### CLASS "C"

### **WATER AND/OR WASTEWATER**

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WU824-03-AR The Woodlands-of Lake-Placid LP LPUTILITIES TAKE 100 Shoreline Drive Lake Placid, FL 33852-5022

P.V. GOV 478 LAKE PLACIO, FL 33862

Submitted To The

STATE OF FLORIDA



**PUBLIC SERVICE COMMISSION** 

FOR THE

YEAR ENDED DECEMBER 31, 2003

Form PSC/ECR 006-W (Rev. 12/99)

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

### Water Operations

WUBZ4-03-AR

Class C

Company: L.P. UTILITIES, INC.

For the Year Ended December 31, 2003

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$ 46,900	\$ 49,812.69	\$ <u>(2,912.69)</u>
	8 000	0.500.05	
Commercial	8,090	8,592.25	( 502.25)
	İ		
Industrial			
Multiple Femile.			
Multiple Family		-	
Guaranteed Revenues			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 54,990	\$ 58,404.94	\$ (3,414.94)
• 5			(0/1110)1/
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility			
•			
Net Water Operating Revenues	\$ 54,990	\$ 58,404.94	\$ (3,414.94)

Explanations:

Difference due to estimated RAF return. Please apply credit to next year.

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations Class C

WU 824-03-AR

Company: L.P. UTILITIES, INC.

For the Year Ended December 31, 2003

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$24,114	\$26,049.12	\$ (1,935.12)
Commercial	238	257.62	( 19.62)
Industrial		-	
Multiple Family			
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$ 24,352	\$ 26,306.74	\$ (1,954.74)
ESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 24,352	\$ 26,306.74	\$ (1,954.74)

Explanations:

Difference due to estimated RAF return. Please apply credit to next year.

### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt Taxes Accrued	F-6
	F-7
Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction	F-7
	F-8
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-1
Wastewater Operation and Maintenance Expense	S-2
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-3
Treatment Plant, Pumps and Pumping Wastewater Statistics	S-4
General Wastewater System Information	S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

### FINANCIAL SECTION

### REPORT OF

		L.P. Utilit	ies, Inc.	
		(EXACT N	AME OF UTILITY)	
P.O. Box 478			100 Shoreline Drive	
Lake Placid, FL	33862		Lake Placid, FL 33852-5	5022
	Mailing Addr	ess	Street Address	County
Felephone Number	(863) 699-1173		Date Utility First Organized	1989
	(863) 699–1890		Date Offitty First Organized	1909
ax Number			E-mail Address	
Sunshine State One-C	all of Florida, Inc	. Member No.		
heck the business en	tity of the utility a	s filed with the Intern	al Revenue Service:	
Individual	X Sub Chapter	r S Corporation	1120 Corporation	Partnership
lame, Address and ph 09 US 27 South,	one where record Lake Placid	ds are located: <u>Col</u> , Florida 3385	ley Financial Services, Inc	•
ame of subdivisions v	vhere services ar	e provided: Ca	mp Florida Resort	
				·
		CONTA	ACTS:	
				Salary Charged
Name Name		Title	Principle Business Address	Utility
rson to send correspond	ondence:		1525 US 27 South	
John Lovelette		Manager	Lake Placid, FL 338	352
rson who prepared th	is roporti		700	
Forrest H. Hilt	on CPA P	A. CPA	702 US 27 North	]
		. CIA	Avon Park, FL 33825	7
ficers and Managers:				
				<b> </b> \$
				\$
				\\$
				\$
				\$
port every corporation	or person owning	g or holding directly c	or indirectly 5 percent or more of the vol	ting
urities of the reporting	j utility:			
		Description		
		Percent	ļ	Salary
Name	1	Ownership in		Charged
Anbeth Corporat	ion	Utility	Principle Business Address	Utility
mnern corborat	TOU	100%	1525 US 27 South	\$
			Lake Placid, FL	\$
			33852	\$
				\$
				\$
				\$
				\$

