

## **CLASS "C"**

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

## ANNUAL REPORT

Suncise Other Ities

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

## STATE OF FLORIDA



## **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, 2005

Form PSC/ECR 006-W (Rev 12/99)

## FINANCIAL SECTION

UTILITY NAME:
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## YEAR OF REPORT DECEMBER 31,

## **INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastowater	Other	Total Company
Gross Revenue: Residentidi Commercial Industrial		\$ 82,585.70	\$	\$	\$
Multiple Family Guaranteed Revenues Other (Specify) _Mgmt. Fee					
Total Gross Revenue		\$_ 82,585.70 _	\$	\$	\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 39,832.04	\$	\$	\$
Depreciation Expense	F-5	7,283.68			
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	3,858.96			***************************************
Income Taxes	F-7	19,615.32	***************************************		***************************************
Total Operating Expense		\$ 70,590.00			\$
Net Operating Income (Loss)		\$ 11,995.70	\$	\$	\$
Other Income: Nonutility Income Interest Income		\$15.70	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses_ Interest Excense Amortization Expense		\$6.548.60	\$	\$	\$
Net Income (Loss)		\$ 5,462.80	\$	\$	\$

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No.9807 P.

UTILITY NAME: Suncise Util

YEAR OF REPORT

## COMPARATIVE BALANCE SHEET

	T Baleman	Current	Previous
	Reference Page	Year	Year
ACCOUNT NAME			
Assets:	1	1	
• • •	F-5,W-1,S-1	\$ 158,828.00	\$ 112088'00
July Plant in Service (101-105)			45889.00
the Convertation and	F-5,W-2,S-2	53,172.58	13001
Amortization (108)	7		
		105,655.32	\$ 71199.00
Net Utility Plant	· <b>-</b>	-	1
	1		20975.00
Cush		25,331.90	201,00
Cash Customer Accounts Receivable (141)		7,886.71	1489.00
Other Assets (Specify):	.1	11.126.83	7146000
Other Assets (Specify):  Due from Alturus Utilities, LL  Due from lesses, Inc.	쉬	60,000.00	
Due from tesage, Inc.	$\dashv$	24.011.40	3374300
10(#U3)6:45 110( A) CRITICITY =	<b>-</b>	37	
Rounding		234,011,53	s 137866.0
Total Assets		5	Total Control of the last of t
Liabilities and Capital:			
Common Stock Issued (201)	F-8		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		60,131.80	28169.9
Retained Earnings (215)	F-6	60,131.60 71,274.00	• }
Additional Pald in Capital	F-6		_ <u> </u>
	·  '- <del>-</del>	5 151,405.80	s छन् <u>भ्य अ</u>
Total Capital		5	_   -
	į.	e	\$ 20,000,00
Long Term Debt (224)	F-6	2,605.41	18874.0
Accounts Payable (231)			
Notes Payable (282)			[m] Le
Customer Deposits (235)Accrued Taxes (236)			7833: 01
Other Liabilities (\$500)		20,000.00	-
Due to Shareholder		40,385.00	
Federal Income tex psyable		15,279.32	
Access to a new management		4,336.00 _	
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8		_
		\$ _254.011.53	137865
Total Liabilities and Capital	į.	\$234,Q11 53	*

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

## **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$158,828.00	\$	\$	\$
(105) Otner (Specify)				
Total Utility Plant	\$ _158,828.00 _	\$	\$	\$

## ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$_45.889.00	\$	\$	\$
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		s	\$	\$
Total Credits	\$_7,263.68	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$0	\$	\$	\$
Balance End of Year	\$ 53,172.68	\$	\$	\$

