CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

OFFICIAL COPY
Public Service Commission
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Mountain Lake Corporation

Exact Legal Name of Respondent

WU791-20-AR

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2020

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	Mountain La	ike Corporation	
	(EXACT NAME OF	UTILITY)	
PO Box 832 Lake Wales, FL 33859-0	10832 2300 N. Scenic Hwy Lak	ke Wales, FL 33898	POLK
Mailing Addres			
Telephone Number <u>863-676-3494</u>		Date Utility First Organized	1918
Fax Number 863-676-6699		E-mail Address <u>ktaylor@moun</u>	ntainlakeflorida.com
Sunshine State One-Call of Florida, Inc. M	Member No ML 1	859	
Check the business entity of the utility as	filed with the Internal Revenue	e Service:	
Individual Sub Chapter	S Corporation	X 1120 Corporation	Partnership
Name, Address and phone where records 2300 N. Scenic Hwy, Lake Wales, FL		ke Corporation	
Name of subdivisions where services are	provided:		
		·	
	CONTACTS:		
			Salary
Name	Title	Principal Business Address	Charged Utility
Person to send correspondence: Kirsty Taylor	CFO	See Above	
Person who prepared this report: Kirsty Taylor	CFO		
	51.5		
Officers and Managers:	Dun ald and	0. 11	
Kevin Broderick William Friedrich	President Vice President	See Above See Above	\$
Leonard Kline	Treasurer	See Above	\$
Richard Straughn	Secretary	See Above	\$
			\$
	<u> </u>		<u> </u>
Report every corporation or person owning	g or holding directly or indirect	tly 5 percent or more of the voting	
securities of the reporting utility:			
	Percent		Salary
	Ownership in		Charged
Name	Utility	Principal Business Address	Utility
None			\$
			\$
			\$
		-	 \$
			\$
			\$

INCOME STATEMENT

	Ref.			<u> </u>	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>75,980</u> <u>35,371</u>	\$	\$	\$ 75,980
Total Gross Revenue		\$ <u>111,351</u>	\$	\$	\$ <u>111,351</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 91,620	\$	\$	\$ <u>91,620</u>
Depreciation Expense	F-5	40,357			40,357
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7	10,647_			10,647
Income Taxes	F-7				
Total Operating Expense		\$ <u>142,624</u>			\$ <u>142,624</u>
Net Operating Income (Loss)		\$ (31,273)	\$	\$	\$ <u>(31,273)</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$ 	\$	\$
Net Income (Loss)		\$ (31,273)	\$	\$	\$ <u>(31,273)</u>

COMPARATIVE BALANCE SHEET

Accumulated Depreciation and Amortization (108)	ent Previous
Utility Plant in Service (101-105)	r Year
Accumulated Depreciation and Amortization (108) F-5,W-2,S-2 1,000 Net Utility Plant \$ 59 Cash (1,50) Customer Accounts Receivable (141) Other Assets (Specify): Accounts Receivable Total Assets \$ (89) Liabilities and Capital: Common Stock Issued (201) F-6 Preferred Stock Issued (204) F-6 Other Paid in Capital (211) F-6 Propietary Capital (Proprietary and partnership only) (218) F-6 Total Capital \$ (90) Long Term Debt (224) F-6 Stock Issued (201) F-6 Common Stock Issued (201)	
Amortization (108)	8,541 \$1,644,847
Cash	1,006,776
Customer Accounts Receivable (141)	7,714 \$638,071_
Total Assets	2,990) (1,510,753)
Liabilities and Capital: Common Stock Issued (201) F-6 Preferred Stock Issued (204) F-6 Other Paid in Capital (211) F-6 Propietary Capital (Proprietary and partnership only) (218) F-6 Total Capital F-6 Long Term Debt (224) F-6 Accounts Payable (231) F-6 Accounts Payable (232) F-6 Customer Deposits (235) Accrued Taxes (236)	6,030
Common Stock Issued (201) F-6 Preferred Stock Issued (204) F-6 Other Paid in Capital (211) F-6 Retained Earnings (215) F-6 Propietary Capital (Proprietary and partnership only) (218) F-6 Total Capital \$ (903) Long Term Debt (224) F-6 Accounts Payable (231) F-6 Notes Payable (232) Total Capital Customer Deposits (235) Total Capital	\$ (866,652)
Preferred Stock Issued (204) F-6 Other Paid in Capital (211) F-6 Retained Earnings (215) F-6 Propietary Capital (Proprietary and partnership only) (218) F-6 Total Capital \$ (903) Long Term Debt (224) F-6 Accounts Payable (231) F-6 Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) 6	
Other Paid in Capital (211) F-6 (903 Retained Earnings (215) F-6 (903 Propietary Capital (Proprietary and partnership only) (218) F-6 (903 Total Capital \$ (903 Long Term Debt (224) F-6 \$ (903 Accounts Payable (231) F-6 \$ (903 Notes Payable (231) F-6 \$ (903 Customer Deposits (235) F-6 \$ (903	
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Propietary Capital (Proprietary and partnership only) (218) F-6 Total Capital \$ (903) Long Term Debt (224) F-6 Accounts Payable (231)	3,532) (872,259)
Total Capital\$	
Long Term Debt (224) F-6 \$ Accounts Payable (231)	
Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) (3,532) \$ (872,259)
Accrued Taxes (236)	\$
	5,607
Advances for Construction	
Contributions in Aid of Construction - Net (271-272) F-8	
Total Liabilities and Capital \$\$	\$ <u>(866,652)</u>

