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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WU837-04-AR
Lonnie Parnell
Par Utilities. Inc.
P. O. Box 72
Chiefland, FL 32644-0072

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

Form PSC/ECR 006-W (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

Par U	tilities,	Inc.		
P.O. B.		(EXACT NAME OF	UTILITY)	
Chief	land, Fl. Mailing Addres	32644	Obsert Addition	Levy
			Street Address	County '
Telephone Number	(352)486	-2828	Date Utility First Organized	1974
Fax Number	(352) 486	<u>-6125</u>	E-mail Address	
Sunshine State One-0	Call of Florida, Inc.	Member No.		
Check the business e	ntity of the utility as	filed with the Internal Reve	nue Service:	
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and p	phone where record	s are located: Par U t, Bronson,	tilities El. 32621	
Name of subdivisions Springsid	where services are	/	sood Mobile Home	e Estates
		CONTACTS:		
				Salary Charged
Person to send corres		Title	Principal Business Address	S Utility
Lonnie		Pres.	P.O. Box 72	
Person who prepared Lonnie Robent Do	Karnell	Pres.	chiefland	
Officers and Manager Royanna	s: Parnell	V. Pres.	F1. 32644	\$
				\$
		-		\$
				\$
Report every corporal securities of the report		ng or holding directly or indi	rectly 5 percent or more of the v	oting
		Percent Ownership in		Salary
Name)	Ownership in Utility	Principal Business Address	Charged Utility
				\$
				\$
				\$
				\$ \$
				\$

INCOME STATEMENT

Account Name	Ref. Page	Springside Water	Springside Wastewater	Inglewood Other W	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>10,820</u>	\$ 20,440	\$ <u>16,447</u>	\$ <u>47,707</u>
Total Gross Revenue		\$ 10,820	\$ 20,440	\$ 16,447	\$ <u>47,707</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$13,987	\$ 15,892	\$ <u>16,962</u>	\$ 46,841
Depreciation Expense	F-5	_3 301	6,729	2,492	18,522
CIAC Amortization Expense_	F-8	<u>(1,035)</u>	(2,217)	(16)	<u>(3,268)</u>
Taxes Other Than Income	F-7	696	1,420	1,011	3,127
Income Taxes	F-7				
Total Operating Expense		\$ 16,949	21,824	20,449	\$ <u>59,222</u>
Net Operating Income (Loss)		\$ (6,129)	\$ <u>(1,384)</u>	\$ <u>(4,002)</u>	\$ <u>(11,515)</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$	\$	\$
Net Income (Loss)		\$ <u>(6,129</u>)	\$ <u>(1,384</u>)	\$(4,002)	\$(<u>11,515)</u>

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>365,783</u>	\$ 362,025
Amortization (108)	F-5,W-2,S-2	<u>238,306</u>	165,758
Net Utility Plant		\$ 127,477	\$ 196,267
CashCustomer Accounts Receivable (141)Other Assets (Specify):DEF, DEBITS		400 1,288 2,000	400 1,393 2,000
Total Assets		\$ <u>131,165</u>	\$ <u>200,060</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	100 22,914 5 1,250>	32,284 4,265 96,336
Total Capital		\$ 15,764	\$ <u>132,985</u>
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6	\$ 47,000 340 3,127	\$ <u>47,000</u> 340 <u>3,205</u>
Advances for Construction Contributions in Aid of Construction - Net (271-272) Total Liabilities and Capital	F-8	<u>64,934</u> \$ <u>131,165</u>	16,530 \$ 200,060

COMPARATIVE BALANCE SHEET

Assets: Utility Plant in Service (101-105) F-5,W-1,S-1 \$\$\$\$\$\$	63,309 43,244 20,065
Accumulated Depreciation and Amortization (108) F-5,W-2,S-2 ———————————————————————————————————	43,244
Amortization (108) F-5,W-2,S-2	•
Net Utility Plant \$18,580	20,065
Cash	200 1,393 1,000
Total Assets\$\$\$	22,658
Liabilities and Capital:	
Common Stock Issued (201) F-6 Preferred Stock Issued (204) F-6 Other Paid in Capital (211) F-6 Retained Earnings (215) F-6 Propietary Capital (Proprietary and partnership only) (218) F-6	100 4,846 4,365
Total Capital \$\$ \$	9,211
Long Term Debt (224)	12,000
Advances for Construction Contributions in Aid of Construction - Net (271-272) F-8	.372
Total Liabilities and Capital \$\$\$	23,658

