CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF WU871-07-AR Alturas Utilities, LLC

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

08 MAR 17 AM 7: 02

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

Form PSC/ECR 006-W (Rev. 12/99)



Alturas Utilities, LLC 685 Dyson Road Haines City, FL 33844

We have compiled the Class "C" Water and/or Wastewater Utilities Annual Report for the year ended December 31, 2007, for Alturas Utilities, LLC on the accompanying prescribed form in accordance with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System Accounts for Water and Wastewater Utilities.

The Annual Report was limited to presenting in the form prescribed by the State of Florida Public Service Commission. The information is a representation of the company's management; we have not audited or reviewed the Class "C" Water and/or Wastewater Utilities Annual Report referred to above and, accordingly, do not express an opinion or any other form of assurance.

The Class "C" Water and/or Wastewater Utilities Annual Report is presented in accordance with the requirements 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System Accounts for Water and Wastewater Utilities, which differ from generally accepted accounting principles. Accordingly, these statements are not designed for those who are not informed about such differences.

Dohan Brown Salum # Jerro CPA

February 28, 2008

FINANCIAL SECTION

REPORT OF

	Alturas Utilities, LL			
•	(EXACT NAME OF	UTILITY)		
685 Dyson Rd, Haines City		Same as Mailing Address	Polk	
Mailing Addre	SS	Street Address County		
Telephone Number (863) 421-6827		Date Utility First Organized	11/30/2003	
Fax Number	·			
Sunshine State One-Call of Florida, Inc. I	Member No.			
Check the business entity of the utility as	filed with the Internal Revenue	Service:		
Individual Sub Chapter	S Corporation	X 1120 Corporation	Partnership	
Name, Address and phone where records	s are located: Same as Mai	ling Address		
Name of subdivisions where services are	provided: N/A		 	
	provided: N/A			
	CONTACTS:			
Name	Title	Principal Business Address	Salary Charged Utility	
Person to send correspondence: Christine McCormick	Manager	Same as above		
Person who prepared this report: Dehan Brown Salum	<u>CPA</u>	7700 N. Kendall Dc Miconi, FL 33156-	Swt-200 578	
Officers and Managers:	President			
Stuart Sheldon	President		\$	
			\$	
			\$	
Report every corporation or person owning securities of the reporting utility:	or holding directly or indirectly	5 percent or more of the voting		
,	Percent Ownership in		Salary	
Name	Utility	Principal Business Address	Charged Utility	
Stuart Sheldon	100%		\$	
	100/0	Same as Above	\$	
			\$	
			\$	
			2	
		···	Ψ	

INCOME STATEMENT

	Ref.	'		T	T-1-1
Account Name	Page	Water	Wastewater	Other	Total
Gross Revenue:					Company
ResidentialCommercial		\$20,898_	\$	\$	\$20,898_
Industrial					<u>-</u>
Multiple Family					
Guaranteed Revenues Other (Specify)					
Other (opecity)					<u> </u>
Total Gross Revenue		\$20,898	\$	\$	\$20,898_
Operation Expense (Must tie	W-3				
to pages W-3 and S-3)	S-3	\$23,780	\$	\$	\$ 23,780
Depreciation Expense	F-5	5,409			5,409_
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7				
Income Taxes	F-7	· ·			<u>-</u>
Total Operating Expense		\$			\$ <u> </u>
Net Operating Income (Loss)		\$	\$	\$	\$
Other Income:					
Nonutility Income		\$	\$	\$	\$
					-
	İ			<u> </u>	
Other Deductions:]				
Miscellaneous Nonutility Expenses	ı	\$			
Interest Expense	Ī	*	\$	\$	\$
Amortization Expense		3,223	-		3,223
			 _		<u> </u>
					ŀ
Net Income (Loss)		\$ <u>(11,514)</u>	\$	\$	\$ <u>(11,514)</u>
				j	

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$48,034	\$48,034
Amortization (108)	F-5,W-2,S-2	(42,603)	(37,193)
Net Utility Plant		\$5,431	\$10,841
Cash		4,262	2,890
Customer Accounts Receivable (141)			2,030
Other Assets (Specify): Due from Shareholders		3,121	3,542
Due From Lesage, Inc		1,325	12,121
Intangible Assets Net of Amortization		6,963 5,372	55,000
		<u> </u>	8,595
Total Assets		\$26,474	\$ 92,989
Liabilities and Capital:			
Common Stock Issued (201)	F-6	36,323	36,323
Preferred Stock Issued (204)	F-6		30,323
Other Paid in Capital (211)		5,000	5,000
Retained Earnings (215)	F-6	(21,676)	44,839
Propietary Capital (Proprietary and partnership only) (218)	5	l —————	
partiers iip ority) (2 10)	F-6		
Total Capital		\$19,647	\$ 86,162
Long Term Debt (224)	F-6	s	\$
Accounts Payable (231)		1,700	1,700
Notes Payable (232)			
Customer Deposits (235)Accrued Taxes (236)			
Other Liabilities (Specify)			
Due to Sunrise Utilites, LLC		5,127	E 407
		J,121	5,127
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$26,474	\$ 92,989

