OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WU871-05-AR Alturas Utilities, L.L.C. 685 Dyson Road Haines City, FL 33844-8587

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

FINANCIAL SECTION

REPORT OF

ALTURAS UTILITIES, LLC

	(EXACT NAME OF UTILIT	Y)	1
P. O. BOX 2476 WINTER Mailing Address	HAVEN, FL 33883	Street Address	POLK County
elephone Number 863-514-30)39 Da	ate Utility First Organized 0	3.2004
ax Number SAME	E-	mail Address NONE	
unshine State One-Call of Florida, Inc. I	Member No.		
heck the business entity of the utility as	filed with the Internal Revenue	Service:	
Individual Sub Chapter	S Corporation X	1120 Corporation	Partnership
Name, Address and Phone where record	s are located: 130 TERRA N ROAD HAINES CI	ACE DR, SE - WINTER TY, FLORIDA 3388	
Name of subdivisions where services are	provided: ALTURAS	S .	
	CONTACTS		Salary
Name	Title	Principal Business Address	Charged Utility
Person to send correspondence: AMANDA CHAMPELS Person who prepared this report:	OFFICE MANACEN	ABOVE	
SDORAN & associates/Ama	anda Chambers/Offic	ce Marager I	
Officers and Managers: STUART SHELDON	PRESIDENT		\$ \$ \$ \$
Report every corporation or person own the reporting utility:	ing or holding directly or indirec	tly 5 percent or more of the vot	ing securities of
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
			\$ \$ \$
			\$ \$ \$
			\$

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,
INCOME STATEMENT	

A	Ref.	111-1		A.1.	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial		\$ 28,051.72	\$	\$	\$
Multiple Family Guaranteed Revenues Other (Specify) _Mgmt. Fee Income		\$ 28.051.72			-
Total Gross Revenue Operation Expense (Must tie	W-3	-	\$	\$	\$
to pages W-3 and S-3) Depreciation Expense	S-3 F-5	\$11.809 70 _ 4.803.15	\$	\$	\$
CIAC Amortization Expense	F-8				
Taxes Other Than Income		1,563.34			
Income Taxes	F-7	11,612.69			
Total Operating Expense		\$ 29,768.88			\$
Net Operating Income (Loss)		\$1,737.16	\$	\$. \$
Other Income: Nonutility Income Interest Income		S 2.55	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Amortization Expense		\$	s	\$	•
Net Income (Loss)	with Miller develop condition (Manhael	\$4 957.61 _	\$	\$	\$

UTILITY NAME:	YEAR OF REPORT
Ollegii (Arane.	DECEMBER 31,

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$48,034.00	\$
Accumulated Depreciation and Amortization (108)	F-5.W-2,S-2	31,782.10	
Net Utility Plant		\$15,251.90	\$
CashCustomer Accounts Receivable (141)		16,708.24 2,491.61	
Other Assets (Specify):			
Due from Shareholders Due from lesage, Inc.		10 718 37	
Intangible net of Amon		11,818.00 (1.06)	
Total Assets		\$ _117 987.06	\$
Liabilities and Capital			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	36,323.00	
Other Paid in Capital (211) Retained Earnings (215)	F-6	51,042.39	
Additional Paid in Capital	F-6	5,000.00	
Total Capital		\$ 92,365.39	\$
Long Term Debt (224)Accounts Payable (231)	F-6	\$2,882.15	\$
Notes Payable (232)		2,002.15	
Customer Deposits (235) Accrued Taxes (236)			
Other Liabilities (Specify) Due to Sunrise Utilities. LLC		11,126.83	
Federal income tax payable State Income tax payable		8,711.69 2,901.00	
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)		147.607.65	
Total Liabilities and Capital		\$ 117,987.06	\$

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ 48,034.00	\$	\$	\$
Other (Specify)				
Total Utility Plant	\$ _48,034.00	s	\$	\$

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$26 978 95	\$	\$	\$
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 4,803.16	\$	\$	\$
Total Credits	\$4.803 15	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$ o	\$	\$	\$
Balance End of Year	\$ 31,782.10	\$	\$	\$

