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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF
WU871-08-AR
Alturas Utilities, LLC
Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2008

Form PSC/ECR 006-W (Rev. 12/99)



09 APR 24 PM 3: 04

Alturas Utilities, LLC 1645 West Main Street Inverness, FI 34450

We have compiled the Class "C" Water and/or Wastewater Utilities Annual Report for the year ended December 31, 2008, for Alturas Utilities, LLC on the accompanying prescribed form in accordance with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System Accounts for Water and Wastewater Utilities.

The Annual Report was limited to presenting in the form prescribed by the State of Florida Public Service Commission. The information is a representation of the company's management; we have not audited or reviewed the Class "C" Water and/or Wastewater Utilities Annual Report referred to above and, accordingly, do not express an opinion or any other form of assurance.

The Class "C" Water and/or Wastewater Utilities Annual Report is presented in accordance with the requirements 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System Accounts for Water and Wastewater Utilities, which differ from generally accepted accounting principles. Accordingly, these statements are not designed for those who are not Informed about such differences.

Dohan Brown Salum Jerro CPA

March 24, 2009

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

		Alturas Utiliti	ies, LLC	
		(EXACT NAM	E OF UTILITY)	
1645 West	Main Street, Inve	erness, FI 34450	Same as Mailing Address	Polk
	Mailing Addr	ess	Street Address	County
Telephone Number	(352)30274	06	Date Utility First Organized	11/30/2003
Fax Number			E-mail Address	
Sunshine State One-6	Call of Florida, Inc.	Member No.		
Check the business e	ntity of the utility a	s filed with the Internal Rev	venue Service:	
Individual	Sub Chapte	r S Corporation	X 1120 Corporation	Partnership
Name, Address and p	hone where record	ds are located: Same a	as Mailing Address	
		Other Course	as maining Address	
Name of subdivisions	where services ar	e provided: N/A		
		10/A		71 L
		CONTAC	TS:	
				Salary
Name	F.	Title	Principal Business Address	Charged Utility
Person to send corres	pondence:		1 Timopal Basiness Madress	Canty
Mike Small	ridge	Manager	Same as above	
Person who prepared	this report:			
Officers and Managers	:			
		*		\$
				\$
				\$
				\$
				
Report every corporation	on or person ownir	ng or holding directly or inc	directly 5 percent or more of the voting	
ecurities of the reporti	ng utility:		. ,	
 		Percent		Salary
		Ownership in		Charged
Name		Utility	Principal Business Address	Utility
Stuart Sheldon 100%		100%	Same as Above	\$
	•	10070	Same as Above	\$
				š
				\$
				\$
				\$

YEAR OF REPORT	
DECEMBER 31,	2008

INCOME STATEMENT

	Ref.	1	1	T	T
Account Name	Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$	\$	\$ 19,488
Total Gross Revenue		\$ <u>19,488</u>	\$	\$	\$19,488
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$28,232_	\$	\$	\$28,232_
Depreciation Expense	F-5	4,568			4,568
CIAC Amortization Expense_	F-8			· •	
Taxes Other Than Income	F-7			_	
Income Taxes	F-7				
Total Operating Expense		\$ 32,800		·	\$ 32,800
Net Operating Income (Loss)		\$ (13,312)	\$	\$	\$ (13,312)
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Amortization Expense		3,223	\$	\$	\$
Net Income (Loss)		\$ <u>(16,535)</u>	\$	\$	\$ <u>(16,535)</u>

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$48,034	\$ 48,034
Amortization (108)	F-5,W-2,S-2	(47,171)	(42,603)
Net Utility Plant		\$863	\$5,431
Cash		4,578	4,262
Customer Accounts Receivable (141) Other Assets (Specify):		5,522	3,121
Due from Shareholders Due From Lesage, Inc		11,345	1,325
Intangible Assets Net of Amortization		2,149	6,963 5,372
Total Assets		\$\$	\$ 26,474
Liabilities and Capital:			!
Common Stock Issued (201)	F-6	36,323	36,323
Preferred Stock Issued (204)Other Paid in Capital (211)	F-6	5,000	5,000
Retained Earnings (215)	F-6	(38,211)	(21,676)
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		-
Total Capital		\$3,112	\$19,647
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)Notes Payable (232)		1,200 8,900	1,700
Customer Deposits (235)			<u>-</u> _
Accrued Taxes (236)			
Other Liabilities (Specify)			
Due to Sunrise Utilites, LLC Due to Lesage, Inc.		5,127	5,127
Doo to Leadye, Iliu.		6,118	
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8		
Fotal Liabilities and Capital		\$ <u>24,457</u>	\$26,474

