 98 PSI 2 4 GENERATOR		

UTILITY NAME: MOUNTAIN LAKE COZT.

YEAR OF REPORT DECEMBER 31, 2014

### **SOURCE OF SUPPLY**

List for each source of supply ( Ground, Surface, Purchased Water etc. )					
Permitted Gals. per day Type of Source	ANG. 115,900 GROUNT				

### WATER TREATMENT FACILITIES

1		
List for each Water Treatment	Facility:	
Type	N/A N/A 4,608,000  2,400 N/A N/A N/A N/A N/A WALLACE + TIERNAN + REGAL CAULPT. N/A VOLUMETHO PHOSPHATE GENERATOR	

UTILITY NAME:	MOUNTAIN LAKE CORP.	-
SYSTEM NAME:		

YEAR OF REPORT DECEMBER 31, 2014

### GENERAL WATER SYSTEM INFORMATION

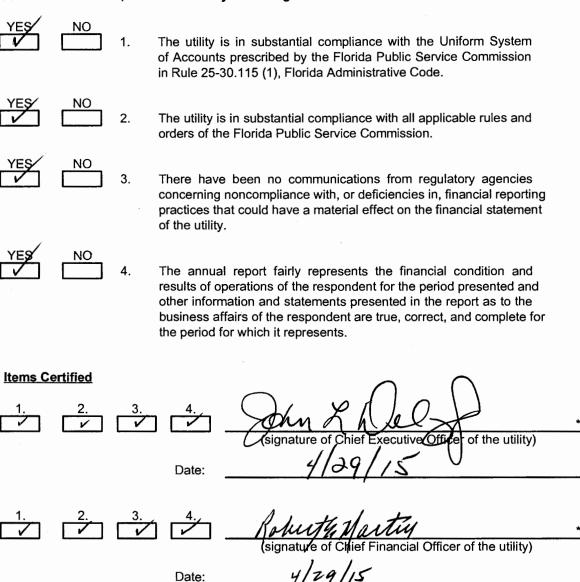
Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 14,335,500 /365 = 39,275 /350 = 1/2
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 4, 608,000 / 350 = /3, /66
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 3 PER MAY
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. 46 HYDRANTS Z STORAGE TANKS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
NONE
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 653/226
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average
number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

# WASTEWATER OPERATING SECTION

NA

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

### Water Operations

Class C

Company: MOUNTAIN LAKE COZT.

For the Year Ended December 31, 2014

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential	s _ 82,517	s 82,517	\$
Commercial	8 <u>82,517</u> <u>62,864</u>	62,864	
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 145,381	\$ 145,381	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			:
Net Water Operating Revenues	\$ 145381	\$ 145.381	\$

			_	_	_		_
Evn	lan	at	i	^	n	c	

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).