TILITY NAME:	1	ROFREPORT
	DECEMBE	R31.
CAPITAL STOCK ( 201 - 204 )		
	Common	
	Stock	Stock
Par or stated value per share		
Shares authorized	i	
Shares issued and butstanding		
Total par value of stock issued		
Dividends declared per share for year		
RETAINED EARNINGS (215)		
	Ananninta	Un-
	Appropriate	ed Appropriated
Balance first of year	\$ 28.169.00	\$
Changes during the year (Specify):		
Net Income		
Dividends	13,500.00	
-Non-Operating Income	60 000.00	
-Non-Operating Income  Balance end of year		\$
The control of the state of	\$ 80.131.80	\$
Balance end of year		\$
Balance end of year  PROPRIETARY CAPITAL (218)	\$ 80.131.80 Proprieto Or Partne	\$
PROPRIETARY CAPITAL (218)  Balance first of year	\$ 80.131.80 Proprieto Or Partne	\$
Balance end of year	\$ 80.131.80 Proprieto Or Partne	\$
PROPRIETARY CAPITAL (218)  Balance first of year	\$ 80.131.80 Proprieto Or Partne	\$
Balance end of year	\$ 80.131.80 Proprieto Or Partne	\$
PROPRIETARY CAPITAL (218)  Balance first of year_ Changes during the year (Specify):	Proprieto Or Partne	\$
PROPRIETARY CAPITAL (218)  Balance first of year	\$ 80.131.80 Proprieto Or Partne	\$
PROPRIETARY CAPITAL (218)  Balance first of year_ Changes during the year (Specify):	Proprieto Or Partne	\$
Balance end of year  PROPRIETARY CAPITAL (218)  Balance first of year Changes during the year (Specify):  Balance end of year  LONG TERM DEBT (224)	\$ 80.131.80  Proprieto Or Partne	\$ Principal
PROPRIETARY CAPITAL (218)  Balance first of year_ Changes during the year (Specify):  Balance end of year_	\$ 80.131.80  Proprieto Or Partne  \$ Interest Rate # of	S Principal per Balance
Balance end of year  PROPRIETARY CAPITAL (218)  Balance first of year Changes during the year (Specify):  Balance end of year  LONG TERM DEBT (224)	\$ 80.131.80  Proprieto Or Partne	S Partner  S Principal per Balance Sheet Date
Balance end of year  PROPRIETARY CAPITAL (218)  Balance first of year Changes during the year (Specify):  Balance end of year  LONG TERM DEBT (224)	\$ 80.131.80  Proprieto Or Partne  \$ Interest Rate # of	S Principal per Balance
Balance end of year  PROPRIETARY CAPITAL (218)  Balance first of year Changes during the year (Specify):  Balance end of year  LONG TERM DEBT (224)	\$ 80.131.80  Proprieto Or Partne  \$ Interest Rate # of	S Principal per Balance Sheet Date
Balance end of year	\$ 80.131.80  Proprieto Or Partne  \$ Interest Rate # of	\$ Principal per Balance Sheet Date
Balance end of year  PROPRIETARY CAPITAL (218)  Balance first of year Changes during the year (Specify):  Balance end of year  LONG TERM DEBT (224)	\$ 80.131.80  Proprieto Or Partne  \$ Interest Rate # of	S Partner  S Principal per Balance Sheet Date

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UTILITY NAME:

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YEAR OF REPORT DECEMBER 31,

### TAX EXPENSE

(a)	Water	Wasteweter	Other	Total
	(b)	(c)	(d)	(e)
income Taxes: Federal income tax State income Tax Taxes Other Than income: State ad valorem tax Local property tax Regulatory seeessment fee Other (Specify) Polk County Board of County Commissioners Total Tax Expense	\$ 15.279.32 4,336.00 	\$	\$	\$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership individual, or organization of any kind whetever amounting to \$500 or more.

Name of Rediplent	Water Amount	Wastewater Amount	Description of Service
	\$	\$	

## WATER OPERATING SECTION

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UTILITY NAME: Surise Util.