YEAR OF REPORT December 31, 2008

GROSS LITH ITY PLANT

	<u> </u>	UTILITY PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ 48,034	\$	\$	\$48,034_
(105)				-
Total Utility Plant	\$ <u>48,034</u>	\$	\$	\$ 48,034

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 42,603	\$	\$	\$ 42,603
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>4,568</u>	\$	\$	\$ <u>4,568</u>
Total Credits	\$ 4,568	\$	\$	\$ 4,568
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$ <u> </u>
Total Debits	\$ <u> </u>	\$	\$	\$
Balance End of Year	\$ <u>47,171</u>	\$	\$	\$ <u>47,171</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	_ 36,323	
Shares authorizedShares issued and outstanding	·	
lotal par value of stock issued_		<u> </u>
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ (21,676)	1 \$
Changes during the year (Specify):] -
Net Income (Loss)	(16,535)	
D. de constant		
Balance end of year	\$(38,211)	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	s	\$
Balance end of year	\$ <u></u>	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Total Tax Expense	\$	\$	\$	

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Dohan Brown Salum + Ferro CPA	\$ 750 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Accounting and Tax

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4)	Total Deduct charges during the year		-	<u> </u>
5)	Balance end of year			
6)	Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers o agreements from which cash o received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
-				
	,			
Sub-total			\$	
Report below all c	apacity charges, mair			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
otal Credits During Year (Must ag	ree with line # 2 abov	/e.)	\$	s

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year Add Debits During Year:	<u>Water</u> \$	Wastewater \$	<u>Total</u> \$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	s	\$ <u></u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

U٦	ΊL	ITY	NAME	Alturas	Utilities,	LLC
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YEAR OF REPORT December 31, 2008

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		_ %
Commission Order Number approving AFUDC rate:	•	
on the state of th		_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Altura	as Utilities. LLC
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YEAR OF REPORT December 31, 2008

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ 	\$	\$ 	\$ 	\$

(1) Explain below all adjustments made in Column (e):

· · · ·					
					
•					
		h	 		

WATER OPERATING SECTION

UTILITY NAME:

Alturas Utilities, LLC

YEAR OF REPORT December 31, 2008

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	s <u> </u>
302	Franchises] -	-
303	Land and Land Rights			i ——	-
304	Structures and Improvements				-
305	Collecting and Impounding Reservoirs				-
306	Lake, River and Other Intakes	1		ļ ———	
307	Wells and Springs	1,500			1,500
308	Infiltration Galleries and	1,000			
	Tunnels				•
309	Supply Mains				
310	Power Generation Equipment				-
311	Pumping Equipment	17,476			17,476
320	Water Treatment Equipment	250			250
330	Distribution Reservoirs and Standpipes	11,600			11,600
331	Transmission and Distribution	11,000			11,000
	Lines	5,689			5,689
333	Services				<u> </u>
334	Meters and Meter Installations	10,569			10,569
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment			,	
340	Office Furniture and Equipment				
341	Transportation Equipment	750			750
342	Stores Equipment				
343	Tools, Shop and Garage				
344	Equipment Laboratory Equipment				 -
345	Power Operated Equipment				
346	Communication Equipment		· · · · · · · · · · · · · · · · · · ·		
347	Miscellaneous Equipment				-
348	Other Tangible Plant	200			200
	Total Water Plant	\$48,034_	\$	\$	\$ 48,034

