

**CLASS "C"**

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**WATER AND/OR WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

***ANNUAL REPORT***

OF  
WU859-16-AR; SU952-16-AR  
FARMTON WATER RESOURCES LLC  
-----  
Exact Legal Name of Respondent

622-W; 564-S  
-----  
Certificate Number(s)

Submitted To The  
***STATE OF FLORIDA***

RECEIVED  
FLORIDA PUBLIC SERVICE  
COMMISSION  
2017 MAR 31 AM 10:04  
DIVISION OF  
REGULATION & FINANCE

***PUBLIC SERVICE COMMISSION***

FOR THE

**YEAR ENDED DECEMBER 31, 2016**

## GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission  
Division of Accounting and Finance  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

## GENERAL DEFINITIONS

**ADVANCES FOR CONSTRUCTION** - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

**ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC )** - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

**AMORTIZATION** - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

**CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC )** - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

**CONSTRUCTION WORK IN PROGRESS ( CWIP )** - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

**DEPRECIATION** - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

**EFFLUENT REUSE** - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)** - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)** - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

**GUARANTEED REVENUE CHARGE** - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

**LONG TERM DEBT** - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

**PROPRIETARY CAPITAL ( For proprietorships and partnerships only )** - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

**RETAINED EARNINGS** - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

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REPORT OF

FARMTON WATER RESOURCES LLC

(EXACT NAME OF UTILITY)

P.O. BOX 70, EDGEWATER FL 32132 Mailing Address	3450 OLD DAWSON RANCH ROAD, EDGEWATER, FL 32132 Street Address	VOLUSIA County
----------------------------------------------------	----------------------------------------------------------------------	-------------------

Telephone Numt (386) 847-8615 Date Utility First Organized 3/5/2002

Fax Number (386) 847-8645 E-mail Address mbrown@miami-corp.com

Sunshine State One-Call of Florida, Inc. Member No. FW1720

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual  Sub Chapter S Corporation  1120 Corporation  Partnership

Name, Address and phone where records are located: Helen Hutchens, Miami Corporation  
410 North Michigan Ave., Suite 590, Chicago, IL 60611, (312) 644-6720

Name of subdivisions where services are provided: N/A

CONTACTS:

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:  Helen Hutchens	Agent	410 N. Michigan Ave. Suite 590 Chicago, IL 60611	
Person who prepared this report:  Helen Hutchens	Agent	410 N. Michigan Ave. Suite 590 Chicago, IL 60611	
Officers and Managers: John Rau	President	410 N. Michigan Ave.	\$ None
Patricia A. Gagliardi	VP / Treasurer	Suite 590	\$ None
David C. Fuechtman	VP / Secretary	Chicago, IL 60611	\$ None
Richard F. Hogan	VP / Asst. Treasurer		\$ None
Michael A. Brown	VP - Operations		\$ None
Susan D. Pattock	VP		\$ None
Marty P. Shiring	VP		\$ None
Helen Hutchens	Agent		\$ None

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Farmton Management LLC	100%	410 N. Michigan Ave Suite 590 Chicago, IL 60611	\$ None
			\$
			\$

UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT December 31, 2016
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INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
<b>Gross Revenue:</b>					
Residential_____		\$ 139	\$ _____	\$ _____	\$ 139
Commercial_____		755	_____	_____	755
Industrial_____		_____	_____	_____	-
Multiple Family_____		_____	_____	_____	-
Guaranteed Revenues_____		_____	_____	_____	-
Other (Fire Protection)_____		1,934	_____	_____	1,934
<b>Total Gross Revenue_____</b>		<b>\$ 2,828</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ 2,828</b>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 15,876	\$ _____	\$ _____	\$ 15,876
Depreciation Expense_____	F-5	23,432	_____	_____	23,432
CIAC Amortization Expense_____	F-8	-	_____	_____	-
Taxes Other Than Income_____	F-7	152	_____	_____	152
Income Taxes_____	F-7	-	_____	_____	-
<b>Total Operating Expense</b>		<b>\$ 39,460</b>	<b>_____</b>	<b>_____</b>	<b>\$ 39,460</b>
<b>Net Operating Income (Loss)</b>		<b>\$ (36,632)</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ (36,632)</b>
<b>Other Income:</b>					
Nonutility Income_____		\$ _____	\$ _____	\$ 224,867	\$ 224,867
_____		_____	_____	_____	-
_____		_____	_____	_____	-
<b>Other Deductions:</b>					
Miscellaneous Nonutility Expenses_____		\$ _____	\$ _____	\$ 292,550	\$ 292,550
Interest Expense_____		_____	_____	_____	-
_____		_____	_____	_____	-
_____		_____	_____	_____	-
_____		_____	_____	_____	-
<b>Net Income (Loss)</b>		<b>\$ (36,632)</b>	<b>\$ _____</b>	<b>\$ (67,683)</b>	<b>\$ (104,315)</b>

UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT DECEMBER 31, 2016
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COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
<b>Assets:</b>			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ <u>1,399,717</u>	\$ <u>1,339,726</u>
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>(245,461)</u>	<u>(222,029)</u>
Net Utility Plant -----		\$ <u>1,154,256</u>	\$ <u>1,117,697</u>
Cash -----		<u>767,747</u>	<u>138,485</u>
Customer Accounts Receivable (141) -----		<u>1,851</u>	<u>662</u>
Other Assets (Specify): -----			
Non-utility Property Net Accumulated Depr. -----		<u>-</u>	<u>-</u>
Non-utility Other Investment -----		<u>5,011,372</u>	<u>5,181,270</u>
Deferred expenses -----		<u>33,021</u>	
<b>Total Assets</b> -----		<b>\$ <u>6,968,247</u></b>	<b>\$ <u>6,438,114</u></b>
<b>Liabilities and Capital:</b>			
Common Stock Issued (201) -----	F-6		
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----		<u>8,634,223</u>	<u>8,134,223</u>
Retained Earnings (215) -----	F-6		
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	<u>(1,832,079)</u>	<u>(1,727,764)</u>
<b>Total Capital</b> -----		<b>\$ <u>6,802,144</u></b>	<b>\$ <u>6,406,459</u></b>
Long Term Debt (224) -----	F-6	\$ -----	\$ -----
Accounts Payable (231) -----		<u>165,951</u>	<u>31,525</u>
Notes Payable (232) -----			
Customer Deposits (235) -----			
Accrued Taxes (236) -----		<u>152</u>	<u>130</u>
Other Liabilities (Specify) -----			
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8		
<b>Total Liabilities and Capital</b> -----		<b>\$ <u>6,968,247</u></b>	<b>\$ <u>6,438,114</u></b>

UTILITY NAME FARMTON WATER RESOURCES LLC

YEAR OF REPORT  
December 31, 2016

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>920,103</u>	\$ <u>356,463</u>	\$ <u>-</u>	\$ <u>1,276,566</u>
Construction Work in Progress (105) _____	<u>123,151</u>	<u>                    </u>	<u>                    </u>	<u>123,151</u>
Other (Specify) _____	<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>-</u>
_____	<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>-</u>
_____	<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>-</u>
Total Utility Plant _____	\$ <u>1,043,254</u>	\$ <u>356,463</u>	\$ <u>-</u>	\$ <u>1,399,717</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ <u>222,029</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>222,029</u>
<b>Add Credits During Year:</b>				
Accruals charged to depreciation account _____	\$ <u>23,432</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>23,432</u>
Salvage _____	<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>-</u>
Other Credits (specify) _____	<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>-</u>
_____	<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>-</u>
Total Credits _____	\$ <u>23,432</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>23,432</u>
<b>Deduct Debits During Year:</b>				
Book cost of plant retired _____	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>
Cost of removal _____	<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>-</u>
Other debits (specify) _____	<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>-</u>
_____	<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>-</u>
Total Debits _____	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>
Balance End of Year _____	\$ <u>245,461</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>245,461</u>

UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT DECEMBER 31, 2016
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CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per share _____	<u>N/A</u>	<u>N/A</u>
Shares authorized _____	_____	_____
Shares issued and outstanding _____	_____	_____
Total par value of stock issued _____	_____	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS ( 215 )

	Appropriated	Un-Appropriated
Balance first of year _____	\$ <u>N/A</u>	\$ <u>N/A</u>
Changes during the year (Specify): _____ _____	_____ _____	_____ _____
Balance end of year _____	\$ _____	\$ _____