YEAR OF REPORT DECEMBER 31

## WATER UTILITY PLANT ACCOUNTS

Acct No. (e)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Yoar (f)
301	Organization	\$ 750	\$	\$	S
302	Franchises Land and Land Rights Stateture and Imports		d has nothing and historians		
303	Land and Land Rights	5169.00			12 274 00
304	AKANANA TUR KUDIOADMANA" -	2169.00			
305	Collecting and Impounding	Į.		1	
306	Reservoin		<u> </u>	AR AR (	· , ·
300	Lake, River and Other	1	· ·	1	
307	IntakesWalls and Springs	16972.00	·· ~		
308	Inflitration Galleries and	1 to rare	' <del></del>		
} ***	Tunnois				
309	Supply Mains				
310	Power Generation Equipment	17.821.49	1000-7-100-7-100-7		21.645.00
311	Pumping Equipment	14551.00			12,872.00
320	Water Treatment Equipment	4025.00			1.558.CO
330	Distribution Reservoirs and		1		73.007.00
	Standpipes Transmission and Distribution	21485 00	·		2,2001.00
331					17,889.00
	Lines	1a393.	}		
333	Services Meters and Meter				
334	Meters and Meter	0013			17.985.00
	inetallations	7761.00			
335 336	Hydrants Backflow Prevention Devices				
339	Other Plant and	<del> </del>		معا ماداهماديهان دينيسان	
003	Miscellaneous Equipment	1		1	1,048 00
340	Office Furniture and	<del></del>		Application of temporal resistance or	
	Eguloment	}			760.00
341	Transportation Equipment	750 00			
342	Stores Equipment	130.33			
343	! Tools, Shop and Garage	į.			
344	Equipment Laboratory Equipment		***		
345	i Power Operated Equipment	Ĭ			
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Miscellaneous Equipment Other Tangible Plant	238800			
	Total Water Plant	i	\$	\$	\$ 155 525 00

YEAR OF REPORT DECEMBER 31,

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

UTILITY NAME:

		41/orang	Average		Accounting	_		Accepted Dags
		Same	o Roman	John	Oceaningen			Actual Dept.
Acot.		ol ali L	ogrando L	Pale.	Dollanous			Cast of Voca
Š	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-n+h=i)
(g)	(q)	(3)	Ð	(8)	(1)	(B)	(u)	, 6
304	Structures and improvements	N	76	70 2	¢ 614.00	e	\$ 818.27	4 1.432.27
305	Collecting and Impounding		1	2	•		1	}
	Reservoirs		×	ò <sup>5</sup>		· Children		
308	Lake, River and Other Intakes		%	8	Paragraph of the design of the Control of the Contr	The same of the sa		
307	Wells and Springs		**	35		A 10 ( ) A 1		
308	Infiltration Galleries &							
_	Turnels		*	¥.				
309	i		8	 			And a second second second second second second	
310	Ē	2	*	t S	1.093.14		4 044 44	2,134.28
311	Pumping Equipment	4	38	14	618 40		514 AR	1 123 28
320	ie i	, ,	38	3%	88 33		62.59	450 E.
330		7			76.00		26.26	130.04
· ~ <del></del>	Standphoes	7.67	- %	S S	31,022.46		3,098.15	34,120.61
331	Trans. & Dist. Mains	6	, <del>-</del>	38	E 384 00		912.60	7,296.60
333	Services		38	\ \text{\$\infty}	00.400-0			Control of the last of the las
334	Meter & Meter Installations	6.5	- 8	4	5,902,32		719.40	6,621.72
335	Hydramts		%	26				
336	Backflow Prevention Devices		88	38		Charles - An other and an other analysis and an other an other and an	the contraction of the contraction of	
339	Miscellaneou						To the day included by the party of the last of the la	
	Equipment	7	- 30	*	65.36		4190	107.28
340	Office Furniture and			1				
	Equipment		8	*				
34	ulpment	7	78	10 %	101.00		75.00	176.00
342	i		₹ 	!				
353	Tools, Shop and Garage							
	Equipment		80	**				
344			38	35				-
353	Power Operated Equipment		*	34			AND THE PARTY IN T	
346	Communication Equipment		38	**	At the safe of the contract of the safe of	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND		
347	Miscellaneous Equipment	The state of the s	8	38				
348			82	*				
	Totals				\$_45,889,00	\$	\$ 7,283.68	\$ 53,172.66
This	* This amos into about the de Propost F			T		the second secon		- Property of the Party of the

\* This amount should fre to Sheet F-5.

