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# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WU937-13-AR

Wildwood Water Company, Inc.
Exact Legal Name of Respondent

648-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

OFFICE OF TELECOMMUNICATIONS

14 JUL 25 PH 12: 43

## PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,2013

Form PSC/ECR 006-W (Rev. 12/99)

## SISEXECDATA

21 Prince Kaarel Lane Palm Coast, Florida 32164 Telephone 386-445-2088 Website: www.execdata.net

Wildwood Water Company, Inc. 3520 Lewis Speedway
St. Augustine, FL 32085-3767

Douglas Courtney, President

3/13/2014

RE: 2013 Wildwood Annual Report

Administrators,

Enclosed is our compilation of the Wildwood Water Company, Inc, Annual Report for the year 2013. Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. The reports and supplementary information are not an audit or review of the financial statements of the company and should not be viewed as one.

The financial statements and supplementary information referred to above are presented in accordance with the requirements of the Florida Public Service Commission. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

The supplementary information contained on pages F-2, F-9, F-10, and W-4 through W-7, V-1, and the customer schedules on page W-3 of the accompanying prescribed form has not been audited, reviewed, or compiled by us, and accordingly, we assume no responsibility for that information.

With due regard,

Douglas Courtney

President

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# FINANCIAL SECTION

### KEPUKIUF

' Wildwood Water Company, Inc				
D O Day 2767	(EXACT NAME OF	,		
P. O. Box 3767 Saint Augustine, FL 32085		3520 Lewis Speedway Saint Augustine, FL 32084		
Mailing Address	s	Street Address	County	
Telephone Number 904-829-3400		Date Utility First Organized	6/27/1979	
Fax Number 904-829-3922		E-mail Address		
Sunshine State One-Call of Florida, Inc. M	lember No.			
Check the business entity of the utility as f		a Santica		
Individual Sub Chapter S		X 1120 Corporation	Partnership	
Individual Sub-Chapter C	5 Corporation	1120 Corporation	Faithership	
Name, Address and phone where records		ne Mills. 352 Lewis Speedway Augustine, FL 32084		
Name of subdivisions where services are p		ounty per Franchise Cert. No. 21, Pa	art of Section 11	
lying west of Wildwood Dr. and the SE Qtr.	. Of the NVV Qtr. Or Sec. 11			
Name	Title	Principal Business Address	Salary Charged Utility	
Person to send correspondence:				
Diane N. Mills	STD	As Above		
Person who prepared this report:				
Douglas Courtney	M.B. A.	21 Prince Kaarel Lane Palm Coast, FL 32086		
Officers and Managers:				
Gerald Mills	PD	As Above	\$ None	
G. Gregory Mills Diane N. Mills	VPD STD	As Above As Above	\$ None \$ None	
Cecil G. Privett	SYPD AS Above As Above		\$ None	
Octil G. 1 HVGA	0112	7.107.100.0	\$	
	<u> </u>		1	
Report every corporation or person owning	a or holding directly or indirec	thy 5 percent or more of the voting		
securities of the reporting utility:	for Holding directly 2	ny o poisson or mare er are re-		
	Percent	T	Salary	
	Ownership in		Charged	
Name	Utility	Principal Business Address	Utility	
	E00/	A - A b ave	\$ 0	
Gerald E. Mills	50%	As Above		
Gerald E. Mills G. Gregory Mills Diane N. Mills	50%	As Above As Above	\$0	

As Above

Cecil G. Privett

### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential  Commercial Industrial  Multiple Family  Guaranteed Revenues Other (Specify)		\$ <u>172,676</u>	\$	\$	\$ <u>162,446</u>
Total Gross Revenue		\$172,676	\$0	\$	\$ <u>162,446</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$121,641	\$0	\$	\$ <u>121,641</u>
Depreciation Expense	F-5	25,603			25,603
CIAC Amortization Expense_	F-8	-1,210			-1,210
Taxes Other Than Income	F-7	9,186	0		9,186
Income Taxes	F-7	0	0		0
Total Operating Expense		\$157,640_	0		\$157,640
Net Operating Income (Loss)		\$ <u>15,036</u>	\$0	\$	\$15,036
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Donations		7,983	\$	\$	\$ 
Net Income (Loss)		\$7,053	\$0	\$	\$7,053