### INCOME STATEMENT

Account Name	Ref.	\A/-4	101		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 46,900 8,090	\$ <u>24,114</u> <u>238</u>	\$	\$ 71,014 8,328
Total Gross Revenue		\$ 54,990	\$ 24,352	\$	\$ 79,342
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 65,958	\$ 35,981	\$	\$ 101,939
Depreciation Expense	F-5	15,160	13,396		28,556
CIAC Amortization Expense_	F-8	(6,168)	(2,328)		(8,496)
Taxes Other Than Income	F-7	2,628	1,184		3,812
Income Taxes	F-7				
Total Operating Expense		\$ <u>77.578</u>	48,233		\$ 125,811
Net Operating Income (Loss)	9	(22,588)	\$ (23,881)	\$	\$ (46,469)
Other Income: Nonutility Income	\$	S			\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense	\$	732	\$	\$	5 732
Net Income (Loss)	\$	(23,320)	\$ <u>(23,881)</u> \$	\$\$	(47,201)

UTILITY NAME: L.P. Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
		700.	T Cai
Assets:			·
Utility Plant in Service (101-105)	E E W 4 C 4		
Accumulated Depreciation and	F-5,W-1,S-1	\$900,667	\$ 900,667
Amortization (108)	F-5,W-2,S-2	328,540	299,984
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		299,904
Net Utility Plant		\$ 572,127	\$600,683
Cash		18,339	
CashCustomer Accounts Receivable (141)			
Other Assets (Specify):			
		<del></del>	
Total Assets	,	\$ 590,466	\$ 600,683
Lightliting and Conitati			
Liabilities and Capital:			
Common Stock Issued (201)	F-6	10,000	10,000
Preferred Stock Issued (204)	F-6		10,000
Other Paid in Capital (211)		~	
Retained Earnings (215)	F-6	(48,384)	(1,370)
Propietary Capital (Proprietary and partnership only) (218)	<b>-</b> 0		
	F-6		
Total Capital		\$ (38,384)	\$ 8,630
İ		(00,001)	, ,,,,,,
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)		42,546	
Notes Payable (232) Customer Deposits (235)		378,563	378,563
Accrued Taxes (236)		3,812	1,065
Other Liabilities (Specify)		-	
			<u></u>
	1		
Advances for Construction			
Advances for ConstructionContributions in Aid of			
Construction - Net (271-272)	F-8	203,929	212 425
	, -5		212,425
Total Liabilities and Capital		\$ 590,466	\$ 600,683

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress (105)	\$ 486,860	\$ 413,807	\$	\$ 900,667
Other (Specify)				
Total Utility Plant	\$ 486,860	\$413,807	\$	\$900,667

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 131,969	\$ 168,015	\$	\$ 299,984
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)	\$	\$	\$	\$
	\$15,160	\$13,396	\$	\$\$
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>14</u> 7,129	\$181,411	\$	\$328,540

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	10,000 1,000 10,000 0	

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (1,370)
Changes during the year (Specify):		(2,370)
Correction on regulatory fee 2002		187
Loss for year		$\frac{107}{(47,201)}$
		(47,201)
Delegan		
Balance end of year	\$	\$ (48,384)

### PROPRIETARY CAPITAL (218)

	Propriet Or Partn	
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Anbeth Coporation		\$ 378,563
Total		070 560
1000		\$ 378,563

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property tax Regulatory assessment fee Other (Specify)	2,628	1,184		3,812
Total Tax Expense	\$ 2,628	\$	\$	\$ 3,812

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Carraway Computers Rose, Sundstrom & Brantley McCollum & Rinaldo Colley Financial Services	\$442 \$26,754 \$683 \$350 \$	\$ 252 \$ 15,312 \$ 391 \$ 200 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Computer support Legal fees Legal fees Bookkeeping services

### CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 162,674 \$ 162,674	\$ 49,751 \$ 49,751	\$ 212,425
3) 4) 5)	Total Deduct charges during the year Balance end of year			\$ <u>212,425</u>
6)	Less Accumulated Amortization	6,168	2,328	8,496
7)	Net CIAC	\$ <u>156,506</u>	\$ 47,423	\$ <u>203,929</u>

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash o received during the year.	contractors r property was	Indicate "Cash" or "Property"	Water	Wastewater
		, ,,,,,,,,,		
Sub-total			\$	\$
Report below all ca extension charges charges received d	and customer conn	n ection		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
	A SECTION OF THE PROPERTY OF T			
otal Credits During Year (Must agi	ee with line # 2 abo	ove.)	\$	\$
				The state of the s

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$_41,633 6,168	\$\frac{\text{Wastewater}}{15,849} \\ \text{2,328}	Total \$ 57,482 8,496
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 47,801	\$ <u>18,177</u>	\$ 65,978

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: L.P. Utilities, Inc.