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YEAR OF REPORT

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UTILITY NAME SUNCISE LIKIL

## WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders	5
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604		
810	1 Diskbase Welst	
615	1 Durahasad Dawar	1
615	1 First for Power Production	
818		11,381.21
820	Materials and Supplies	,
630	Cantrockiel Candras:	<b>\</b>
	Billing	
	Professional	
	Testino	
	Other	
840	L Paris	
650	Transportation Expense	;
855		
666	- Eagulaton Commission Expenses (Amortized 1986 Case Expenses,	
670	Red Dubt Expense	77 #03 77
676	Miscellane outs Expenses	×1,000.11
Q/O		
	Total Water Operation And Maintanance Expense	\$ _39,832 04
	* This amount should tie to Sheet F-3.	

### WATER CUSTOMERS

			Number of Activ	e Customers	Total Number
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivale: (a x +) (f)
Residential Service			1,.0	161	اطا أ
6/3"	D [	1.0	168		
3/4"	D	1.5			
<b>5</b> "	D	2.5			
1 1/2"	T,C	5.0			
General Service					,
5/8"	Ö	1,0			
3/4"	D	1.8			····
1"	D	2.5			
1 1/2"	D,T	5.0	AND THE RESERVE THE RESERVE		
2"	D.C T	8.0			## 12 PERSONNELLE
3*	Ď	15.0			
3"	Ç	16.0			
3"	۲	17.5			4 t warmer
					<u> </u>
Unmetered Customers		}			
Other (Specify)					
D = Displacement		J	11.5	161	161
C = Compound		Total	168	1 (1)	
T = Turbine					
L - LAIDING			i		

UTILITY NAME:	SUNRISE U	TILITIES, LLO	0	YEAR OF	REPORT	
SYSTEM NAME:		SAME	1DECEMBER 31			
•		WELLS AND	D WELL PUMPS			
(a)		(b)	(c)	(d)	(e)	
Year Constructe Types of Well C and Casing		POTABLE BLAC	K POTABLE BI	ACK		
Depth of Wells_Diameters of WPump - GPM_Motor - HP_Motor Type *_Yields of Wells Auxiliary Power	rells 	350	GENERATOR			
* Submersible, o	centrifugal, etc.					
		RES	ERVOIRS			
(a)		(b)	(c)	(d)	(e)	
Description (ste Capacity of Tan Ground or Eleva	nk	STEEL 4000 GROUND	STEEL 3000 GROUND			
N/A		HIGH SER	VICE PUMPING			
(a)		(b)	(c)	(d)	(e)	
Motors Manufacturer Type Rated Horsepo						
Pumps Manufacturer_ Type Capacity in GF Average Numbe Operated Pe Auxiliary Power	PM er of Hours er Day					

ITII ITY NAME:	SUNRISE	UTILITIES,	INC.	
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YEAR OF REPORT DECEMBER 31, 2005

## **SOURCE OF SUPPLY**

List for each source of supply ( Ground, Surface, Purchased Water etc. )				
Permitted Gals. per day Type of Source	5040000 GROUND			

## **WATER TREATMENT FACILITIES**

t Facility:		
STANDAPD GOULDS UNKNOWN UNKNOWN UNKNOWN UNKNOWN UNKNOWN PULSATION GPD 30 CHLORINE  GENERATOR		
	STANDAPD GOULDS UNKNOWN UNKNOWN UNKNOWN UNKNOWN UNKNOWN PULSATION GPD 30 CHLORINE	STANDAPD GOULDS UNKNOWN UNKNOWN UNKNOWN UNKNOWN UNKNOWN PULSATION GPD 30 CHLORINE