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>1,598,541</u>	\$	\$	\$ <u>1,598,54</u> 1
(105)				
Other (Specify)				
Total Utility Plant	\$ <u>1,598,541</u>	\$	\$	\$ <u> 1 59851-</u> 1

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ _1,006,776	\$	\$	\$ <u>1,006,776</u>
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$	\$	\$ <u>40,357</u>
Total Credits	\$ 40,357	\$	\$	\$ 40,357
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ <u>(46,306)</u>	\$	\$	\$
Total Debits	\$ (46,306)	\$0	0	0
Balance End of Year	\$ <u>1,000,827</u>	\$0	\$0	\$ <u>1,000,827</u>

YEAR OF REPORT	
DECEMBER 31 , 2020	

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	0.01 600 100 1.00	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): Net Loss	\$	\$ <u>(872,259)</u> <u>(31,273)</u>
Balance end of year	\$	\$(903,532)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	s
Balance end of year	\$\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue	Interest # of	Principal per Balance
and Date of Maturity):	Pymts	Sheet Date
N/A		\$
Total		\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Health Dept	\$	\$	\$	\$ 0 0 0 0 3,840 5,607 0 1,200
Total Tax Expense	\$ 10,647	\$0	0	10,647

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Eric Campbell Water & Earth Sciences Mid Florida Water Tony Martinez Benchmark Environmental	\$	* * * * * * * * * * * * * * * * * * * *	Management & Testing Management & Testing Water Testing

YEAR OF REPORT	
DECEMBER 31 , 2020	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$		\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$ <u>N/A</u>	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or on agreements from which cash or		Indicate "Cash" or	Water	Wastewater
received during the year.	property was	"Property"	vvalei	vvastewatei
N/A Sub-total	pacity charges, main		\$	\$
charges received d	and customer connect	liOH		
Description of Charge	Number of Connections	Charge per Connection		
Total Credits During Year (Must agre	ee with line # 2 above	\$	\$ \$	\$ \$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	*
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>N/A</u>	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY	NAME	Mountain i	Lake C	orporation	

YEAR OF REPORT DECEMBER 31, 2020

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock			%	%
Long Term Debt		%	%	%
Customer Deposits		/ %	%	%
Tax Credits - Zero Cost		9 ─₩ %	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	······································	%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY	NAME	Mountain	Lake (Corp	oration	

YEAR OF REPORT DECEMBER 31, 2020

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ = \$	\$ \$	\$ \$	\$ \$ \$	\$ = = \$

(1) Explain below all adjustments made in Column (e):