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 302,223	\$ 298,716
Amortization (108)	F-5,W-2,S-2	193,326	122,514
Net Utility Plant		\$ <u>108,897</u>	\$ 176,203
CashCustomer Accounts Receivable (141) Other Assets (Specify):		<u> </u>	200
		1,000	1,000
Total Assets		\$ <u>110,097</u>	\$ 177,402
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6 F-6	15; 574 (1, 513)	27,438 ————
partnership only) (218) Total Capital	F-6	\$ <u>8,063</u>	96,336 \$ 123,774
Long Term Debt (224)	F-6	\$ 35,006 340 -07 -07 -07 -07	\$ 35,000 340
Advances for Construction Contributions in Aid of Construction - Net (271-272) Total Liabilities and Capital	F-8	<u>64,578</u> \$ <u>110,097</u>	<u>16,158</u> \$ <u>177,402</u>

utility NAME: Par Utilities, Combined

YEAR OF REPORT DECEMBER 31, 2004

GROSS UTILITY PLANT Inglewood (W)

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ 106,106	\$ 196,117	\$_ <u>63,560</u>	\$ <u>365,783</u>
Construction Work in Progress (105)	O		0	
Other (Specify)				
		101 117		
Total Utility Plant	\$ <u>106,106</u>	\$ 196,117	\$ <u>63,560</u>	\$ <u>365,783</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Inglewood (W) **Other Than** Water Reporting Total Account 108 Wastewater Systems \$ 50,915 \$ 266,540 \$ 132,381 Balance First of Year____ Add Credits During Year: Accruals charged to \$ 3,301 \$ 6,729 \$ 3,493 depreciation account Salvage_____Other Credits (specify)___ \$ 3,301 \$ 6,729 Total Credits **Deduct Debits During Year:** Book cost of plant \$ 756 \$ 756 retired______ Cost of removal_____ Other debits (specify) Total Debits \$ 139,110 | \$ 44,980 | \$ 54,216 \$<u>238,306</u> Balance End of Year

utility NAME: Par Utilities, Inc. (Combined)

YEAR OF REPORT DECEMBER 31, 2004

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 4,265 (4,002) (7,513)
Balance end of year	\$	\$ <u>{7,250</u> }

PROPRIÉTARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Lonnie AND Royanna Parnell	Deman	47,000
Total		\$

UTILITY NAME: Par Utilities-Inglewood Water

YEAR OF REPORT DECEMBER 31, 2004

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	\$ -100 -100	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$ 4,265 (4,002)
NOI (2004)		(4,00a)
Balance end of year	\$	\$ <u>263</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue	Rate # of	per Balance
and Date of Maturity):	Pymts	Sheet Date
Lonnie and Royanna Parnell	DEMANO	\$ 12,000

Total		\$ <u>12,000</u>

utility NAME: Par Utilities-Springside We's.

YEAR OF REPORT DECEMBER 31, 2004

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorizedShares issued and outstanding Total par value of stock issued		
Total par value of stock issued Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$
Changes during the year (Specify):		
2004 NOI	(7.513)	
W 6,119		
5 1,384		
Balance end of year	\$ <u>(7,513)</u>	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify): PIC To Par, Inc.	\$ <u>96,336</u> < <u>96,336</u> 	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Inte	rest	Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance
and Date of Maturity):		Pymts	Sheet Date
Lonnie and Royanna Pannell		Demand	\$ 35,000
Total			\$

TAX EXPENSE

55W 55S Inglewood(W)					
(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)	
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$ 	\$	\$ 	
Total Tax Expense	\$ 696	\$ <u>1,420</u>	\$ <u></u>	\$ 3,127	

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Randy Wilkerson Water Pro SAC LAB WAL MART ACE HARDWARE FL. SEPTIC Am. Pipe e TANK	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5,000 \$ 13,000 \$ 7,000 \$ 700 \$ 600 \$ 600 \$ 8	Operators Operators Testing CHLORINE TABLETS Chlorine liquid SLudge hadler Supplies

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year Add credits during year	\$ 380	\$	\$ <u>380</u>
Total Deduct charges during the year Balance end of year	380		380
6) Less Accumulated Amortization 7) Net CIAC	<u>34</u> \$ <u>356</u>	\$	<u>34</u> \$ <u>35</u> φ