YEAR OF REPORT DECEMBER 31 2003

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: L.P. Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

### WATER OPERATING SECTION

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	i			T
303	Land and Land Rights	20,598			20,598
304	Structures and Improvements	66,428			66,428
305	Collecting and Impounding  Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	41,707			41,707
308	Infiltration Galleries and Tunnels				
309	Supply Mains	1,040			1,040
310	Power Generation Equipment	7,200			
311	Pumping Equipment	7,200			7,200
320	Water Treatment Equipment		<del></del>	-	
330	Distribution Reservoirs and		<del></del>		
	Standpipes	32,416		,	32,416
331	Transmission and Distribution	32,110			
	Lines	206,312			206,312
333	Services	58,563			58,563
334	Meters and Meter				
	Installations	45,032			45,032
335	Hydrants	5,364			5,364
336	Backflow Prevention Devices	1,254			1,254
339	Other Plant and				
240	Miscellaneous Equipment				
340	Office Furniture and				
341	Equipment	946			946
342	Transportation Equipment				
343	Stores Equipment Tools, Shop and Garage				
343	9 1				
344	EquipmentLaboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
		\$ 486,860	\$	\$	486,860

UTILITY NAME: L.P. Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 5,865 30,123 30,123 6,085 605 605 605 43,423 25,138 43,423 25,138 43,423 25,138 43,423 25,138 43,423 25,138 43,423 8 147,129 *
Credits (h)	\$ 2,371 \$ 2,371 1,543 982 5,220 1,675 2,648 134 74 74
Debits (9)	es es
Accumulated Depreciation Balance Previous Year (f)	\$ 3,494 28,580 28,580 6,058 1,964 21,193 41,748 22,490 4,354 1,540 32 334 334 334 334 31,969
Depr. Rate Applied (e)	3.57 % 3.03 % 5.88 % 5.88 % 5.88 % 6.67 % % % % %
Average Salvage in Percent (d)	% %% %% %%% %
Average Service Life in Years (c)	35 38 38 38 35 40 40 6
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant
Acct. No.	304 305 306 307 307 308 303 311 320 333 334 334 334 345 347 347 348

\* This amount should tie to Sheet F-5.

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		r
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 14,100
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Imployee Pensions and Benefits	
610	Fulchased vvaler	
615	1 dioitased i ower	372
616	Fuel for Power Production	
618	Chemicals	2 026
620	Materials and Supplies	2,836
630	Contractual Services:	1,003
	Billing	
1	Billing Professional	31,427
	Testina	
	TestingOther	6,686
640	Other	7,581
650	Rents Transportation Expense	
655	Transportation ExpenseInsurance Expense	
665	Regulatory Commission Expenses (Amediand Date One E	
670	Regulatory Commission Expenses (Amortized Rate Case Expense)	
675	Bad Debt Expense	
0/3	Miscellaneous Expenses	1,953
	Total Water Operation And Maintenance Expense	¢ (5 050 t
	* This amount should tie to Sheet F-3.	\$ <u>65,958</u> *

### WATER CUSTOMERS

Description (a) Residential Service	Type of Meter ** (b)	Equivalent Factor (c)	Number of A Start of Year (d)	Active Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5		8 2 4	190 
** D = Displacement C = Compound T = Turbine		Total	204	204_	235

UTILITY NAME:_	L.P.	Utilities,	Inc.
SVSTERA MARKE.			

### PUMPING AND PURCHASED WATER STATISTICS

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	8" 6" 4" 3" 2" 1"	2,790 9,440 1,600 2,818 920 9,258			2,790 9,440 1,600 2,818 920 9,258

UTILITY NAME:_	L.P.	Utilities,	Inc.	
SYSTEM NAME:				

### WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1989	Unknown		
Types of Well Construction and Casing	10"/8"	6"/4"		
Depth of Wells Diameters of Wells Pump - GPM	1780 10"	Unknown 6"		
Motor - HP Motor Type *	50	25		
Yields of Wells in GPDAuxiliary Power	N/A	N/A		·
* Submersible, centrifugal, etc.				