		
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WATER OPERATING SECTION

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Mountain Lake Corporation

YEAR OF REPORT DECEMBER 31, 2020

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$0
302	Franchises				0
303	Land and Land Rights				0
304	Structures and Improvements	25,984			25,984
305	Collecting and Impounding				
l I	Reservoirs				<u> </u>
306	Lake, River and Other				
l I	Intakes				0
307	Wells and Springs	43,025			43,025
308	Infiltration Galleries and			•	
l I	Tunnels			·	0
309	Supply Mains	772,940			772,940
310	Power Generation Equipment	35,103_			<u>35,103</u>
311	Pumping Equipment	349,151		4,458	<u>344,693</u>
320	Water Treatment Equipment	8,932		2,314	<u>6,618</u>
330	Distribution Reservoirs and				
1 1	Standpipes	39,840			<u>39,840</u>
331	Transmission and Distribution				1
ا ممما	Lines	99,220		17,658	<u>81,562</u>
333 334	Services				· — :
334	Meters and Meter	405.004		7 007	440.077
335	Installations	125,084		7,007	<u>118,077</u> 109,713
336	HydrantsBackflow Prevention Devices	109,713		1,499	1,685
339	Other Plant and	3,184		1,455_	1,005
555	Miscellaneous Equipment	3,070		997	2,073
340	Office Furniture and			997	2,075
""	Equipment	22,120		11,725	10,395
341	Transportation Equipment				10,000
342	Stores Equipment				
343	Tools, Shop and Garage				-
	Equipment	1		l	
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				0
347	Miscellaneous Equipment	2,677		648	2,029
348	Other Tangible Plant	4,804			4,804
	Total Water Plant	\$ <u>1,644,847</u>	\$	\$46,306	\$ <u>1.598,541</u>

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated	1	1	Accum. Depr.
1		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			\-1	\-\(\frac{1}{2}\)		\3/	\\	
304	Structures and Improvements	28	%	3.57 %	\$ 17,018	\$	\$ 541	\$ 17,559
305	Collecting and Impounding						·	·
	Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	27	%	3.70 %	36,633		345	36,978
308	Infiltration Galleries &							
	Tunnels		%	%				
309	Supply Mains	32	—— <u>%</u>	3.13 %	398,219		20070	418,289
310	Power Generating Equipment	- 52	%	5.88 %	34,143		228	34,371
311	Pumping Equipment			5.88 %	278,888	4,458	8883	283,313
320	Water Treatment Equipment	17	—— [%]	5.88 %	6,108	2,314	389	4,183
330	Distribution Reservoirs &				0,100	2,314		4,103
1 000	O4I-1	33	%	3.03 %	20,829		960	21,789
331	Trans. & Dist. Mains	33		3.03 %	65,254	17,658	1239	
333	Services		%	3.03 %	05,254	17,000	1239	48,835
334	Meter & Meter Installations	17	%	5.88 %	94,895	7,007	2527	00.415
335	Hydrants	40						90,415
336	Backflow Prevention Devices	10			33,550	4.400	2692	36,242
339		<u> </u>	%	10.00 %	1,472_	1,499	96	69_
339	Other Plant and Miscellaneous	00	۰,	5 00 0				
1 000	Equipment	20	%	<u>5.00</u> %	2,947	997	70	2,020_
340	Office Furniture and							
	Equipment	6	%	<u>16.67</u> %	15,320_	11,725	1733	5,327_
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
1	Equipment		%	%				
344	Laboratory Equipment	<u> </u>	%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment	15	%	6.67 %	738	648	135	226
348	Other Tangible PlantT	10	%	10.00 %	762		449	1,211_
	Totals				\$ <u>1,006,776</u>	\$ <u>46,306</u>	\$ <u>40,357</u>	\$ <u>1,000,827</u> *