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property varieties of the second		Water	Wastewater
NONE			
Sub-total		\$	\$
Report below all capacity char extension charges and custon charges received during the ye	er connection		
Description of Charge Conne			
NONE	\$	\$	\$
Total Credits During Year (Must agree with line	# 2 above.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	* <u>Water</u> * <u>***********************************</u>	<u>Wastewater</u> \$	\$ S
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>_</u> 24_	\$	\$ 34

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

		Water	Wastewater	Total
	(a) Prior A/Report	9,094	17,152	(d) 261246
1) 2)	PSC cohr, Balance first of year ADTUSTED Add credits during year	\$ 18,956 \$ 38,050	\$ 12,548	\$ <u>90,750</u>
3)	Total Deduct charges during the year	\$3,100 30,150	\$ <u>3,800</u> 66,500	\$ <u>5,900</u> 96,650
(5) (6)	Balance end of year Less Accumulated Amortization	9,916	22/156	<u> 32,072</u>
7)	Net CIAC	\$ <u>20,234</u>	\$ <u>44,344</u>	\$ <u>64,578</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or capreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all cap extension charges a charges received du	nd customer connec			
Description of Charge	Number of Connections	Charge per Connection		
HOOK-UP-FEE #16 11 11 11 # 48 11 11 11 # 34 11 11 11 # 38 LAWN METFRS 11		\$_1,375 _1,375 _1,375 _1,375 _1,375	\$_425 425 425 425 400	\$ <u>950</u> <u>950</u> <u>950</u> <u>950</u>
Total Credits During Year (Must agre	ee with line # 2 abov	re.)	\$ <u>2,100</u>	\$ <u>3,800</u>

+ 0030 407

Prior Annual Report	3,205	6,883	10,088
Balance First of Year PSC ADJUST MENT Add Debits During Year: ADJUSTED RALAME	<u>Water</u> \$ <u>5,676</u> 8,881	Wastewater \$ 13,056 19,939	<u>fotal</u> \$_18,732 _28,820
Deduct Credits During Year: ADD DEBits	1,035	2,217	3,252
Balance End of Year (Must agree with line #6 above.)	\$ 9,916	\$ 23,156	\$ 33,073

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	VEAD OF DEDORT
OTILIT NAME	YEAR OF REPORT
	DECEMBER 31, 2004

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	· · ·	%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31, 2004

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	4.307			4,307
304	Structures and Improvements	9,901			4,307
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other				
ŀ	Intakes				
307	wells and Springs	2,111			2,111
308	Infiltration Galleries and				,
	Tunnels				
309	Supply Mains	1,494			1,494
310	Power Generation Equipment				·
311	Pumping Equipment	6,016 9,721			6,016
320	Water Treatment Equipment	<u>4,721</u>			<u>4,721</u>
330	Distribution Reservoirs and	0.050			, ,,,,,,,,
331	StandpipesTransmission and Distribution	<u> 2,050</u>			<u>2,050</u>
331		15 103	200	Caul	
333	Lines	15,103 3,393	<u> 285</u>	<u>(214)</u>	15;174 3,293
334	Services Meters and Meter	2/243			3,043
334	Installations	8 4128	722	15491	8,618
335	Hydrants	8,438	100	(542)	0,610
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	350_			350
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment	<u> </u>			525
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	-			
348	Other Tangible Plant				
					. 125/6
	Total Water Plant	\$ <u>63,309</u>	\$	\$	\$ <u>63,560</u>
		<u> </u>			

utility NAME: Par Utilities, Springside W

YEAR OF REPORT DECEMBER 31, 2004

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	PSC ADJ'S Retirements (e) ONLY	Current Year (f)
301	Organization	 \$	\$	 \$	\$
302	Franchises	1			,
303	Land and Land Rights	1.522		10,478	13,000
304	Structures and Improvements_	33,807		10,478	13,000 32,941
305	Collecting and Impounding				-0-1/
	Reservoirs				
306	Lake, River and Other				
I .	Intakes				
307	Wells and Springs	10,284		(9,306)	978
308	Infiltration Galleries and			1	
	Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	1,677		4.106	5,783
320	Water Treatment Equipment			4,106	1,850
330	Distribution Reservoirs and			1	
	Standpipes	959		(959)	
331	Transmission and Distribution				
	Lines	42,279		<u>(51)</u> -1,560	<u>42,228</u>
333	Services			1,560	1,560
334	Meters and Meter	0 2 11		· ·	
	Installations	3,346	2,642	3,574	<u>8,562</u>
335	Hydrants				
336	Backflow Prevention Devices			204	204
339	Other Plant and	660		1 1/0	
240	Miscellaneous Equipment			(660)	
340	Office Furniture and				
341	Equipment Transportation Equipment				
341	Stores Equipment				
343	Tools, Shop and Garage				
575	Equipment	<u> 300</u>		(2001	
344	Laboratory Equipment			(300)	
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>93,834</u>	\$ 2,642	\$ <u>9,630</u>	\$ <u>106,106</u>