### COMPARATIVE BALANCE SHEET

Assets:  Utility Plant in Service (101-105)		Reference	Current	Previous
Utility Plant in Service (101-105)	ACCOUNT NAME	Page	Year	Year
Accumulated Depreciation and Amortization (108) F-5,W-2,S-2 624307 56422  Net Utility Plant \$ 181095 \$ 241111  Cash	Assets:			
Amortization (108)		F-5,W-1,S-1	\$805402	\$805402
Cash	Amortization (108)	F-5,W-2,S-2	624307	564220
Customer Accounts Receivable (141) 37157  Other Assets (Specify): 151,060 15106  Total Assets \$ 374126 \$ 43496  Liabilities and Capital: \$ 374126 \$ 43496  Liabilities and Capital: \$ 500 500  Preferred Stock Issued (201) F-6 0 0  Other Paid in Capital (211) F-6 0 181200 18120  Retained Earnings (215) F-6 428652 41626  Propietary Capital (Proprietary and partnership only) (218) F-6 0  Total Capital Series F-6 \$ 300 18120  Total Capital Proprietary Additional F-6 \$ 300 18120  Long Term Debt (224) F-6 \$ 300 18120  Customer Deposits (235) 5999 599  Customer Deposits (235) 77770 720  Other Liabilities (Specify) 117341 1458:  Advances for Construction Contributions in Aid of	Net Utility Plant		\$181095	\$241182
Other Assets (Specify):       151,060       15100         Non-Utility Property       151,060       15100         Total Assets       \$ 374126       \$ 43490         Liabilities and Capital:       F-6       500       50         Common Stock Issued (201)       F-6       0       0         Preferred Stock Issued (204)       F-6       0       181200         Retained Earnings (215)       F-6       428652       41621         Propietary Capital (Proprietary and partnership only) (218)       F-6       0       0         Total Capital       \$ -246952       \$ -23451         Long Term Debt (224)       F-6       \$       \$         Accounts Payable (231)       434203       4546         Notes Payable (232)       5999       599         Customer Deposits (235)       26325       26325         Accounts Rayelic (Specify)       117341       14582         Loan from Shareholder       117341       14582	CashCustomer Accounts Receivable (141)			5569 37157
Total Assets	Other Assets (Specify):			151060
Liabilities and Capital:				
Liabilities and Capital:				
Common Stock Issued (201)         F-6         500         50           Preferred Stock Issued (204)         F-6         0         0           Other Paid in Capital (211)         181200         18120           Retained Earnings (215)         F-6         -428652         -41620           Propietary Capital (Proprietary and partnership only) (218)         F-6         0         0           Total Capital         \$ -246952         \$ -23450           Long Term Debt (224)         F-6         \$ 434203         45460           Notes Payable (231)         5999         599         599           Customer Deposits (235)         26325         2632           Accrued Taxes (236)         7770         720           Other Liabilities (Specify)         117341         14580           Advances for Construction         117341         14580	Total Assets		\$374126	\$ <u>434968</u>
Preferred Stock Issued (204)	Liabilities and Capital:			
Other Paid in Capital (211)	Common Stock Issued (201)			500
Propietary Capital (Proprietary and partnership only) (218)	Other Paid in Capital (211)		181200	181200
Total Capital	Retained Earnings (215)	F-6	428652	
Long Term Debt (224)       F-6       \$         Accounts Payable (231)       434203       4546         Notes Payable (232)       5999       599         Customer Deposits (235)       26325       2632         Accrued Taxes (236)       7770       726         Other Liabilities (Specify)       117341       14582         Loan from Shareholder       117341       14582         Advances for Construction       Contributions in Aid of       ————————————————————————————————————		F-6	0	0
Accounts Payable (231)       434203       4546         Notes Payable (232)       5999       599         Customer Deposits (235)       26325       2632         Accrued Taxes (236)       7770       726         Other Liabilities (Specify)       117341       1458         Loan from Shareholder       117341       1458         Advances for Construction       Contributions in Aid of       117341       1458	Total Capital		\$246952	\$
Notes Payable (232)       5999       599         Customer Deposits (235)       26325       2633         Accrued Taxes (236)       7770       726         Other Liabilities (Specify)       117341       14583         Loan from Shareholder       117341       14583         Advances for Construction       Contributions in Aid of       ————————————————————————————————————	Long Term Debt (224)	F-6	т	
Customer Deposits (235)       26325       26325         Accrued Taxes (236)       7770       729         Other Liabilities (Specify)       117341       14582         Advances for Construction       Contributions in Aid of       ————————————————————————————————————	Notes Bayable (222)			<del>454676</del> 5999
Other Liabilities (Specify) Loan from Shareholder	Customer Deposits (235)		26325	26325
Advances for Construction Contributions in Aid of	Accrued Taxes (236)		<u>7770</u>	7287
Advances for Construction Contributions in Aid of			117341	145828
Contributions in Aid of				
l l		F-8	29440	29440
Total Liabilities and Capital \$ 374126 \$ 43496	Total Liabilities and Capital		\$374126	\$ <u>434968</u>