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	*
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	31,632
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	8,160
630	Contractual Services:	
	Billing	1
	Professional	27,909
	Testing	1,230
	Other	12,539
640	Rents	
650	Transportation Expense	
655	Insurance Expense	8,944
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,206
	Total Water Operation And Maintenance Expense	\$ <u>91,620</u> *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description	Type of	Equivalent	Start	tive Customers End	Total Number of Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e) (f)
(a) Residential Service	(b)	(c)	(d)	(e)	
5/8" 3/4"	D D	1.0 1.5			
1"	l Ď	2.5	119	119	
1 1/2"	D,T	5.0	10	10	50
General Service	-,-				
5/8"	1 D	1.0	22	22	22
3/4"	D	1.5			
1"	D	2.5	13	13	32.5
1 1/2"	D,T	5.0	5	5	25
2"	D,C,T	8.0	3	3	24
3"	D	15.0	2	2	30
3"	C T	16.0			
3"	T	17.5			
6"			2	2	
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total	<u> 176</u>	57	
T = Turbine					

UTILITY NAME:	_ Mountain Lake Corporation
SYSTEM NAME:	

YEAR OF RE	PORT
DECEMBER 31,	2020

PUMPING AND PURCHASED WATER STATISTICS

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Coated Steel Coated Steel Coated Steel Coated Steel Coated Steel PVC PVC PVC PVC	2" 4" 6" 10" 4" 6" 8" 10"	3100 7900 4300 4300			3100 7900 5200 3300 2400

YEAR OF	REP	ORT
DECEMBER 3	31 . 2	020

WELLS AND WELL PUMPS

<u> </u>			
Year Constructed Types of Well Construction	1930 Black	1971 Black	
and Casing	Steel	Steel	
Depth of Wells	1327'	800'	
Diameters of Wells	14"	10"	
Pump - GPM Motor - HP	1800 40	<u>1700</u> 50	 -
Motor Type * Ve	ertical Turbine	Vertical Turbine	
Yields of Wells in GPD Auxiliary Power	2592000 Generator	2448000 Generator	 un

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank	Steel	Steel 25000		
Ground or Elevated	Ground	Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	US Motor	Bolder 25	Bolder 25	Bolder 25
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Crane Deming Centifugal 1300 N/A Generator	Gould Centifugal 240 8 Generator	Gould Centifugal 240 8 Generator	Gould Centifugal 240 8 Generator

SOURCE OF SUPPLY

List for each source of supply		sed Water etc.)	
Permitted Gals. per day	Aug 122831		
Type of Source	Ground		
· · · ·			
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Туре	N/A		
Make	N/A		
Permitted Capacity (GPD)	4608000		
High service pumping	2400		
Gallons per minute	N/A		
Reverse Osmosis	N/A		
Lime Treatment	N/A		
Unit Rating	N/A		
Filtration	N/A		
Pressure Sq. Ft	N/A		
Gravity GPD/Sq.Ft	N/A		
Disinfection	Wallace Tiermnn		
Chlorinator	& Regal Equip		
Ozone	N/A		
Other	<u>Polyorthophosphate</u>		
Auxiliary Power	Generator		

UTILITY NAME:	Mountain Lake Corporation
SYSTEM NAME:	

YEAR OF REPORT	
DECEMBER 31, 2020	

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1	. Present ERC's * the system can efficiently serve.
mber	of ERCs * which can be served
3	Present system connection capacity (in ERCs *) using existing lines.
4	. Future connection capacity (in ERCs *) upon service area buildout.
5	. Estimated annual increase in ERCs *.
6	Is the utility required to have fire flow capaci No If so, how much capacity is required?
7	. Attach a description of the fire fighting facilities. 46 Hydrants 2 Storage Tanks
8	. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9	. When did the company last file a capacity analysis report with the DEP?
10). If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11	. Department of Environmental Protection ID # 6531226
12	2. Water Management District Consumptive Use Permit # .SWFWMD 20000143020
	a. Is the system in compliance with the requirements of the CUP?Yes
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

N/A

ι	JT	ILI	TY	NA	M	F:

Mountain Lake Corporation

YEAR OF REPORT DECEMBER 31, 2020

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force	\$	\$	\$	\$
361 362 363 364 365	Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations				
370 371 380 381	Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers				
382 389	Outfall Sewer Lines Other Plant and Miscellaneous Equipment				
390 391	Office Furniture and Equipment Transportation Equipment				
392 393	Stores Equipment Tools, Shop and Garage Equipment				
394 395	Laboratory Equipment Power Operated Equipment				
396 397 398	Communication Equipment Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$	\$	\$	\$*