UTILITY NAME: Par Utilities, Inglewood

YEAR OF REPORT DECEMBER 31, 2004

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct.		Average Service Life in	Average Salvage in	Depr. Rate	Accumulated Depreciation Balance	Retirements		Accum. Depr. Balance End of Year
No. (a)	Account (b)	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(f-g+h=i) (i)
304	Structures and Improvements		3,57 %	%	\$ 8,090	\$	\$ 353	\$ 7,443
305	Collecting and Impounding		%	70				
306	Lake, River and Other Intakes		% 	% %				
307	Wells and Springs		3,7 %	%	1116		700	3,111
308	Infiltration Galleries &		ò	Č	`			`
309	Supply Mains		7 - 7 %	8 8	1 203		77	082
310	Power Generating Equipment		1	%		The state of the s		
311	Pumping Equipment		9	%	515'F		101	5,330
320	Water Treatment Equipment		5.88%	%	8,197		573	8,769
330	Distribution Reservoirs &		9				ָ	7
	Standpipes			%	1,430		\ 9	265
331	Trans. & Dist. Mains		63	%	10, 288	714	398	16,473
333	Services		× 20	%	3,079		46	3,173
334	Meter & Meter Installations		5,88 %	%	3,693	543	501	3,651
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
336	Other Plant and Miscellaneous							
	Equipment		%	%				
340	Office Furniture and		,		A		ì	
	Equipment		16.6 /%	%) [28	129
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	lools, Shop and Garage		ָר ר		į. Q			(
-	Equipment		6.61%	%	525		らいて	535
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%			The state of the s	
348	Miscellaneous Equipment		%	%%				
2			0/	0/				
	Totals			-	\$ 43,344	\$ 756	\$ 3,493	* 086/75 \$
]								

* This amount should tie to Sheet F-5.

W-2 TNG.

UTILITY NAME: Par Utilities Springside W.

YEAR OF REPORT DECEMBER 31, 2004

		Average	Average		- 1	CW-1 04050#0	WS	,
		Service I ife in	Salvage	Depr.	Depreciation	ADJUST/MENTS ONIX		Accum. Depr. Balance
Account		Years	Percent	Applied	balance Previous Year	Debits	Credits	End of Year (f-a+h=i)
(q)		(3)	(p)	(e)	(f)	(a)	(h)	(i)
Structures and ImprovementsCollecting and Impounding	'	28	%	3,57%	\$ (24,777)	\$ (2,280)	\$ (4114)	\$ 28,233
ReservoirsLake. River and Other Intakes	- 1		%	%				
Wells and Springs		72	%	3,70%	(1777)	4 255	(36)	258
Intiltration Galleries & Tunnels			è	ò				
Supply Mains	}		8 %	%%				
Power Generating Equipment		į	%	%				
Fumping Equipment Water Treatment Equipment		۷۱	% %	L	4,621	(51/9)	(386)	1,960
Distribution Reservoirs &			0	% 0 8/5		(312)	(601)	1834
Standpipes			%	%	(959)	979		
Trans. & Dist. Mains	ין ני	38	%	2,63%	(k111)	(17,633)		19,855
eter Installations	`. -	رزر	% %	\$ 500 M		(05%)	(57)	L
!		-	%		809	(100/2)	(986)	87578
Prevention Devices	-		%	5.88%		(7	(2)	F 3
Other Plant and Miscellaneous			è	1	140	11.16		
Office Furniture and			%	%	63 / 1	(144)		
Equipment			%	%				
I ransportation Equipment			%	%	101			
Tools, Shop and Garage			% 	%				
Equipment			%	%	(50)	ΓL		
Laboratory Equipment			%	%	1000	7		
Power Operated Equipment			%	%				
Communication Equipment			%	%				
Miscellaneous Equipment			%	%				
Other rangible riant			%	%				
Totals					\$ (32,333)	\$ (27,592)	\$ (3,301	\$ 54,316 .
					•			