UTILITY NAME: Alturas Utilities, LLC

YEAR OF REPORT December 31, 2008

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	D	Accumulated			Accum, Depr.
Acct.				Depr.	Depreciation			Balance
	A 4	Life in	in i	Rate	Balance	1	1	End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
304	Structures and Improvements		%	%	s	s	s	s -
305	Collecting and Impounding							,
306	Reservoirs		%				l	
	Lake, River and Other Intakes	43	[<u>1</u> <u>%</u> [5 %	1,500			1,500
307	Wells and Springs		%					
308	Infiltration Galleries &		ا ہا					
309	Tunnels		│ —— % │			· ——	<u> </u>	
310	Supply Mains		∣ "ા			l ——	l ———	<u> </u>
311	Power Generating Equipment Pumping Equipment	16.67	<u> </u>	12 %	14.690		2,252	16,942
320	Water Treatment Equipment	30	<u> </u>	10 %	250		4,432	
330	Distribution Reservoirs &		<u>_</u>	10 %	200			250
330		24	1 %	42.8/	40.404		4 474	44.500
331	Standpipes Trans. & Dist. Mains	<u> 24</u> 43		13 % 10 %	10,424	l ——	1,174_	11,598
333	Services			IU %	5,689			5,689
334	Meter & Meter Installations	11.2		13 %	9,247	<u> </u>	1,034	10.281
335	Hydrants	11.2	<u>'</u> %	——————————————————————————————————————	8,241	<u> </u>	1,034	10,281
336	Backflow Prevention Devices		70			l ——	<u> </u>	l ———
339	Other Plant and Miscellaneous						<u> </u>	l
338								
340	EquipmentOffice Furniture and		امر	70				<u>-</u>
340			~					
341	Equipment Transportation Equipment		——— <u>*</u>	-44.00 %	603		108	711
342	Stores Equipment		1 %	14.29 %			108	
343	Tools, Shop and Garage	i	⁷⁰	79		l ———		— <u> </u>
343	Equipment		ايو	مر		1	1	_
344	Laboratory Equipment							l
345	Power Operated Equipment		21					l
346	Communication Equipment	— I	«~	—— ઢું				l ———
347	Miscellaneous Equipment		2	″			l ——	l —— <u> </u>
348	Other Tangible Plant	43		10 %	200]	200
			<u>'</u> "				<u> </u>	
	Totals		ł	l	\$ 42,603	s -	\$ 4,568	\$ 47,171
					₹ <u>₩</u>	· — ·	7,000	▼

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT December 31, 2008

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salanes and wages - Officers, Directors, and Majority Stockholders	i
604	Employee Pensions and Benefits	
610	Purchased Water	
615	I Fulchased Fower	
616	Fuel for Power Production	<u> </u>
618	Chemicals	
620	Materials and Supplies	9,410
630	Contractual Services:	- 3,410
	Billing	
	Professional	750
	Testing	2,811
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	1,899
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	1,000
670	Bad Debt Expense	2,036
675	Miscellaneous Expenses	11,326
		- 1,,025
	Total Water Operation And Maintenance Expense	\$ 28,232
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Acti	ive Customers	Total Number of Meter
	Type of	Equivalent	Start	End	Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8*	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service		İ			·
5/8"	D	1.0		· · · · · · · · · · · · · · · · · · ·	
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0	····		
2*	D,C,T	8.0			
3*	Ď	15.0			
3"	С	16.0			
3"	T	17.5			
					
Unmetered Customers					<u> </u>
Other (Specify)					
, ,,					
** D = Displacement					
C = Compound		Total			
T = Turbine					

UTILITY NAME: Atures Utilities, LLC	
	YEAR OF REPORT
SYSTEM NAME:	DECEMBER 31, 2008

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		323 897 323 897 320 790 320 790 333 530 329 550 310 370 310 370 30 4927 311 5 71 431 370	13336 13279 14032 13637 13633 12312 14372 14531 11713 17772	320,090 310618 342708 317351 318379 319665 241038 364858 389615 29365 243598	320 090 310618 346 708 327351 348 574 344 665 387 675 293615 293615 293615 293615
if water is purchased for Vendor			of such utilities belo		

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of
Caf Iran	21/2	Na	change	AND INCOMED	Year
					

UTILITY NAME:A	YEAR OF I	REPORT 31, 2008				
	WELLS A	ND WELL PUMPS				
(á)	(b)	(c)	(d)	(e)		
Year Constructed	GERL 550					
Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxillary Power	Sub Sub Sub Generale Portable					
* Submersible, centrifugal, etc.	पुरुशायम् ।					
RESERVOIRS						
(a)	(b)	(c)	(d)	(e)		
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 3000 Ground					
	HIGH SERVI	CE PUMPING				
(a)	(b)	(c)	(d)	(0)		
Motors Manufacturer Type Rated Horsepower				(e)		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power						