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	steel 15,000 ground	steel 10,000 ground		

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors			(4)	<del>                                     </del>
Manufacturer				
Type				
Rated Horsepower				
'				
Pumps	· · · · · · · · · · · · · · · · · · ·			
Manufacturer		1		
Type		to which the comments of the property		
Capacity in GPM		****		
Average Number of Hours				
Operated Per Day				
Auxiliary Power		* ***		
/ taxing y   Owe	<del></del>			

### SOURCE OF SUPPLY

List for each source of supply	Ground, Surface, Purcha	ised Water etc.)	· · · · · · · · · · · · · · · · · · ·
Permitted Gals. per day	175,000	175,200 AGPD	
Type of Source	ground	ground	
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment I		TI AOILITILS	
Type			
Make			
Permitted Capacity (GPD)	175,200	175,200	
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment	•		
Unit Rating Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	1000		
Disinfection			
Chlorinator	175,200	175,200	
Ozone			
Other			
Auxiliary Power	N/A	N/A	/
,			

UTILITY NAME:	L.P.	Utilities	
SYSTEM NAME:			

### GENERAL WATER SYSTEM INFORMATION

Fu	urnish information below for each system. A separate page should be sup	oplied where necessary.
1.	. Present ERC's * the system can efficiently serve.	129
2.	. Maximum number of ERCs * which can be served	250
3.	. Present system connection capacity (in ERCs *) using existing lines	
4.	Future connection capacity (in ERCs *) upon service area buildout.	250 estimated
5.	Estimated annual increase in ERCs *.	5 to 10
6.	Is the utility required to have fire flow capacity?  If so, how much capacity is required?	No
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargemen	its or improvements of this system.
	When did the company last file a capacity analysis report with the DEP?	
10.	. If the present system does not meet the requirements of DEP rules, sub	omit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP	rules.
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection ID# 6280304	
12.	Water Management District Consumptive Use Permit #209490.001	1
	a. Is the system in compliance with the requirements of the CUP? Ye	es
	b. If not, what are the utility's plans to gain compliance?	
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by residents (SFR) gallons sold by the average number of single family period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:         <ul> <li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons period)</li> </ul> </li> </ul>	ly residence customers for the same

## WASTEWATER OPERATING SECTION

### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal	36,000 42,176 11,557 141,605 1,040 111,860	\$	\$	\$  36,000 42,176  11,557 141,605 1,040 111,860
381 382 389 390	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and	68,622			68,622
391 392 393 394 395	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage     Equipment Laboratory Equipment Power Operated Equipment	947			947
396 397 398	Communication Equipment Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant	\$_413,807	\$	\$	\$ <u>413,807</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME: L.P. Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 4,683 17,774 14,796 38,020 9,639 34,391 13,731 13,731 189 189 189 189
Credits (h)	\$ 1,561 428 3,540 28 3,199 4,577 4,577 4,577 8
Debits (9)	φ · · · · · · · · · · · · · · · · · · ·
Accumulated Depreciation Balance Previous Year (f)	\$ 3,122 17,346 11,256 37,992 6,440 34,391 9,154 9,154 48,156 48,156 126 126 126 126 8 168,015
Depr. Rate Applied (e)	3.70 % 2,50 % 2,50 % 20.00 % 6.67 % 6.67 % 8.86
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
Average Service Life in Years (c)	27 27 40 39 39 35 15 115
Account (b)	Structures and Improvements 355 Power Generation Equipment 360 Collection Sewers - Force Collection Sewers - Gravity 362 Services to Customers 363 Services to Customers 364 Flow Measuring Devices 365 Flow Measuring Installations 370 Receiving Wells 371 Plumping Equipment 381 Plant Sewers 382 Outfall Sewer Lines 389 Coutfall Sewer Lines 390 Chirce Furniture and Equipment 391 Transportation Equipment 392 Tools, Shop and Garage Equipment 394 Laboratory Equipment 395 Communication Equipment 396 Miscellaneous Equipment 397 Other Tangible Plant
Acct. No. (a)	354 355 360 361 362 363 370 370 371 382 383 389 391 392 393 394 395 396 396 397

This amount should tie to Sheet F-5.