^{*} This amount should tie to Sheet F-5.

utility NAME: Par Utilities-Inglewood

YEAR OF REPORT DECEMBER 31, 2004

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		T
No.	Account Name	Amount
601 603	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	\$
604	Employee Pensions and Benefits	-5/300
610	Purchased Water	
615	ruichaseu rowei	413
616	Fuel for Power Production	1 - 31.7
618	Chemicals	618
620	Materials and Supplies	72
630	Contractual Services:	
	Billing	3,273
	Professional	333
	resting	720
	Ottel	4,343
640	Rens	
650	transportation Expense	1,093
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	2,797
	Total Water Operation And Maintenance Expense	\$ 16,962 *
L	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D T D D D T D T D T T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	56	56	56
** D = Displacement C = Compound T = Turbine		Total	_56_	_56_	_56_

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	2,400
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	821
616	Fuel for Power Production	
618	Chemicals	142
620	Materials and Supplies	72
630	Contractual Services:	
	Billing	2,158
	Professional	466
	Testing	683
	Other	4,838
640	Rents	
650	Transportation Expense	918
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,499
	Total Water Operation And Maintenance Expense	\$ <u>13,781</u> *
	* This amount should tie to Sheet F-3.	'

WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Start of Year	ctive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service	6	4.0	1 1	, , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·
5/8"	D	1.0	<u> </u>	70_	70_
3/4"	D	1.5			,
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	_				
5/8"	D	1.0			
3/4"	D	1.5		***************************************	
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	<u>66</u>	70	70_

utility NAME: Pour Utilities, Inci

SYSTEM NAME: Inglewood

YEAR OF REPORT DECEMBER 31, 2004

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		147 176 134 231 203 174 157 179 156 171 138			147 176 134 231 203 174 157 179 155 176 171 138
If water is purchased for Vendor				below:	

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC	<u>a"</u>	1,900+-			1900+-
			-		
					The state of the s
					

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		166 157 190 275 301 286 109 100 85 111 108 131			166 157 190 275 301 226 109 100 85 111 108 131
If water is purchased fo Vendor Point of delivery If water is sold to other			·	below:	

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC PVC	2"/ 2"/	700 4,000		Abandoned	800 4,000

UTILITY NAME: Par Utilities, Inc.

SYSTEM NAME: Inglewood

YEAR OF REPORT DECEMBER 31, 2004

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1974 5+eel	<u>1974</u> SteeL		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD	100 / 	ILO' Y" YO 2,5 ELECTRIC		
* Submersible, centrifugal, etc.	_57,600 NO	57,600 NO		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL 3,000 Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type				
Rated Horsepower Pumps		7		
Manufacturer Type Capacity in GPM				
Average Number of Hours Operated Per Day Auxiliary Power				

utility NAME: Par Utilities, Inc.
system NAME: Springside water

YEAR OF REPORT DECEMBER 31, 2004

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1983 STEEL	1983 STEEL		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	81" 6" 120 5 508 172,800	97" 6" 120 5 50B 172,800		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL 4,000 Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer				
Type				
Rated Horsepower				
Pumps		D-		
Manufacturer		1		
Type Capacity in GPM		\mathcal{L}		
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

utility NAME: Par Utilities, Inglewood

YEAR OF REPORT DECEMBER 31, 2004

SOURCE OF SUPPLY

•		···		
ļ	List for each source of supply (Ground, Surface, Purcha	sed Water etc.)	
l	Permitted Gals. per day	108,000		
١	Type of Source	Ground wells		
l				
		WATER TREATMEN	IT FACILITIES	
	List for each Water Treatment F	Facility:		
	Type			
	Make			
I	Permitted Capacity (GPD)			
l	High service pumping			
I	Gallons per minute			
l	Reverse Osmosis			
I	Lime Treatment			
	Unit Rating			
	Filtration			
1	Pressure Sq. Ft			
	Gravity GPD/Sq.Ft			
	Disinfection			
	Chlorinator	Liquid injection		
	Ozone	- 40.0.1		
	Other			
	Auxiliary Power			

utility NAME: Par Utilities, Springside Water

YEAR OF REPORT DECEMBER 31, 2004

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day		1	T
Type of Source	wells		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection	÷ 2		
Chlorinator	LIQUID INJECTION		ļ
Ozone			
Other			
Auxiliary Power	NO		
· ·			