UTILITY	NAME:	Alturas	Utilities, LLC	
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SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purch	ased Water etc.)	
I TOTAL COLO. DOI USA		TVAICE CIG.)	
Type of Source	Ground		
	<u> </u>		
	WATER TREATME	NT FACILITIES	
List for each Water Treatment	Facility:	HI FACILITIES	
Туре			
Make_	Franklin		
Permitted Capacity (GPD)	15074 K. 1371		
High service pumping			
Gallons per minute			
Reverse Osmosis]
Lime Treatment			
Unit Rating			
Filtration			1
Pressure Sq. Ft.			
Gravity GPD/Sq.Ft			1
Disinfection			
Chlorinator	Liquid		
07000	4/0/010		į
OzoneOther_			
Auxiliary Power	Generales		
	Drotable		

SYSTEM	NAME.	

GENERAL WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve		Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs *) using existing lines. 4. Future connection capacity (in ERCs *) upon service area buildout. 5. Estimated annual increase in ERCs *.		
3. Present system connection capacity (in ERCs*) using existing lines. 4. Future connection capacity (in ERCs*) upon service area buildout. 5. Estimated annual increase in ERCs*. **North** 6. Is the utility required to have fire flow capacity? If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 20 2 3 3 12. Water Management District Consumptive Use Permit # 653 - 005	ibei	of ERCs * which can be served.
5. Estimated annual increase in ERCs *.	;	3. Present system connection capacity (in ERCs *) using existing lines.
5. Estimated annual increase in ERCs*. **** **** *** *** 6. Is the utility required to have fire flow capacity?	•	Future connection capacity (in ERCs *) upon service area buildout. 7 /
Attach a description of the fire fighting facilities. Bescribe any plans and estimated completion dates for any enlargements or improvements of this system. When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 20 2083 12. Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP?		Estimated annual increase in ERCs *. No Nt
7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP?	6	is the utility required to have fire flow capacity?
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 20 23 12. Water Management District Consumptive Use Permit # 653 - 605 13. is the system in compliance with the requirements of the CUP?	7	. Attach a description of the fire fighting facilities.
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 20 23 12. Water Management District Consumptive Use Permit # 653 - 005 a. is the system in compliance with the requirements of the CUP?		
10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 20 23 12. Water Management District Consumptive Use Permit # 653 - 005		system.
10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 20 23 12. Water Management District Consumptive Use Permit # 653 - 605 a. is the system in compliance with the requirements of the CUP?	_	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 20 23 12. Water Management District Consumptive Use Permit # 653 - 005 a. is the system in compliance with the requirements of the CUP?	Э.	when did the company last file a capacity analysis report with the DEP?
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 20 23 12. Water Management District Consumptive Use Permit # 653 - 005 a. is the system in compliance with the requirements of the CUP?	10	If the present system does not meet the requirements of DEP rules, submit the following:
b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID #		Altach a description of the plant upgrade necessary to meet the DEP rules.
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID #		b. Have these plans been approved by DEP?
a. Is the system in compliance with the requirements of the CUP?		c. When will construction begin?
e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID #		d. Attach plans for funding the required upgrading
11. Department of Environmental Protection ID#		
a. Is the system in compliance with the requirements of the CUP?	11.	Department of Environmental Protection ID # 2017023
a. is the system in compliance with the requirements of the CUP?		
b. If not, what are the utility's plans to gain compliance?		
manufacture of plans to gain compliance?		b. If not, what are the utility's plane to make the utility of the utility's plane to make the utility of the utility's plane to make the utility of
		state of the state of gent compliance?
All CAL IS GOTOrminad be and a second		
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:		residents (SFR) gallons sold by the averses a series and by the average number of single family
Divide the total annual single family residence (SFR) gallone sold by the average number of single family residence.		period and divide the result by 365 days.
(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family period and divide the result by 365 days.		(b) If no historical flow data are available use:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence customers for the same (b) If no historical flow data are available use:		ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

VE0				
(Z)	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES 🔀	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items Co	ertified		,	
1.	2. K	3. _<	4. Signature of Chief Executive Officer of the utility)	*
			Date: 4/18/09.	
1.	2.	3.	4. (signature of Chief Financial Officer of the utility)	*
			Date:	

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company:

	For the	Year	Ended	December	31.	2008
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(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	s 19,488	s 19,488	s
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 19,488	\$ 19,488	\$ 0
ESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 19,488	\$ 19,488	\$ 0

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).