YEAR OF REPORT December 31, 2007

GROSS LITH ITY PLANT

	GRUSS	UTILITY PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ 48,034	\$	\$	\$48,034_
Construction Work in Progress (105)				
Other (Specify)				-
Tatal Hallis, Disas				-
Total Utility Plant	\$ <u>48,034</u>	\$	\$	\$48,034_

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 37,193	\$	\$	\$ 37,193
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$5,410	\$	\$	\$5,410
Total Credits	\$5,410	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$ <u>-</u>
Balance End of Year	\$ 42,603	\$	\$	\$ 42,603

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized	36,323	·
Shares authorizedShares issued and outstanding	· · · · · · · · · · · · · · · · · · ·	
Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ 44,839	\$
Changes during the year (Specify):	<u></u>	
Net Income (Loss)	(11,515)	
Prior year adjustment	(55,000)	
Balance end of year	\$ (21,676)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	s	\$
Balance end of year	. <u> </u>	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Total Tax Expense	\$	\$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Dohan Brown Salum + Ferro CPA	\$ 1,650 \$	\$	Accounting and Tax

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	· · · · · · · · · · · · · · · · · · ·
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

		1-4:-4-		· · · · · · · · · · · · · · · · · · ·
Report below all developers or o		Indicate "Cash" or	Water	1 ,,,, ,
	agreements from which cash or property was			Wastewater
received during the year.	received during the year.			
		·		
				
	· · · · · ·	·		
				<u> </u>
	w			
Sub-total		1	\$	\$
Report below all car	pacity charges, main	<u> </u>		
	and customer connec			
charges received di		out or i		
charges received di	Number of	Charge per		
Description of Charge	Connections	Connection		
	···			
		\$	\$	\$
				,
		<u> </u>		
				· · · · · · · · · · · · · · · · · · ·
Takal Ocadisa Budaa Vaaa (Mustaas	a with line # 2 abov	۵)	\$ ·	s
Total Credits During Year (Must agre	se with line # 2 abov	c./	Ψ	*
,			,	

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Iotal
Balance First of Year	\$	\$	\$
Add Debits During Year:			
Deduct Credits During Year:			
200000 010000 00000 000000			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY	NAME Alturas Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2007

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		<u></u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:	·	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY	NAME Alturas Utilities, LLC	

YEAR OF REPORT DECEMBER 31, 2007

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

Alturas Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2007

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises			-	
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	1,500			1,500
308	Infiltration Galleries and				1,500
	Tunnels	1	ł	1	
309	Supply Mains				
310	Power Generation Equipment				 _
311	Pumping Equipment	17,476			17,476
320	Water Treatment Equipment	250			250
330	Distribution Reservoirs and				
	Standpipes	11,600			11,600
331	Transmission and Distribution				
	Lines	_ 5,689			5,689
333	Services				
334	Meters and Meter				
	Installations	10,569		i	10,569
335	Hydrants				
336	Backflow Prevention Devices				-
339	Other Plant and				
	Miscellaneous Equipment	<u> </u>		!	-
340	Office Furniture and		1		
0.44	Equipment				-
341	Transportation Equipment	750			750
342	Stores Equipment			<u> </u>	
343	Tools, Shop and Garage		İ		
344	Equipment] <u></u>	<u>-</u>
344 345	Laboratory Equipment			<u> </u>	<u> </u>
345 346	Power Operated Equipment Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	200		l —	
0,70	Caron rangible right				200
	Total Water Plant	\$48,034_	\$	\$	\$ <u>48,034</u>

UTILITY NAME:

Alturas Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2007

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304 305	Structures and Improvements Collecting and Impounding Reservoirs	- 	%	% %	\$	s	s	\$
306	Lake, River and Other Intakes	43	1 %	5 %	1,500			1,500
307	Wells and Springs		%	%		l	<u> </u>	
308	Infiltration Galleries &						1	
	Tunnels		%	%		<u> </u>	<u> </u>	
309	Supply Mains		%	%	. 		l ——	<u> </u>
310	Power Generating Equipment	16.67	% 1 %	% 12 %	12,233		2,457	14,690
311 320	Pumping Equipment Water Treatment Equipment	30		10 %	250		2,457	250
320	Distribution Reservoirs &			10 %	230		l ——	230
330		24	1 %	13 %	8,995		1,429	10,424
331	Standpipes Trans. & Dist. Mains	<u> 24</u> 43	 %	10 %	5,689			5.689
333	Services							0,000
334	Meter & Meter Installations	11.2	1 %	13 %	7,830		1,417	9,247
335	Hydrants		%	%				•
336	Backflow Prevention Devices		%	 %				-
339	Other Plant and Miscellaneous]	
	Equipment		%]	%			1	
340	Office Furniture and							
	Equipment	·	%	%			l	
341	Transportation Equipment	2	1 %	14.29 %	495		108	603
342	Stores Equipment		%	%			l	<u> </u>
343	Tools, Shop and Garage						i	
	Equipment]	%	%			l	<u> </u>
344	Laboratory Equipment		%					<u> </u>
345	Power Operated Equipment		%	%			i ——	<u> </u>
346	Communication Equipment		%	%	<u> </u>	l ——		
347	Miscellaneous Equipment		%					
348	Other Tangible Plant	43	1 %	10 %	200			200
	Totals				\$37,192_	s <u> </u>	\$5,411_	\$42,603_*

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	1 -
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	474
620	Materials and Supplies	9.044
630	Contractual Services:	
	Billing	
	Professional	1,650
	Testing	216
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	1,822
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	326
675	Miscellaneous Expenses	10,248
	Total Water Operation And Maintenance Expense	\$ 23,780 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8* 3/4* 1" 1 1/2* General Service 5/8* 3/4* 1" 1 1/2* 2 3/4* 3 3/4 3 3/4 Unmetered Customers Other (Specify)	D D D T D D D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	<u> </u>		<u> </u>
** D = Displacement C = Compound T = Turbine		Total			

UTILITY NAME:	_ Alturas Utilities, LLC
SYSTEM NAME:	

	YEAR	OF	REPORT
D	ECEM	BEF	R 31, 2007

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year					
If water is purchased fo Vendor Point of delivery If water is sold to other				low:	

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
l					
			l		
		•			
					
					
		l			

UTILITY NAME:	Alturas Utilities, LLC	YEAR OF REDECEMBER 3	1	
	WELLS AND	WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Depth of Wells Diameters of Wells_ Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifu	550 350 15 Submersible 2 ANDANE Generator			
	RESER	VOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, cond Capacity of Tank Ground or Elevated	3000			
	HIGH SERVIC	E PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Ho Operated Per Day Auxiliary Power	ours			

UTILITY NAME:A	Ituras Utilities, LLC
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SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purcha	sed Water etc.)	w
Permitted Gals. per day	CANTONIAN		
Type of Source	GOLLACI		
· · · · · · · · · · · · · · · · · · ·			
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Туре	Standard		
Make	Eraklin		
Permitted Capacity (GPD)	LINKHOWN		
High service pumping			
Gallons per minute	LINKDOWN		
Reverse Osmosis	Linknown		
Lime Treatment		· · · · · · · · · · · · · · · · · · ·	
Unit Rating	Linknown		
Filtration			
Pressure Sq. Ft	Unknown		
Gravity GPD/Sq.Ft	Unknown		
Disinfection	CONCINAN		
Chlorinator	1000		
Ozone			
Other			
Auxiliary Power	aenerator Tenta		
,	Go termor tonky		

UTILI	TY NAN	IE: Ali	uras l	Utilities.	LLC
~				<u> </u>	

SYSTEM NAME: 52me

YEAR OF REPORT DECEMBER 31, 2007

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve.
mber of ERCs * which can be served.
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. LINKINGWY
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?
7. Attach a description of the fire fighting facilities. Alturas Fire Station
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 20.2083
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
FRC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