GENERAL WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve
3. Present system connection capacity (in ERCs *) using existing lines. 62 4. Future connection capacity (in ERCs *) upon service area buildout. 62 5. Estimated annual increase in ERCs *. 6. Is the utility required to have fire flow capacity? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? 000000000000000000000000000000000000
4. Future connection capacity (in ERCs *) upon service area buildout. 6 5. Estimated annual increase in ERCs *. 6 6. Is the utility required to have fire flow capacity? 7 6. Is the utility required to have fire flow capacity? 7 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? 10 KNOWN 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? NA c. When will construction begin? NA d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO
5. Estimated annual increase in ERCs *O 6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?NA 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP?NKNOWN 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?NA c. When will construction begin?NA d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?NO
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? C. When will construction begin? A. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? N. O.
If so, how much capacity is required?
9. When did the company last file a capacity analysis report with the DEP? UNKNOWN 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? C. When will construction begin? NA d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
9. When did the company last file a capacity analysis report with the DEP? UNKNOWN 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? C. When will construction begin? Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
9. When did the company last file a capacity analysis report with the DEP? UNKNOWN 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? C. When will construction begin? DA d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
b. Have these plans been approved by DEP?
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
e. Is this system under any Consent Order with DEP?
1292108
11. Department of Environmental Protection ID# 6382108
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP? UNKNOWN
b. If not, what are the utility's plans to gain compliance? UNKNOWN
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

utility NAME: Par Utilities, Inc.
system NAME: Springside Water

YEAR OF REPORT DECEMBER 31, 2004

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 104
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity? VO If so, how much capacity is required? VA
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
NONE
9. When did the company last file a capacity analysis report with the DEP? UNKNOWN
10. If the present system does not meet the requirements of DEP rules, submit the following:
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID# <u>2381409</u>
12. Water Management District Consumptive Use Permit # UNKNOWN
a. Is the system in compliance with the requirements of the CUP? UNKNOWN
b. If not, what are the utility's plans to gain compliance? <u>NA</u>
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

utility NAME: Par Utilities Springside Sewer

YEAR OF REPORT DECEMBER 31, 2004

WASTEWATER UTILITY PLANT ACCOUNTS

D# 030407-WS

Acct. No. (a)	Account Name (b)	Previous Year (c)	PSC ADJ'S Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	12,000 65,870 0 123,948 0 2,828	\$	\$	\$
397 398	Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$ 204,883	\$ <u>(3,343)</u>	\$0-	\$ <u>196,117</u> *

^{*} This amount should tie to sheet F-5. (1) ERROR Correction

UTILITY NAME: Of Utilities IIIC. Springside Sewer

YEAR OF REPORT **DECEMBER 31, 2004**

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER DH 030407 - WS

					-,	040707041 180	n	
		Average	Average		Accumulated	4 DTUST MENTS		Accum. Depr.
		Service	Salvage	Depr.	Depreciation	7110		Balance
Acct.		Life in	.⊆	Rate	Balance	2		End of Year
ė (Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(g)	(၁)	(q)	(e)	08 (f) CCR)	(g)	(h)	(j)
					()()			•
354	Structures and Improvements		%	3113 %	\$ (34,044)	\$ 58,154	\$ \$	(& LC) \$
322	<pre>Power Generation Equipment</pre>		%	- 1				Ç
360	Collection Sewers - Force		%	3,33 %		(3,326)	159	(9,482)
361	Collection Sewers - Gravity		%	73	(19%)	5.31	2,563	(62,513)
362	Ä		%				1	
363	Services to Customers		%	3,86%		(3,835)	154	(586)
364	Flow Measuring Devices		%					
365	nstallatio		%	%				
370	Receiving Wells		%	%				
371	Pumping Equipment		%	%	2 188	(5488)		
380	Treatment and Disposal				\			
	Equipment		%	5.56		(5,047)	2752	(860,85)
381	Plant Sewers		%	%		(1) 2/22	500	
382	Outfall Sewer Lines		%	%				
080	Other Diest and Missellenson				The state of the s			
80 	Other Plant and Miscellaneous		Č			/ - : : :	7	()()
	Equipment		%	5,56%		7	-	99
96 96	Office Furniture and					>)
	Equipment		%	%				
391	Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage							
	Equipment		%	%				
394	Laboratory Equipment		%	%		•		
395	Power Operated Equipment		%	%	523	(523)		0
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
							Č	· ·
	Totals				\$ 99,191	<u> </u>	\$ 6,734	* 21/10 *
 - - - -	Compound the city of P. F.							