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No.	Account	Average Service Life in Years	Average Salvage in Percent	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accum. Depr. Balance End of Year (f-g+h=i)
(a) 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Miscellaneous Equipment Miscellaneous Equipment		(d)	(e)		\$	(h) \$	\$
398	Other Tangible Plant		%	%	\$	\$	\$	\$*

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		<u> </u>
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Billing Professional Testing	
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense	ls *
	* This amount should tie to Sheet F-3.	·

WASTEWATER CUSTOMERS

1	-	1		ive CustomersTotal I	
Description	Type of	Equivalent	Start		Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	Ď	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D,0,7	15.0			
3"	Č	16.0			
3"	Ť	17.5			
· · · · · · · · · · · · · · · · · · ·	•	17.3			
Unmetered Customers					
					
Other (Specify)					
** D = Displacement					
C = Compound		Total			
T = Turbine				·	

		PUMPING EC	QUIPMENT				
	neplate			_	_	_	
Year installed Rated capacity Size Power:							
Electric Mechanical Nameplate data of motor		- M					
		SERVICE CON	INECTIONS				
Size (inches) Type (PVC, VCP, etc. Average length Number of active servi)			=	=	=	=
connections Beginning of year Added during year Retired during year End of year							
Give full particulars co	ncerning is	- 1	=				
		COLLECTING A	ND FORCE MAII	NS			
		Collecting Mains			Force N	Mains	
Size (inches) Type of main Length of main (neares	_ -	_ _			=	=	
foot) Begining of year_ Added during year Retired during year End of year	_ -						
		MAM	NHOLES				
	Size (inches) Type of Manhole_ Number of Manho Beginning of yea Added during yea Retired during ye End of Year	les: r ar			=		

SYSTEM NAME:	

YEAR OF REPORT

SYSTEM NAME:		DECEMBER 31 , 2020				
TREATMENT PLANT						
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated						
MASTER LIFT STATION PUMPS						
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)						
	PUMPING WASTEWAT	ER STATISTICS				
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site			
January February March April May June July August September October November December Total for year						
If Wastewater Treatment is purc	chased, indicate the vendor:					

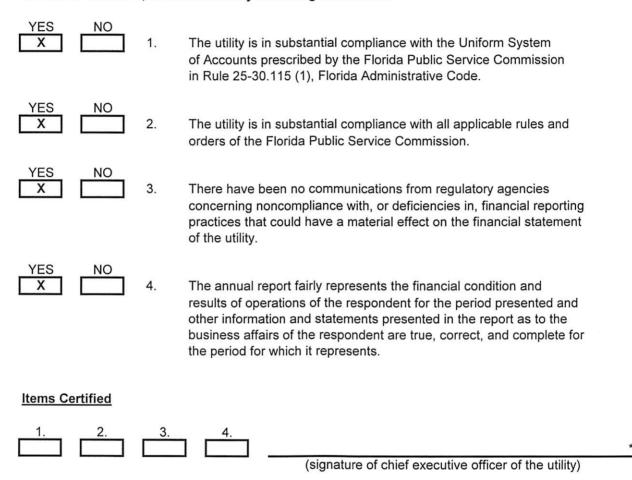
SYSTEM NAME:	

GENERAL WASTEWATER SYSTEM INFORMATION

_		
	Furnish information below for each system. A separate page should be supplied where necessary.	
	Present number of ERCs* now being served.	
	2. Maximum number of ERCs* which can be served.	
	3. Present system connection capacity (in ERCs*) using existing lines.	
	 Present system connection capacity (in ERCs*) using existing lines. Future connection capacity (in ERCs*) upon service area buildout. Estimated annual increase in ERCs*. 	
	5. Estimated annual increase in ERCs*.	
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system	
	 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. 	
	8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	
	If so, when?	
	9. Has the utility been required by the DEP or water management district to implement reuse?	
	If so, what are the utility's plans to comply with this requirement?	
	10. When did the company last file a capacity analysis report with the DEP?	
	11. If the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP? c. When will construction begin?	
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
	12. Department of Environmental Protection ID #	
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	
	(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief financial officer of the utility)

2021