### UTILITY NAME Wildwood Water Company, Inc.

YEAR OF REPORT DECEMBER 31,2013

**GROSS UTILITY PLANT** 

		<del> </del>		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ 741152	\$	\$	\$ 741152
Construction Work in Progress (105)				
Other (Specify)				
Land	64250			64250
Total Utility Plant	\$ 805402	\$	\$	\$ 805402

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$598704	\$	\$	\$598704
Add Credits During Year:  Accruals charged to  depreciation account Salvage	\$25603_	\$	\$	\$ 25603
Other Credits (specify)  Total Credits	\$ 25603	\$	\$	\$ 25603
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 624307	\$	\$	\$ <u>624307</u>

YEAR OF REPORT DECEMBER 31,2013

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	500 500 500 500	

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ -416287
Changes during the year (Specify):		
Net Profit		7,053
Shareholder Disbursement		-19418
Balance end of year	\$ <u></u>	\$428652

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

YEAR OF REPORT DECEMBER 31,2013

### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Environ Protection Licenses & Taxes SJC Water Authority Total Tax Expense	\$	\$  \$	\$	\$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Eakin and Sneed, P. A. Jade Services, Inc. Stephen Hould, P.A. Bledsoe, Schmidt, Lang, & Williams ExecData, Inc. Mc Cane Law George Pezanowski Wet Engineering	\$ 6655 \$ 14114 \$ 2280 \$ 741 \$ 1500 \$ 2000 \$ 12000 \$ 375 \$ 39665 \$	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Legal Fees Consultant Legal Fees Legal Fees Accounting Legal Fees Consultant Engineering

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year	\$ 20155 \$ 0 20155 0 20155 6865	\$ \$	\$ 20155 \$ 0 20155 0 20155 6865
7) Net CIAC	\$13290	\$	\$ <u>13290</u>

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$0	\$0
	pacity charges, main and customer connecturing the year.		1	
Description of Charge	Number of Connections	Charge per Connection		
Main Extension Main Extension Main Extension		\$	\$0	\$
Total Credits During Year (Must agr	ee with line # 2 above	e.)	\$0	\$0

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$ 6865 1210	<u>Wastewater</u> \$	Total \$ 6865 1210
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 8075	\$	\$ 8075

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME Wildwood Water Company, Inc.

YEAR OF REPORT DECEMBER 31, 2013

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME Wildwood Water C	Company, Inc.
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YEAR OF REPORT DECEMBER 31, 2013

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$
	(1) Explain belo	ow all adjustments	made in Column (	e):	
			14.0		

# WATER OPERATING SECTION

Wildwood Water Company, Inc.