TLITY NAME:	YEAR OF DECEMBER 31	,
CAPITAL STOCK (201 - 204)		
	Common	Preferred
	Stock	Stock
Par or stated value per share	36,323.00	·
Shares authorized		
Shares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		
RETAINED EARNINGS (215)		
		Un-
	Appropriated	Appropriated
Balance first of year Changes during the year (Specify):	\$ 0.00	\$
Net Income	4,957.61	
Dividends	_ 4 000.00 _	
-Non-Operating Income	_ 60,000.00 _	
	\$ 51,042.39	
Balance end of year		\$ <u></u>
PROPRIETARY CAPITAL (218)		
	Proprietor	
	Or Partner	Partner
Balance first of year	\\$	\$
Changes during the year (Specify)		
, p. v.		
Balance end of year	\$	\$
LONG TERM DEBT (224)		**************************************
	Interest	Principal
Description of Obligation (including Date of Issue and Date of Maturity):	Rate # of	per Balance
	Pymts	Sheet Date
	-	\$
		!
	-	
Total		\$

UTILITY NAME:	YEAR OF REPORT DECEMBER 31,
---------------	--------------------------------

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Polk County Board of County Commissions Total Tax Expense	\$8,711.69 2,901.00 	\$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

allo relations or other sim	iliar professional se	rvices rendered the re	on, advertising, labor relations spondent for which aggreging ganization of any kind whate
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$.	
	\$	\$	
	\$	\$	
	\$	\$	
	_ 5	\$	
	_ \\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	\\$\	1
	_ 5	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
- All Indiana	_ \$	3	
	-	·	
	_ •	\\\frac{\pi}{2}	

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of year Add credits during year	ss	\$s	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash o received during the year.	or property was	Indicate "Cash" or "Property"	Water	Wastewater
- P The second s				
Sub-total		-	s	\$
Report below all capacity char customer connection charges re		ear.	1	
Description of Charge	Number of Connections	Charge per Connection]	and the second s
		\$	\$	\$
				1727
		***		A NUMBER OF STREET
Total Credits During Year (Must agr	ee with line # 2 abo	ve.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	s 1.574.00	\$	\$
Add Debits During Year:	3,223.00		Carried State of the Control of the
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$_4.797.00	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS	CHARGED DURING YEAR ***
UTILITY NAME:	YEAR OF REPORT DECEMBER 31.

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (c)
Common Equity	\$	%	%	%
Preferred Stock			%	%
Long Term Debt		%	<u> </u>	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%		
Deferred Income Taxes			%	%
Other (Explain)		%		%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	And the second s
	A STATE OF THE STA

WATER OPERATING SECTION

UTILITY NAME:	YEAF
	LOCAL ADD

YEAR OF REPORT DECEMBER 31.

WATER UTILITY PLANT ACCOUNTS

Acet No. (a)	Account Name	Previous Year (c)	Additions (d)	Retirements	Current Year (f)
\	\ - /	(0)	(4)	(0)	.,,
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	ì	W. A.M. R. WALLES		
304	Structures and improvements				
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other	ĺ		1	
	intakes				
307	Wells and Springs	ļ			_1.500.00
308	Infiltration Galleries and				
500	Tunnels			AND AND THE PARTY OF	
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				17,476 00
320	Water Treatment Equipment				250.00
330	Distribution Reservoirs and				44 000 00
004	Standpipes Transmission and Distribution		control on the state of the sta		11,600.00
331			1		5.689.00
333	Lines				
334	Services Meters and Meter				
334	Installations				10.569.00
335	historie				
336	HydranisBackilow Prevention Devices				
339	Other Plant and				
1 300	Miscollaneous Equipment				
340	Office Furniture and	477. 74./24		\\.\	
1	Equipment				
341	Transportation Equipment				750 00
342	Stores Equipment				
343	Tools, Shop and Garage				- mag in to the second
	Equipment		-		
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment		i		man and the court of the control of
347	Miscellaneous Equipment			·· .·· · · · ·	
348	Other Tangible Plant				200 00
The service of the se	Total Water Plent		\$	\$	\$ 48,034.00