## WASTEWATER OPERATING SECTION

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YEAR OF REPORT DECEMBER 31,

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	•
A B	φ
Credits (h)	S S
Debits (g)	S
Accumulated Depreciation Balance Previous Year (f)	
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Installations Receiving Wells Plumping Equipment Treatment and Disposal Equipment Outfall Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Transportation Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant
Acct. No. (a)	354 360 361 362 363 364 365 364 365 364 365 366 366 366 366 366 366 366 366 366

\* This amount should tie to Sheet F-5.

UTILITY NAME:						R OF REPO	RT
PUMPING EQUIPMENT					DECEME	ER 31,	
	1 0101	into Equi					
Life Otalian Namban							
Lift Station Number			<del></del>				
data on pump							
Year installed							
Rated capacity							
Size Power:							
Electric							
Mechanical							
Nameplate data of motor						· <del></del>	
			<del></del> .		<u></u>		
					L		
	SERVI	CE CONNE	CTIONS		****		
					ı · · · · · · · · · · · · · · · · · · ·		
Sizo (inchos)							
Size (inches) Type (PVC, VCP, etc.)							
Average length					. ——		
Number of active service	į				<del></del>		
connections							
Beginning of year				<del></del>			
Added during year				***************************************			
Retired during year End of year							
Give full particulars concerning	g l						
inactive connections					·	·	
							-
	COLLECTI	NG AND FO	RCE MAIN	S .			
	Collecting	Mains			Force	Mains	
Size (inches)							
Type of main	-						
Length of main (nearest							
foot)	-	***					
Begining of year Added during year_		<del></del>	<del></del>	<del></del>			
Retired during year_					<del></del>		
End of year					<del></del>		-
		BAANIII	01.50				
		MANH	OLES				
•	Size (inches)						
	Type of Manhole						
	Number of Manholes:						
	Beginning of year Added during year	-					
	Retired during year						
	End of Year						
	1		— )				

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,
SYSTEM NAME:	

## **GENERAL WASTEWATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served.
Present system connection capacity (in ERCs*) using existing lines.
Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*.
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li> </ol>
If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID #
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items C	ertified			
1.	2. ×	3. X	(signature of Chief Executive Officer of the utility)	*
			Date:	<del></del>
1.	2.	3.	4(signature of Chief Financial Officer of the utility)	*
			Date:	

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

UTILITY NAME:			D OF DEPONT			
SYSTEM NAME:		DECEME	AR OF REPORT BER 31,			
TREATMENT PLANT						
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated						
	MASTER LIFT STATIO	ON PUMPS				
Manufacturer Capacity (GPM's) Motor:  Manufacturer Horsepower Power (Electric or Mechanical)						
PL	JMPING WASTEWATE					
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site			
January February March April May June July August September October November December Total for year						
If Wastewater Treatment is purcha	ased, indicate the vendo	r:				

UTILITY NAME:
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YEAR OF	REPORT
<b>DECEMBER 31</b>	,

## WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
110.		
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	
740	Rents	<u> </u>
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense*  * This amount should tie to Sheet F-3.	\$*

## **WASTEWATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3" ·	С	16.0			
3"	Т	17.5			
Unmetered Customers				• .	
Other (Specify)					
* D = Displacement					
C = Compound	1	Total			
T = Turbine					

UTILITY NAME:	YEAR OF REPORT
<b>4.1.1.</b>	DECEMBER 31,

## **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises		:	week and a second secon	
353	Land and Land Rights	***************************************			
354	Structures and Improvements				•
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers	*****			
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment		***************************************		
380	Treatment and Disposal				
204	Equipment				***************************************
381	i latit Oewels				
382	Outfall Sewer Lines				***************************************
389	Other Plant and Miscellaneous				
390	Equipment Office Furniture and				
390	Equipment			·	
391			<del></del>		***************************************
391	Transportation Equipment				
393	Stores Equipment Tools, Shop and Garage				
393					
394	EquipmentLaboratory Equipment	***			
395	Power Operated Equipment	T-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
555			-		
	Total Wastewater Plant	\$	\$	\$	*

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME:	SUNRISE UTILITIES,	LLC	YEAR OF REPORT
	SAME		DECEMBER 31, 2005
SYSTEM NAME:	Statem .		