YEAR OF REPORT DECEMBER 31, 2013

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Organization Franchises Land and Land Rights				
303	Land and Land Rights	64250			64250
304	Structures and Improvements	20500			20500
305	Collecting and Impounding				
	Reservoirs	1461			<u> 1461</u>
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	59230			59230
308					
	TunnelsSupply Mains				
309	Supply Mains	240630			240630
310	Power Generation Equipment	3/8/			3787
311	Pumping Equipment	14824			14824
320	Water Treatment Equipment				990
330	Distribution Reservoirs and Standpipes	•			
331	Transmission and Distribution Lines				
333	Services				
334	Meters and Meter				
	Installations	123385			123385
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and	l			4
	Miscellaneous Equipment	176944			176944
340	Office Furniture and Equipment	20.404			00404
244	Equipment	99401			99401
341	Transportation Equipment	1			
342	Otoroo Equipmont	*****			
343	Tools, Shop and Garage	ĺ			
244	Equipment				
344	Laboratory Equipment				
345 346	Power Operated Equipment Communication Equipment	l			
346 347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>805402</u>	\$	\$	\$ 805402

UTIL	17~	MAR	4 E ·

Wildwood Wa	ater Company	
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YEAR OF REPORT DECEMBER 31, 2013

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average	Dane	Accumulated			Accum. Depr.
Acct.		Life in	Salvage	Depr.	Depreciation	ŀ		Balance
	Account		in Donnert	Rate	Balance	D-134	0	End of Year
No.		Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
304	Structures and Improvements		%	%	\$ 12920	\$	\$ 892	\$ 13812
305	Collecting and Impounding							
	Reservoirs		%	%	1461			1461
306	Lake, River and Other Intakes		%	%				'
307	Wells and Springsinfiltration Galleries &		%	%	41948		2194	44142
308	in initiation of another a						İ	
	Tunnels		%	%				
309	Supply Mains		%	%	194793		7714	202507
310	Power Generating Equipment		%	%	3787			3787
311	Pumping Equipment		%	%	7050		930	7980
320	Water Treatment Equipment		%	%	990			990
330	Distribution Reservoirs &		i					
1	Standpipes		%	%		1		1
331	Trans. & Dist. Mains		%	%				
333	Services		%					
334	Meter & Meter Installations		%	%	97923		4635	102558
335	Hydrants		%	%				
336	Backflow Prevention Devices			%				
339	Other Plant and Miscellaneous							<del></del>
555	Equipment		%	%	161335		4801	166136
340	Office Furniture and				10,000		7001	100 100
540	Equipment		0/.	%	76497	<b>†</b>	4437	80934
341	Transportation Equipment				10431		4457	00354
342	Stores Equipment		%					
343	Tools Shop and Garage							
343	Tools, Shop and Garage Equipment		%	%				l
344	Laboratory Equipment		—— <sup>%</sup>	%				
345	Laboratory Equipment Power Operated Equipment		%					
346	Communication Equipment		%	%				
347	Miscellaneous Equipment			%				
348	Other Tangible Plant		<sup>%</sup>					
340	Other Tangible Plant		<sup>76</sup>	70				
	Totals				\$ 598704	\$	\$ 25603	\$ 624307 *
	101410						20000	- OZ 1007

<sup>\*</sup> This amount should tie to Sheet F-5.

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amou <b>n</b> t
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	Ψ
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	9063
616	Fuel for Power Production	
618	Chemicals	3739
620	Materials and Supplies	3073
630	Contractual Services:	
	Billing	
1	Professional	39665
	Testing	6045
1	Other	
640	Rents	
650	Transportation Expense	8805
655	Insurance Expense	12532
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	38719
	Total Water Operation And Maintenance Expense	\$ <u>121641</u> *
	* This amount should tie to Sheet F-3.	