YEAR OF REPORT DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

UTILITY NAME:

A Company of the Comp	Accum. Depr. Balance Fod of Year			÷			1,500.00			The state of the s	80 9776 48				5,689.00		.28 0,412.29						72.50387.50					The second secon		200.00		3.15 \$ 31,782.10 *
		£.	(II)	99							2 044.80			1,428.57			1,257.28	THE PARTY CHARLES CHARLES	a completely		to delicate proportion and the second and the secon		7					a process of the contract of t	And the second s			\$ 4,803.15
	Accumulated Depreciation	ස් ස්		€-		Newspaper of the second	1,500.00				7 731 68	250.00	00.003	6, 138.30	5,689.00		5,154.97		Andrew to the second se	to des ésal			315.00	The state of the s		1) and 200	The same of the sa	The second secon		200.00	-	5 26,978.95 \$
	Depr	Rate Applied	(e)	**		£ 32	167		-	% 3	12 8	- -	2	33	1 0	: 1	13.60		8	è		%	14.29			Andrew State			L. Transcriptor Comments	2 % 2 %		₩
	₹8	Percent	(p)								1		-	£-	-		-			-		•	-									
	Average	Life in Years	<u> </u>				.4		-	-	1	3	를 문	24	£4.	1	11.20						- 2			!				- 5	2 - -	
		Account	(q)	Structures and Improvements	Collecting and Impounding	Heservoirs Laka River and Other Intekes	Wells and Springs	ಯ	Tunnels	Supply Mains	Power Generating Equipment	Whater Treatment Conferent	Water steamings the parties of	Clarificati Reservoirs & Standaines	Trans. & Dist. Mains	Services	teter installations	Hydrents	Backflow Prevention Devices	Other Plant and Miscellaneous		Ferioment	Transportation Equipment		Tools, Shop and Garage	Equipment	į	Ē,	Communication Equipment	Miscellaneous Equipment	Carlot Language Language	Totals
		Acct. No.	(e)	304	305	306	307	308		308	316	- 6	200		331	333	334	335	336	338	ć		3,7	342	343	-	344	345	346	347	9	

UTILITY NAME: ALTURAS UTILITIES, LLC

YEAR OF REPORT 05

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
	FOCUME NAME	Anioun
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	1
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals_	Į.
620	Materials and Supplies	1 365 62
630	Contractual Services:	
	Billing	
	Professional	
	Testing_	~-
	Other_	
640	Rents	
650	Transportation Expense	253 55
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	439.16
675	Miscellaneous Expenses	3.751 37
	APP below one case was seen one case seen seen seen seen seen seen seen s	
	Total Water Operation And Maintenance Expense	s 11 809.70
	* This amount should fie to Shoet F-3.	

WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)
Residential Service			C 4		C 1
5/8"	Q	1.0	64		64
3/4"	D	1.5			
3"	D	2.5			V
1 1/2"	D.T	5.0		***************************************	
General Service					
5/8*	D	1.0			
3/4"	D	1.5			
1"	Ŋ	2.5			
1 1/2*	D,T	5.0			
2"	D,C,T	8.0			
3"	Ď	15.0			
3"	C	16.0			
3"	Ŧ	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total			

UTILITY NAME:	ALTURAS U	TILITIES,	L1.C	YEAR OF REPORT
	SAME			DECEMBER 31, 2005
SYSTEM NAME:				

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December		333423 323897 360740 340990 332530 329550 310350 379230 406206 304927 316577 431370	13336 13279 14032 13639 13633 12885 12312 14372 16531 11312 11713 17772	320,090 310618 346708 327351 318897 316665 298038 364858 389675 293615 304864 413598	320090 310618 346708 327351 318897 316665 298038 363858 389675 293615 304864 413598 4004977
If water is purchased Vendor Point of delivery If water is sold to other	for resale, indicate t		164816 mes of such utilities	4004977 below:	1001311

MAINS (FEET)

Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
	*** NO CHAN	GE***		
		-		
	of	of First of Pipe Year	of First of Added Pipe Year	of First of Added or Pipe Year Abandoned