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		T
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 8,880
703	Salaries and vvages - Officers, Directors, and Majority Stockholders	
704	Limployee i ensions and deficilis	
710	I dichased wastewater freatifierit	1
711	Oldage Nemoval Expense	
715	I dichased Fowel	1 216
716	Fuel for Power Production Chemicals	1
718	Chemicals	1 015
720	Materials and Supplies	1,215
730	Contractual Services:	<del>+</del>
	Billing	
	Professional	19,259
	Testing	$-\frac{19,239}{2,222}$
	Other	$\frac{2,322}{3,000}$
740	Rents	3,989
750	Transportation Expense	<u> </u>
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	<del> </del>
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense	0 25 001
ļ	* This amount should tie to Sheet F-3.	\$ 35,981

### **WASTEWATER CUSTOMERS**

	Type of	Equivalent	Number of A Start	ctive Customers al	Number of Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service				, in	
All meter sizes	D	1.0	157	157	157
General Service 5/8"	6	4.0			
3/4"	D D	1.0	8	8	8
1"	D	1.5			
1 1/2"	- 1	2.5			
2"	D,T	5.0		1	5
3"	D,C,T	8.0	11	1	8
3"	D	15.0			
3"	C	16.0			
	1	17.5			
Unmetered Customers	1				
Other (Specify)					
Carci (Opecity)					
** D = Displacement					
C = Compound		Total	167	167	170
T = Turbine		1 Otal	167	167	178

### PUMPING EQUIPMENT

Lift Station Number_ Make or Type and na data on pump	ımepiate		ł					
							<b></b>	ļ ———
Year installed								
Rated capacity			same					
Rated capacity						<u> </u>	i	
Size Power:				l ———		<b> </b>		
1				j				
Mechanical				ļ ——				
Mechanical	otor							
Nameplate data of m	0101			<u></u>				
				<u> </u>	l			1
<b></b>		SEI	RVICE CON	INECTIONS				
Cima (in alta a)							1	ļ
Size (inches)								
I Type (FVC, VCF, etc	··/							
Average length								
Number of active serv							•	<b>]</b>
connections								
Beginning of year			same					
Added during year	<b></b>		~					
remed during year					<u> </u>			
End of year								
Give full particulars co	oncerning			ŀ			Ì	
inactive connection	<sup>1S</sup>							
		I					L	
		COL	LECTING A	ND FORCE	MAINS			
		Collecting	Mains		· · · · · · · · · · · · · · · · · · ·	Force	Mains	
Size (inches)					' I			
Type of main								
Length of main (neare	st							
foot)					İ			
Begining of year								
Added during year_								
Retired during year								
End of year	same							-
							· · · · · · · · · · · · · · · · · · ·	
			MANH	OLES				
No Changes								
	Cima (in a	, l						
	Size (inches							
	Type of Man	noie						
	Number of M				1	ļ		
	Beginning of	or year						
	Added duri	ng year						
	Retired dur	ing year						
	End of Yea	r						

UTILITY NAME: L.P. Utilities, Inc.					
SYSTEM NAME:		YEAR OF REPORT DECEMBER 31 2003			
TREATMENT PLANT					
Manufacturer	MARD 1f AERATION CONCRETE 50,000 gld PONDS				
	MASTER LIFT S	STATION PUMPS	S		
Manufacturer Capacity (GPM's) Motor:     Manufacturer Horsepower Power (Electric or Mechanical)	hydromatic 77  MARLEY 3 HP  electric				
. Months	PUMPING WASTEN Gallons of Treated Wastewater	Effluent Re Gallons t Customer	euse	Effluent ( Dispos on s	ed of
January	27,000 28,000 35,000 18,000 9,000 7,000 7,000 8,000 12,000 13,000 14,000 18,000			27,0 28,0 35,0 18,0 7,0 7,0 8,0 12,0 13,0 14,0 18,0	000 000 000 000 000 000 000 000
If Wastewater Treatment is purc	hased, indicate the vend	dor:			

UTILITY NAME:	L.P.	Utilities,	Inc.	
SYSTEM NAME:				

### GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served87
Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*. 3 to 5
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  Possible double in size in 2007
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. N/A
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No
If so, when?
Has the utility been required by the DEP or water management district to implement reuse?No
If so, what are the utility's plans to comply with this requirement?
ii 30, what are the dunty's plans to comply with this requirements
10. When did the company last file a capacity analysis report with the DEP?12/2000
If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID# Permit #FLA014340 ID#5228P00239
An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
<u>Items C</u>	Certified		
1. X	2. X	3. X	4. (signature of chief executive officer of the utility)
			Date: 30 April 04
1.	2.	3.	4. (signature of chief financial officer of the utility)
			Date:

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.