PROPRIETARY CAPITAL ( 218 )

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ <u>(1,727,764)</u>
Changes during the year (Specify): Current year loss _____ _____	_____ _____	<u>(104,315)</u> _____
Balance end of year _____	\$ _____	\$ <u>(1,832,079)</u>

LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
_____	_____	_____	\$ _____
_____	_____	_____	_____
Total _____			\$ _____

**TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax _____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	_____	_____	_____	_____
Regulatory assessment fee _____	127	25	_____	152
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
<b>Total Tax Expense _____</b>	<b>\$ 127</b>	<b>\$ 25</b>	<b>\$ -</b>	<b>\$ 152</b>

**PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES**

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
<u>Biometric Utility Consultants</u>	\$ 2,425.00	\$ _____	<u>Meter readings</u>
<u>Boyd Environmental Eng, Inc.</u>	\$ 25,307.00	\$ _____	<u>Well development &amp; professional engineering services</u>
<u>CJN&amp;W CPAs</u>	\$ 1,050.00	\$ _____	<u>Professional accounting services</u>
<u>Devo Seereeram, PH.D. P.E.</u>	\$ 20,920.00	\$ _____	<u>Well development</u>
<u>Environmental Consulting &amp; Technology, Inc.</u>	\$ 500.00	\$ _____	<u>WTP development</u>
<u>Flowers Chemical Laboratories</u>	\$ 1,581.00	\$ _____	<u>Well development</u>
<u>Mark Dowst &amp; Associates</u>	\$ 13,390.00	\$ _____	<u>Professional surveying services</u>
<u>Miami Corporation</u>	\$ 8,253.00	\$ _____	<u>Service agreement fees &amp; Expense reimbursement</u>
<u>Pace Analytical Services</u>	\$ 780.00	\$ _____	<u>Well development</u>
<u>Patterson Well Drilling</u>	\$ 30,057.00	\$ _____	<u>Well development</u>
<u>Sundstrom &amp; Midlin, LLP</u>	\$ 3,745.00	\$ _____	<u>Professional legal services</u>

**CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )**

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>N/A</u>
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	_____	_____	_____
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	_____	_____	_____
6) Less Accumulated Amortization _____	_____	_____	_____
7) Net CIAC _____	\$ <u>_____</u>	\$ <u>_____</u>	\$ <u>_____</u>

**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)**

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____		\$ <u>NONE</u>	\$ <u>NONE</u>
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____

**ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year _____	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>N/A</u>
Add Debits During Year: _____	_____	_____	_____
Deduct Credits During Year: _____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.)	\$ <u>_____</u>	\$ <u>_____</u>	\$ <u>_____</u>

**WATER  
OPERATING  
SECTION**

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UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT DECEMBER 31, 2016
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**WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 10,203	\$	\$	\$ 10,203
302	Franchises	881,804			881,804
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	23,927			23,927
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	3,691	478		4,169
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines				
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	<b>Total Water Plant</b>	<b>\$ 919,625</b>	<b>\$ 478</b>	<b>\$ -</b>	<b>\$ 920,103</b>

UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT  
DECEMBER 31, 2016

**ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER**

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
301	Organization	40	- %	2.50 %	\$ 2,572	\$	\$ 255	\$ 2,827
302	Franchises	40	- %	2.50	209,163		22,046	231,209
304	Structures and Improvements		%	%				
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	27	- %	3.70 %	8,862		886	9,748
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment	17	- %	5.88 %	1,432		245	1,677
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs & Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$ 222,029	\$ -	\$ 23,432	\$ 245,461 *

\* This amount should tie to Sheet F-5.

UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT  
DECEMBER 31, 2016

**WATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ _____
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	_____
604	Employee Pensions and Benefits	_____
610	Purchased Water	_____
615	Purchased Power	_____
616	Fuel for Power Production	_____
618	Chemicals	_____
620	Materials and Supplies	_____
630	Contractual Services:	
	Billing	_____
	Professional	_____
	Testing	_____
	Other	_____
		<u>4,795</u>
640	Rents	_____
		<u>5</u>
650	Transportation Expense	_____
655	Insurance Expense	_____
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	_____
670	Bad Debt Expense	_____
675	Miscellaneous Expenses	_____
		<u>1,151</u>
	Total Water Operation And Maintenance Expense	\$ <u>15,876</u> *

\* This amount should tie to Sheet F-3.

**WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
<b>Residential Service</b>					
5/8"	D	1.0	1	1	1
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
<b>General Service</b>					
5/8"	D	1.0	5	6	6
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers Other (Specify)	Fire	1	2	2	2
** D = Displacement C = Compound T = Turbine			<b>Total</b>		
			<u>8</u>	<u>9</u>	<u>9</u>

UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT DECEMBER 31, 2016
-------------------------------------

SYSTEM NAME: FARMTON

**PUMPING AND PURCHASED WATER STATISTICS**

(a)	(b) Water Purchased For Resale (Omit 000's)	(c) Finished Water From Wells (Omit 000's)	(d) Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	(e) Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ]	(f) Water Sold To Customers (Omit 000's)
January_____	_____	-	_____	-	-
February_____	_____	-	_____	-	-
March_____	_____	8	_____	8	8
April_____	_____	-	_____	-	-
May_____	_____	-	_____	-	-
June_____	_____	10	_____	10	10
July_____	_____	-	_____	-	-
August_____	_____	-	_____	-	-
September_____	_____	6	_____	6	6
October_____	_____	-	_____	-	-
November_____	_____	-	_____	-	-
December_____	_____	11	_____	11	11
Total for Year_____	N/A	35	-	35	35

If water is purchased for resale, indicate the following:

Vendor\_\_\_\_\_ N/A  
Point of delivery\_\_\_ N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**MAINS (FEET)**

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
N/A	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT DECEMBER 31, 2016
-------------------------------------

SYSTEM NAME: FARMTON

**WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	OFFICE 1994	N. FIREWELL 1996	S. FIREWELL 1996	SOUTH CAMPSITE 2004
Types of Well Construction and Casing	Driven Casing Steel	Driven Casing Steel	Driven Casing Steel	Driven Casing Steel
Depth of Wells	120	105	110	120
Diameters of Wells	4"	4"	4"	4"
Pump - GPM	20	170	170	1
Motor - HP	1	5.5	5.5	Hand
Motor Type *	Submersible	PortableCent	PortableCent	Hand
Yields of Wells in GPD	300	75	75	1
Auxiliary Power	None	-	-	-
		*centrifugal	*centrifugal	

**RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	N/A			
Capacity of Tank				
Ground or Elevated				

**HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
<b>Motors</b>				
Manufacturer	None			
Type				
Rated Horsepower				
<b>Pumps</b>				
Manufacturer	None			
Type				
Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				

UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT DECEMBER 31, 2016
-------------------------------------

SYSTEM NAME: FARMTON

**WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
	Cow Creek Campsite			
Year Constructed_____	2004	_____	_____	_____
Types of Well Construction and Casing_____	Driven Casing Steel	_____	_____	_____
_____	_____	_____	_____	_____
Depth of Wells_____	120	_____	_____	_____
Diameters of Wells_____	4"	_____	_____	_____
Pump - GPM_____	1	_____	_____	_____
Motor - HP_____	Hand	_____	_____	_____
Motor Type *_____	Hand	_____	_____	_____
Yields of Wells in GPD_____	1	_____	_____	_____
Auxiliary Power_____	-	_____	_____	_____
* Submersible, centrifugal, etc.				

**RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	_____	_____	_____	_____
Capacity of Tank_____	_____	_____	_____	_____
Ground or Elevated_____	_____	_____	_____	_____

**HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
<b>Motors</b>				
Manufacturer_____	_____	_____	_____	_____
Type_____	_____	_____	_____	_____
Rated Horsepower_____	_____	_____	_____	_____
<b>Pumps</b>				
Manufacturer_____	_____	_____	_____	_____
Type_____	_____	_____	_____	_____
Capacity in GPM_____	_____	_____	_____	_____
Average Number of Hours Operated Per Day_____	_____	_____	_____	_____
Auxiliary Power_____	_____	_____	_____	_____

UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT DECEMBER 31, 2016
-------------------------------------