UTILITY NAME:	ALTURAS UTILITIES,	LLC	YEAR OF REPORT
. •			DECEMBER 31,
SYSTEM NAME:	SAME		

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	STEEL			
Depth of Wells	550			
Diameters of Wells	$\frac{6}{350}$			
Motor - HP Motor Type *	SUBMERSIBLE			
Yields of Wells in GPD Auxiliary Power	GENERATOR			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL. § 3000 GROUND			

HIGH SERVICE PUMPING

N/A

UTIL	ITV	A IA	BA	┏.
UHL		NA	MAI	⊏:

ALTURAS UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2005

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source	UNKNOWN GROUND:					

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:		
	CEANDADD		
Type	STANDARD		
Make	FRANKLIN'		
Permitted Capacity (GPD)	UNKNOWN		
High service pumping	UNKNOWN		
Gallons per minute			
Reverse Osmosis	UNKNOWN		
Lime Treatment	UNKNOWN		
Unit Rating			
Filtration			
Pressure Sq. Ft	UNKNOWN	<u></u>	
Gravity GPD/Sq.Ft	UNKNOWN		MARK 18 (18 18 18 18 18 18 18 18 18 18 18 18 18 1
Disinfection			
Chlorinator	YES		
Ozone			
Other	gererator rental		
Auxiliary Power	Aeraracor remogr		
	i .		

UTILITY NAME:	ALTURAS UTILITIES, INC	YEAR OF REPORT
	SAME	DECEMBER 31, 2005
SYSTEM NAME:	·	

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve.
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout75
5. Estimated annual increase in ERCs *. UNKNOWN
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities. ALTURAS FIRE STATION
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#
12. Water Management District Consumptive Use Permit #653-0057
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

UTILITY NAME:	YEAR OF REPORT	-
	DECEMBER 31,	

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines	·			
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$	\$	\$	\$*

^{*} This amount should tie to sheet F-5.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	*	
Credits (h)		
Debits (g)		
Accumulated Depreciation Balance Previous Year (f)		
Depr. Rate Applied (e)		
Average Salvage in Percent (d)		
Average Service Life in Years (c)		
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Installations Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Other Plant and Miscellaneous Equipment Countall Sewer Lines Other Plant and Garage Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Other Tangible Plant	
Acct. No. (a)	354 360 361 362 363 363 364 370 381 381 382 383 383 383 383 384 385 386 386 386 386 386 386 386 386 386 386	

* This amount should tie to Sheet F-5.

UTILITY NAME:	

YEAR (OF	REPO	ORT -	
DECEMBER	31	,		

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		A
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	1
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
1	Professional	
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	\$*

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)		<u></u>			
** D = Displacement					
C = Compound	e e	Total	·		
T = Turbine					

TILITY NAME:	PUM	PING EQUIF	PMENT		DECEMB	AR OF REPO ER 31,)KI
Lift Station Number Make or Type and nameplate data on pump							
Year installed Rated capacity Size							
Electric Mechanical Mameplate data of motor							
	SERV	ICE CONNE	CTIONS		***		
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service							
connections Beginning of year Added during year Retired during year End of year Give full particulars concerning							
inactive connections							
		ING AND FO	DRCE MAINS	S .		N	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	Collectin	g Mains			FOICE	Mains	
		MANH	OLES				
	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year						

JTILITY NAME:					D 05 5-5-5	DT 1
SYSTEM NAME:				DECEMB	AR OF REPO SER 31,	RT
	TRE	ATMENT P	LANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated						
	MASTER	LIFT STATI	ON PUMPS			
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)						
PI	UMPING WA		R STATISTI Effluen	CS t Reuse	1	t Gallons
Months	Trea Wast	ated ewater	Gallo Custo			site
January February March April May June July August September October November December Total for year						
If Wastewater Treatment is purch	nased, indic	ate the vend	lor:			

YEAR OF REPORT DECEMBER 31,

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System 1. of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies 3. concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of Chief Executive Officer of the utility) 5-17-06 Date: (signature of Chief Financial Officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,
CVCTEM NAME:	

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served
Present system connection capacity (in ERCs*) using existing lines
Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID #
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).