CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF WU859-23-AR; SU952-23-AR FARMTON WATER RESOURCES LLC

Exact Legal Name of Respondent

622-W; 564-S Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2023

Form PSC/AFD 006-W (Rev. 12/99)

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: FARMTON WATER RESOURCES LLC

For the Year Ended December 31, 2023

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	395	395	-
Commercial	1068	1068	-
Industrial	-	-	-
Multiple Family	-	-	_
Guaranteed Revenues	-	-	-
Other	4,556	4,556	-
Total Water Operating Revenue	6,019	6,019	-
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-	-	-
Net Water Operating Revenues	6,019	6,019	-

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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to

Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: FARMTON WATER RESOURCES LLC

For the Year Ended December 31, 2023

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	-	-	-
Commercial	_	_	_
Industrial	-	-	-
Multiple Family	-	-	-
Guaranteed Revenues	_	_	_
			_
Other	-	-	_
F-4-1W44			
Total Wastewater Operating Revenue	-	-	
ESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility	_	_	_
,			
Net Wastewater Operating Revenues		_	

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Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Treatment Plant, Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital Long Term Debt	F-6
Taxes Accrued	F-6 F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	VV-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

FARMTON WATER RESOURCES LLC (EXACT NAME OF UTILITY) P.O BOX 70 3450 OLD DAWSON RANCH ROAD EDGEWATER, FL 32132 EDGEWATER, FL 32132 **VOLUSIA** Mailing Address Street Address County Telephone Number (386) 847-8615 Date Utility First Organized 3/5/2002 Fax Number (312) 644-7555 E-mail Address FARMTON@MIAMI-CORP.COM Sunshine State One-Call of Florida, Inc. Member No. FW1720 Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation 1120 Corporation Partnership Name, Address and phone where records are located: MIAMI CORPORATION MANAGEMENT LLC; ATTN: HELEN HUTCHENS; 410 NORTH MICHIGAN AVE, SUITE 590, CHICAGO, IL 60611 (312) 644-6720 Name of subdivisions where services are provided: N/A CONTACTS: Salary Charged Name Title Principal Business Address Utility Person to send correspondence: 410 N. MICHIGAN AVE. SUITE 590 HELEN HUTCHENS **AGENT** CHICAGO, IL 60611 Person who prepared this report: 410 N. MICHIGAN AVE. SUITE 590 **HELEN HUTCHENS AGENT** CHICAGO, IL 60611 Officers and Managers: 410 N. MICHIGAN AVE ROBERT VENABLE PRESIDENT & MANAGER \$ NONE PATRICIA A. GAGLIARDI **MANAGER** SUITE 590 \$ NONE DAVID C. FUECHTMAN MANAGER & SECRETARY CHICAGO, IL 60611 \$ NONE ROBERT E. LEE MANAGER \$ NONE MANAGER SUSAN D. PATTOCK \$ NONE ANN NYHAN **AGENT** \$ NONE DINA M. MARTINEZ **AGENT** \$ NONE ELISE A. RABE **AGENT** \$ NONE HELEN HUTCHENS **AGENT** \$ NONE Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility: Percent Salary Ownership in Charged Name Utility Principal Business Address Utility **FARMTON MANAGEMENT LLC** 100% 410 N. MICHIGAN AVE \$ NONE SUITE 590 \$ CHICAGO, IL 60611 \$

YEAR OF REPORT DECEMBER 31, 2023

INCOME STATEMENT

Account Name	Ref.	Water	Mastawatar	Other	Total
	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify) Fire protection		\$ 395 1,068 ————————————————————————————————————	\$	\$	\$ 395 1,068 - - - - 4,556
Total Gross Revenue		\$6,019_	\$	\$	\$6,019_
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$32,428	\$	\$	\$ 32,428
Depreciation Expense	F-5	41,004	====	·	41,004
CIAC Amortization Expense_	F-8		-	-	<u>-</u> _
Taxes Other Than Income	F-7	571_	25		596
Income Taxes	F-7		1		
Total Operating Expense		\$74,003	25_		\$74,028_
Net Operating Income (Loss)		\$(67,984)	\$(25)	\$	\$(68,009)
Other Income: Nonutility Income		\$	\$	\$257,345	\$ <u>257,345</u> ————————————————————————————————————
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$209,674	\$ <u>209,674</u>
Net Income (Loss)		\$(67,984)	\$(25)	\$47,671	\$(20,338)