12700010 Alturas Utilities, LLC

20-0357498 FYE: 1/31/2008

Book asset detail by GL

Asset	• Property Description	Date In Service	Book Cost	Book Sec 179 Exp c	Book Sal	Book Prior	Book Current	Book	Book Net	8ook	Book
GL Acc	ount: 11100			179 Exp c	Value	Depreciation	Depreciation	End Depr	Book Value	Method	Period
1	6' Well	1/01/63	1,500.00	0.00	0.00	\$ \$500.pd	N - 1 - 1 0 0 0 0		0.00	c A	20.00
2	45 Water Meters	1/01/63	504.00					THE REAL PROPERTY OF THE PROPE	5.50	-7.0	20.00
3	Alturas Meters	1/01/01	1,927.00	0.00	0.00	THE RESERVE THE PARTY OF THE PA	2000		0.00	S/L	10.00
4	Alturas Meters	1/01/02	2,732.00	0.00	0.00			(1) (1) (2) (2) (2)	226.60	S/L	7.00
15	Meter	2/10/04	5,263.00	0.00	0.00	A to the second second second second		0.0000	55.21		7.00
11	Meters	1/01/04	143.00	0.00	0.00	The second secon		12. A.	1,040.06		7.00
		-,,-	145.00	0.00	0.00	Acres a marine	un mainte di limite	Carrier Contraction		200DB	7.00
	•					F-9/48/829(69)	and the second				7.00
8	Chlorinator	1/01/76	250.00			3C/(100)					
		2,02,76	230.00	0.00	0.00	F 6 1 0 1 0 5			0.00	s/L	10.00
5	Pressure Tank	1/01/63	1,600.00								
6	Alturas Tank	1/01/01		0.00	0.00		(1) (1) (1) (1) (1) (1) (1) (1)		0.00	e/i	10.00
		1/01/01	10,000.00	0.00	0.00			- <u>20 20 0</u>	1,175.9 9		7.00
10	6600' Mainline 2"	1/01/63	5,689.00	0.00	0.00	And Astronomy					
									0.00	3/L	10.00
12	Golf Cart	1/01/04	750.00	0.00	0.00				148.22	S/L	7.00
7	15 HP Electric Motor & Pump	1/01/63	280.00							•-	
9	Alturas Pump	1/01/01	8,118.00	0.00	0.00	2.0300		e en en en en en en en en en en en en en	9.00	s/t	10.00
14	Pump	2/10/04	9,078.00	0.00	0.00			(F. 18)	954.67		7.00
	× .	4,20,04	- 3,078.00	0.00	0.0 0			2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2	1,831.71		7.00
13	Supplies	1/01/63	200.00	0.00	0.00		Section de la constant de la constan				
				0.00	0.00 /	200			0.00	s/L	10.00
		11100	48,034.00	0.00 c	0.00	37,191.82	5 400 70				
Acre.	<u>int: 11500</u>	_	<u>U. 1</u>		4.00	37,131.02	5,409.72	42,601.54	5,432.46		
	suc 11200										
16	Goodwill	2/10/04	16,115.00	0.00	0.00	7,520.00	2 222 44				
17	Organization Costs	8/10/04	\$00.00	0.00	0.00	500.00	3,223.00	10,743.00	5,372.00 /	Amort	5.00
	-	11500	16,615.00	0.00 c	0.00	8,020.00	0.00	500.00	0.00	Amort	5.00
	4	_	W. 1		0.00	8,020.00	3,223.00	11,243.00	5,372.00		
		Grand Total	64,649.00	0.00 c	0.00	45.00.00					
		-		0.00 (0.00	45,211.82	8,632.72	53,844.54	10,804.46		
						Depreciaiton	5,409.72 <u>40</u>	42,601.54 <u>U.</u>	1		
						Amortization _	3,223.00 40	11,243.00 W.			
					1	otal:	8,632.72	53,844.54	_		
						/ariance:	0.00	0.00			

WASTEWATER

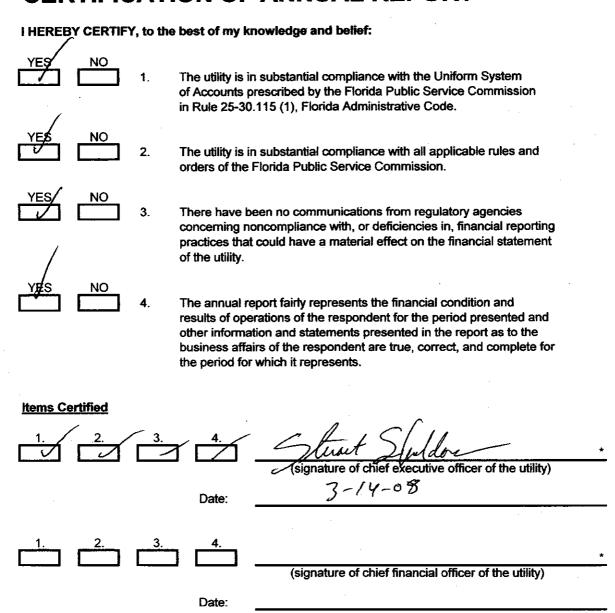
OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

. Company:

For the Year Ended December 31.

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	300.898	\$ 20.898.	s
Commercial			
Commercial			
Industrial			
Multiple Family		·	
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$00,898.00	\$20,898.00	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$20,898,00	\$ 20,898,00	\$
Final and the second			
Explanations:			
	·		
Instructions: For the current year, reconcile the gross water	er revenues reported on	Schedule F-3 with the	a aross water
revenues reported on the company's regulatory			
in column (d).			