**SOURCE OF SUPPLY**

List for each source of supply ( Ground, Surface, Purchased Water etc. )			
Permitted Gals. per day _____	<u>0.300 MGD</u>	_____	_____
Type of Source _____	<u>Ground</u>	_____	_____

**WATER TREATMENT FACILITIES**

List for each Water Treatment Facility:			
Type _____	<u>N/A</u>	_____	_____
Make _____	_____	_____	_____
Permitted Capacity (GPD) _____	_____	_____	_____
High service pumping	_____	_____	_____
Gallons per minute _____	_____	_____	_____
Reverse Osmosis _____	_____	_____	_____
Lime Treatment	_____	_____	_____
Unit Rating _____	_____	_____	_____
Filtration	_____	_____	_____
Pressure Sq. Ft. _____	_____	_____	_____
Gravity GPD/Sq.Ft. _____	_____	_____	_____
Disinfection	_____	_____	_____
Chlorinator _____	_____	_____	_____
Ozone _____	_____	_____	_____
Other _____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____

UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT  
DECEMBER 31, 2016

SYSTEM NAME: FARMTON

**GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* the system can efficiently serve. 5
2. Maximum number of ERCs \* which can be served. 5
3. Present system connection capacity (in ERCs \*) using existing lines. 5
4. Future connection capacity (in ERCs \*) upon service area buildout. Not determined
5. Estimated annual increase in ERCs \*. Unknown
6. Is the utility required to have fire flow capacity? Utility has two fire wells  
If so, how much capacity is required? \_\_\_\_\_
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  
None
9. When did the company last file a capacity analysis report with the DEP? None
10. If the present system does not meet the requirements of DEP rules, submit the following:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
11. Department of Environmental Protection ID # Administered through Volusia County
12. Water Management District Consumptive Use Permit # Administered through Volusia County
  - a. Is the system in compliance with the requirements of the CUP? N/A
  - b. If not, what are the utility's plans to gain compliance? N/A

\* An ERC is determined based on one of the following methods:  
(a) If actual flow data are available from the preceding 12 months:  
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  
(b) If no historical flow data are available use:  
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

# WASTEWATER OPERATING SECTION

Farmton Water Resources has a Sewer Certificate 564-S by PSC Order dated April 16, 2012.  
However, there was no wastewater activity in 2016

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UTILITY NAME: FARMTON WATER RESOURCES LLC

YEAR OF REPORT  
DECEMBER 31, 2016

## CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- |                                            |                                |    |                                                                                                                                                                                                                                                                                                                    |
|--------------------------------------------|--------------------------------|----|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.                                                                                                                               |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.                                                                                                                                                                                            |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.                                                                                           |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

### Items Certified

1.	2.	3.	4.	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____ *
				(signature of chief executive officer of the utility)

Date: \_\_\_\_\_

1.	2.	3.	4.	
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	_____ *
				(signature of chief financial officer of the utility)

Date: 3/29/2017

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

**Reconciliation of Revenue to  
Regulatory Assessment Fee Revenue  
Water Operations  
Class C**

**Company: FARMTON WATER RESOURCES LLC**

**For the Year Ended December 31, 2016**

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
<b>Gross Revenue:</b>			
Residential	\$ 139	\$ 139	\$ -
Commercial	755	755	-
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	1,934	1,934	-
<b>Total Water Operating Revenue</b>	<b>2,828</b>	<b>2,828</b>	<b>-</b>
<b>LESS: Expense for Purchased Water from FPSC-Regulated Utility</b>			
<b>Net Water Operating Revenues</b>	<b>\$ 2,828</b>	<b>\$ 2,828</b>	<b>\$ -</b>

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

**Reconciliation of Revenue to  
Regulatory Assessment Fee Revenue  
Wastewater Operations  
Class C**

**Company: FARMTON WATER RESOURCES LLC**

**For the Year Ended December 31, 2016**

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ -	\$ -	\$ -
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
<b>Total Wastewater Operating Revenue</b>	-	-	-
<b>LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility</b>			
<b>Net Wastewater Operating Revenues</b>	\$ -	\$ -	\$ -

**Explanations:**

The Certificate was granted in April 2012, but no revenues were generated. A \$25 minimum RAF was paid.

**Instructions:**

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).