YEAR OF REPORT DECEMBER 31, 2023

COMPARATIVE BALANCE SHEET

ACCOUNT MANAGE	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,652,825_	\$1,652,825
Amortization (108)	F-5,W-2,S-2	(438,951)	(397,947)
Net Utility Plant		\$1,213,874_	\$1,254,878_
CashCustomer Accounts Receivable (141)		635,142 3,104	962,722 1,464
Other Assets (Specify): NON-UTILITY OTHER INVESTMENT DEFERRED EXPENSES PREPAID EXPENSES		3,793,310 33,021 24,500	3,980,965 33,021
Total Assets		\$ <u>5,702,951</u>	\$ 6,233,050
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	3	
Other Paid in Capital (211) Retained Earnings (215)	F-6	7,735,187	8,235,187
Propietary Capital (Proprietary and partnership only) (218)	F-6	(2.402.407)	(0.470.700)
Total Capital	F-0	(2,193,107) \$ 5,542,080	(2,172,769)
			\$6,062,418_
Long Term Debt (224) Accounts Payable (231)	F-6	\$ 160,575	\$ 170,374
Notes Payable (232) Customer Deposits (235)			
Accrued Taxes (236) Other Liabilities (Specify)		296	258
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$5,702,951_	\$6,233,050

YEAR OF REPORT DECEMBER 31, 2023

GROSS UTILITY PLANT

	GR033 0 11			
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$1,296,362_	\$356,463	\$	\$ <u>1,652,825</u>
(105) Other (Specify)				====
Total Utility Plant	\$ <u>1,296,362</u>	\$ 356,463	\$	\$ <u>1,652,825</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$397,947_	\$	\$	\$397,947_
Add Credits During Year: Accruals charged to depreciation account Salvage	\$41,004	\$	\$	\$ <u>41,004</u>
Other Credits (specify)	-			
Total Credits	\$ 41,004	\$	\$	\$ 41,004
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$438,951	\$	\$	\$438,951_

YEAR OF REPORT DECEMBER 31, 2023

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$
Changes during the year (Specify):		
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify): NET INCOME (LOSS))	\$	\$ <u>(2,172,769)</u> <u>(20,338)</u>
Balance end of year	\$	\$(2,193,107)

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

UTILITY NAME:

FARMTON WATER RESOURCES LLC

YEAR OF REPORT DECEMBER 31, 2023

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) FRANCHISE TAX	\$	\$	\$	\$
Total Tax Expense	\$571	\$25	\$	\$ 596

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
BOYD ENVIRONMENTAL CT CORPORATION FARMTON MANAGEMENT, LLC MARSH INSURANCE MIAMI ALTERNATIVES LLC	\$ 25,746.20 \$ 546.74 \$ 15,000.00 \$ 6,550.00 \$ 6,686.37	\$ \$ \$	PROFESSIONAL ENGINEERING DOMESTIC REPRESENTATION MANAGEMENT SERVICES PROPERTY INSURANCE PROPERTY MAINTENANCE
PACE ANALYTICAL	\$1,473.60	\$	WATER TESTING

YEAR OF REPORT DECEMBER 31, 2023

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$ <u> </u>	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

	Report below all developers or contractors agreements from which cash or property was received during the year.		Water	Wastewater
Sub-total			\$	\$
	pacity charges, main and customer connec uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
	-		×	
Total Credits During Year (Must agre	ee with line # 2 above	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	Wastewater \$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME FARMTON WATER RESOURCES LLC