## **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve.      1440      Maximum number of ERCs * which can be served.
3. Present system connection capacity (in ERCs *) using existing lines.  4. Future connection capacity (in ERCs *) upon service area buildout.  5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.      NONE
9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID#
12. Water Management District Consumptive Use Permit #  YES  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li></ul></li></ul>

UTILITY NAME:	SUNRISE UTILITIES, LLC.	YEAR OF REPORT
		DECEMBER 31, 2005
SYSTEM NAME:	SAME	

## **PUMPING AND PURCHASED WATER STATISTICS**

## MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
		***NO CHANG	· * *		

UTILITY NAME:	
---------------	--

YEAR OF REPORT DECEMBER 31,

## WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises		·		
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains	·			
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				·
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines				
333	Services				
334	Meters and Meter				
	Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment			****	
341	Transportation Equipment				
342	Stores Equipment	·			-
343	Tools, Shop and Garage Equipment				·
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$	\$	\$	\$

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	YEAR OF REPORT
<u> </u>	DECEMBER 31,

## SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ ================================	\$  \$	\$   \$	\$   \$

(1) Explain below all adjustments made in Column (e):

UTILITY NAME:	YEAR OF REPORT
OTILIT 1 10 4012	DECEMBER 31,

## CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$  \$
3) 4) 5)	Total  Deduct charges during the year  Balance end of year			
(6) (7)	Less Accumulated Amortization         Net CIAC	\$	\$	\$

## ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total		on charges and	\$	\$
customer connection charges re	ceived during the ye	ar.		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$ 
Total Credits During Year (Must agr	ee with line # 2 abov	/e.)	\$	\$

## **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$ 	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

## REPORT OF

SUNRISE UWILITIES, INC.

		(EXACT NAME OF UTIL	11 Y)	.
POST OFFICE	BOX 2457 -	WINTER HAVEN, FLOR	RIDA   33 <del>883      </del>	
	Mailing Address		Street Address	County
Telephone Number 863-514-3039			Date Utility First Organized	03/2004
Fax Number	SAME	E	E-mail Address	
Sunshine State One-0	Call of Florida, Inc.	Member No.		
Check the business e	ntity of the utility as	filed with the Internal Revenu	ue Service:	
Individual	•	· · · · · · · · · · · · · · · · · · ·	X 1120 Corporation	Partnership
Name, Address and F	Phone where record	ls are located: 130 TERR.	ACE DRIVE, SE - WI	NTER HAVEN, F
Name of subdivisions		CIN ACE		
——————————————————————————————————————		provided.		
		CONTACTS		
		CONTACTS		
Name	<b>.</b>	Title	Principal Business Address	Salary Charged Utility
Person to send corres AMANDA CHAME		OFFICE MANAGER	T mopal basiness radios	Camey
Person who prepared	this report:			
DOHAN & ASSO	CIATES/AMAN	DA CHAMBERS .CPA	CFFICE MANAGER	
Officers and Manager		PRESIDENT		\$
				\$
				\$
				\$
	ion or person ownir	ng or holding directly or indirec	ctly 5 percent or more of the vot	ing securities of
the reporting utility:				
		Percent Ownership in		Salary Charged
Name	;	Utility	Principal Business Address	Utility
				\$  \$
				<b> \$</b>
				\$
				l¢ l

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. The utility is in substantial compliance with all applicable rules and 2. orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** Date:

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of Chief Financial Officer of the utility)