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
	7.000 drit Hame	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	2,400
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	2,169
711	Purchased Wastewater Treatment Sludge Removal Expense	752
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicais	(0.3
720	Materials and Supplies	252
730	Contractual Services:	
	Billing	a,145
	Professional	396
	Testing	1,122
	Other	5.174
740	Kents	
750	ransportation Expense	270
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	1,149
		2 (5) 57(2)
	Total Wastewater Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	\$ 15,892 *

WASTEWATER CUSTOMERS

	Type of	Equivalent	Number of Ad Start	ctive Customers al N	umber of quivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service				1	
All meter sizes	D	1.0	<u> </u>	70_	70_
General Service			****		
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
Other (Opechy)					
** D = Displacement			<i> i</i>		
C = Compound		Total	66	70	70_
T = Turbine					

UTILITY NAME: Par Utilities, Inc. - Springside Sewer

YEAR OF REPORT DECEMBER 31, 2004

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump		SUB					
Year installed Rated capacity Size Power: Electric Mechanical		75 1 X					
Nameplate data of motor			NECTIONS				
Size (inches)		(c 5)					
			ND FORCE	MAINS			
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	S" PVC 5900	g Mains	6" PVC 800		Force	Mains	
		MANH	OLES				

Size (inches) Type of Manhole Number of Manholes:	36"	 	·
Beginning of year	11	 	
Added during year Retired during year		 All the second	
End of Year	17	 	

utility NAME: Par Utilities Inc.
system NAME: Springside Sewer

YEAR OF REPORT DECEMBER 31, 2004

TREATMENT PLANT

		REATMEN	II PLANI			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Extend Concr 30,00 8,00 Denk	led Air ete 00				
	MAST	ER LIFT ST	TATION PU	MPS		
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Gould's Gould's HP Elei					
	PUMPING	WASTEW	ATER STA	TISTICS		
Months	Gallon Treat Waste	ed	Effluen Gallo Custo		Dispo	t Gallons esed of site
January	166 157 190 275 301 231 100 100 85 111 108)))				
If Wastewater Treatment is pur	chased, indica	ate the vend	dor:		2	

utility NAME: Par Utilities, Inc. system NAME: Springside Sewer System

YEAR OF REPORT DECEMBER 31, 2004

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served.
2. Maximum number of ERCs* which can be served. <u>350</u>
3. Present system connection capacity (in ERCs*) using existing lines. 104
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*.
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
NONE
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. $\nu \sigma \nu$
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when? _ N A
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
NH
10. When did the company last file a capacity analysis report with the DEP? UNKNOWN
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? C. When will construction begin? DA
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? り じ
12. Department of Environmental Protection ID# 3138 P00411
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO	1.	of Accounts	in substantial compliance with the Uniform System prescribed by the Florida Public Service Commission 0.115 (1), Florida Administrative Code.	
YES NO	2.	The utility is orders of the	in substantial compliance with all applicable rules and e Florida Public Service Commission.	
YES NO	3.	concerning r	been no communications from regulatory agencies noncompliance with, or deficiencies in, financial reporting at could have a material effect on the financial statement	
YES NO	4.	results of op other informations affi	report fairly represents the financial condition and perations of the respondent for the period presented and ation and statements presented in the report as to the fairs of the respondent are true, correct, and complete for which it represents.	
1. 2.	3.	4. Date:	Signature of chief executive officer of the utility) 4-29-05	*
1. 2.	3.	4. Date:	(signature of chief financial officer of the utility)	*

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations IN & Class C

Company:

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
	Gross Water Revenues Per	Gross Water Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential	s 16,447	s 16,447	s
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 16,447	\$ 16,447	\$ -0-

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations Class C 55W

Company:

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)	
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)	
Gross Revenue: Residential	s 10,820	s 10,820	s	
Commercial				
Industrial				
Multiple Family				
Guaranteed Revenues				
Other				
Total Wastewater Operating Revenue	\$	\$	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	\$ 10,820	\$ 10,820	\$ -0-	

Expl	anations:

Instructions

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations 555 Class C

Company:

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
(*)	Gross Water	Gross Water	(u)
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential Commercial	s 20,440	s 20,440	\$O
Industrial			
Multiple Family Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 20,440	\$ 20,440	\$ -0-

-					
Exp	lan.	atı.	Λn	c.	

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).