YEAR OF REPORT DECEMBER 31, 2023

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	<u> </u>	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes	*	%	%	%
Other (Explain)	×	%	%	%
Total	\$	%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	<u> </u>	_ %
Commission Order Number approving AFUDC rate:		-

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME FARMTON WATER RESOURCES LLC

YEAR OF REPORT DECEMBER 31, 2023

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2023

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 10,203	\$	\$	\$ 10,203
302	Franchises	881,804		// X===================================	881,804
303	Land and Land Rights				•
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	226,607	*	·	226,607
308	Infiltration Galleries and				220,001
	Tunnels				_
309	Supply Mains	676			676
310	Power Generation Equipment	149,984			149,984
311	Pumping Equipment	27,088			27,088
320	Water Treatment Equipment				-
330	Distribution Reservoirs and			-	
	Standpipes				
331	Transmission and Distribution Lines				
333	Services		\$ 	·	
334	Meters and Meter Installations			-	
335	Hydrants	X	-		·
336	Backflow Prevention Devices		:)
339	Other Plant and	2	1		
	Miscellaneous Equipment				_
340	Office Furniture and		-	-	×
	Equipment				-
341	Transportation Equipment				-
342	Stores Equipment			= ====	-
343	Tools, Shop and Garage		······································		:
	Equipment	7			-
344	Laboratory Equipment	(r			-
345	Power Operated Equipment	V <u>=====</u>			
346	Communication Equipment				
347	Miscellaneous Equipment	-			
348	Other Tangible Plant	-			
	Total Water Plant	\$ <u>1,296,362</u>	\$	\$	\$1,296,362_

FARMTON WATER RESOURCES LLC UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2023

	Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 4,612
	Credits (h)	\$ 22,045 22,045 8,392 8,823 1,468
UNT - WATER	Debits (g)	
ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER	Accumulated Depreciation Balance Previous Year (f)	\$ 4,357
RECIATION BY	Depr. Rate Applied (e)	2.5 2.5 2.5 3.7 3.7 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8.8 8
MULATED DEF	Average Salvage in Percent (d)	
YSIS OF ACCU	Average Service Life in Years (c)	40 40 40 32 32 17 17 17
ANAL	Account (b)	Organization Franchises Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Pumping Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Office Furniture and Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Other Tangible Plant
	Acct. No.	301 302 304 305 306 307 307 307 308 311 320 331 333 334 334 335 336 337 338 338 339 339 339 347 347 348

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2023

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601 603 604 610 615 616	Salaries and Wages - Employees	\$
618 620	Chemicals	-
630	Materials and Supplies Contractual Services: Billing Professional Testing Other	3,812
640	Rents	9
650	Transportation Expense	-
655	insurance Expense	5,458
665 670	Regulatory Commission Expenses (Amortized Rate Case Expense)	-
675	Bad Debt Expense	
070	Miscellaneous Expenses Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	1,005 \$ 32,428 *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	1	1	1
** D = Displacement C = Compound T = Turbine		Total	6	6	6

SYSTEM NAME: FARMTON

YEAR OF REPORT DECEMBER 31, 2023

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		13 10 28 11 62		13 	- - 13 - - - 10 - - - 28 - - - 11
If water is purchased for VendorPoint of delivery If water is sold to other w N/A				<i>y</i> :	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	2"	570	<u>-</u>	·	570
				*	
					
	====				
				-	

SYSTEM NAME: FARMTON

YEAR OF REPORT DECEMBER 31, 2023

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	OFFICE 1994 Driven Steel	1996 Driven Steel	SOUTH FIREWELL 1996 Driven Steel	MAYTOWN CAMP 2004 Driven Steel
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	Casing 120 4" 20 1 Submersible 300 None	Casing 105 4" 170 5.5 Portable Centr. 75 None	Casing 105 4" 170 5.5 Portable Centr. 75 None	Casing 120 4" 6.8 0.75 Jet 150 None
* Submersible, centrifugal, etc.		*Centrifugal	*Centrifugal	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	N/A			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower	NONE			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	NONE			

SYSTEM NAME: FARMTON

YEAR OF REPORT DECEMBER 31, 2023

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
	COW CREEK CAMP	5A		***
Year Constructed	_ 2004	2018		
Types of Well Construction				
and Casing	Driven Steel	Rotary		
	Casing	Steel		
D - (I - C1A4 III				
Depth of Wells	120	150		
Diameters of Wells	4"	5"		
Pump - GPM	6.8	18		
Motor - HP	0.75	1		
Motor Type *	Jet	Submersible		
Yields of Wells in GPD		8600		
Auxiliary Power	None	None		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	N/A		2	

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower	NONE			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	NONE			

YEAR OF REPORT DECEMBER 31, 2023

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	0.300 MGD GROUND				
		>====:			
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment Fa	acility:				
Туре					
Make					
Permitted Capacity (GPD)					
High service pumping					
Gallons per minute	-				
Reverse Osmosis			1		
Lime Treatment					
Unit Rating Filtration	4		-		
Pressure Sq. Ft Gravity GPD/Sq.Ft			-		
Disinfection					
Chlorinator		l	l		
Ozone					
Other			-		
Auxiliary Power					
	7				

SYSTEM NAME: FARMTON

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

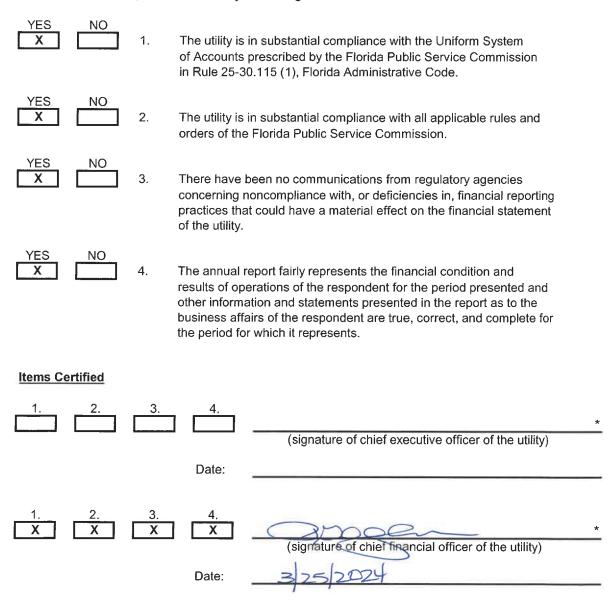
- 1. Present ERC's * the system can efficiently serve. 4
- 2. Maximum number of ERCs * which can be served. 4
- 3. Present system connection capacity (in ERCs *) using existing lines. 4
- 4. Future connection capacity (in ERCs *) upon service area buildout. NOT DETERMINED
- 5. Estimated annual increase in ERCs *. UNKNOWN
- 6. Is the utility required to have fire flow capacity? UTILITY HAS TWO FIRE WELLS If so, how much capacity is required? NO CAPACITY REQUIREMENTS IN PLACE
- 7. Attach a description of the fire fighting facilities. N/A
- 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE
- 9. When did the company last file a capacity analysis report with the DEP? NONE
- 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP?
 - c. When will construction begin?
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP?
- 11. Department of Environmental Protection ID # ADMINISTERED BY VOLUSIA COUNTY
- 12. Water Management District Consumptive Use Permit # ADMINISTERED BY VOLUSIA COUNTY
 - a. Is the system in compliance with the requirements of the CUP? N/A
 - b. If not, what are the utility's plans to gain compliance? N/A
 - * An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

FARMTON WATER RESOURCES LLC HAS A WASTEWATER CERTIFICATE 564-S BY PSC ORDER DATED APRIL 16, 2021. HOWEVER THERE WAS NO WASTEWATER ACTIVITY IN 2023.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.