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T T,D,C,T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	360	343	343
** D = Displacement C = Compound T = Turbine		Total	360	343	343_

UTILITY ŅAI	ΛE:	Wildwood	Water	Company.	Inc

SYSTEM NAME: Wildwood

YEAR OF REPORT DECEMBER 31, 2013

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April June July		0		0	
If water is purchased for VendorPoint of delivery  If water is sold to other				w:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC	6" 4" 3" 2"	10215 1300 6740 10750			10215 1300 6740 10750

UTILITY NAME: Wildwood Water Company

SYSTEM NAME: Wildwood

YEAR OF REPORT DECEMBER 31, 2013

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	See Attached			
Depth of Wells Diameters of Wells Pump - GPM				
Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 30000 Ground	Steel 30000 Ground		

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	Century ODP 7.5	Baldor ODP 10	Baldor ODP 10	
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Sta-Rite Horiz. Centr. 250  1.49 25 kw Gen	Sta-Rite Horiz. Centr. 250  1.49 25 kw Gen	Sta-Rite Horiz. Centr. 250  1.49 25 kw Gen	

TABLE 1 - SOURCES OF WATER

### SUMMARY OF EXISTING WATER SOURCES

Well or Pump No.	Wellfield or Facility Name	Casing Dia. (in)	Casing Depth (ft)	Total Depth (ft)	Operation Hrs/Wk	Pump Capacity (gpm)	Date Drilled	Existing or Proposed (date)	Type of Use
1	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
2	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
3	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
4	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
5	Wildwood Water	Capped	n/a	n/a	n/a	n/a	On file	Existing	Household
6	Wildwood Water	4	70-80	90	24	25	On file	Existing	Household
7	Wildwood Water	4	70-80	90	24	25	On file	Existing	Household
8	Wildwood Water	4	7 <b>0-8</b> 0	90	24	25	On file	Existing	Household
9	Wildwood Water	4	200	240	24	30	On file	Existing	Household
10	Wildwood Water	4	70-80	90	24	25	On file	Existing	Household
11	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
12	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
13	Wildwood Water	Undev.	n/a	n/a	n/a	n/a	On file	Existing	Household
14	Wildwood Water	6	50	100	24	103	On file	Existing	Household
15	Wildwood Water	6	50	100	24	97	On file	Existing	Household

### Notes:

Well #5 is capped and not in use.

Well #9 is a Floridan Well in use for Household, Essential and Fire Uses.

Well #13 is undeveloped, not recognized by SJRWMD, numbered by FDEP.

All wells are on line for use 24 hrs per day. Actual pumping time is significantly less.

Water Use is typically Household. Some flow is for Water Utility Use and some is likely Unaccounted for Water.

UTILITY NAME:	Wildwood Water Company
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YEAR OF REPORT DECEMBER 31, 2013

### SOURCE OF SUPPLY

List for each source of supply	( Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day Type of Source			
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Туре	Chlorinator		
Make	Stenner		
Permitted Capacity (GPD)	173360		
High service pumping			
Gallons per minute	750		
Reverse Osmosis	N/A		
Lime Treatment	N/A		
Unit Rating	N/A		
Filtration	N/A		
Pressure Sq. Ft Gravity GPD/Sq.Ft	N/A N/A		
Disinfection	IV/A		
Chlorinator	50 GPD		
Ozone	N/A		
Other	N/A		
Auxiliary Power	25 kw Gen		
Additionally 1 office	20 107 0011		

UTILITY NAME: <u>V</u>	Nildwood Water Company

SYSTEM NAME: Wildwood\_\_\_\_\_

YEAR OF REPORT DECEMBER 31, 2013

### **GENERAL WATER SYSTEM INFORMATION**

1. Present ERC's * the system can efficiently serve	Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs*) using existing lines495  4. Future connection capacity (in ERCs*) upon service area buildout950  5. Estimated annual increase in ERCs*20  6. Is the utility required to have fire flow capacity?No	Present ERC's * the system can efficiently serve
4. Future connection capacity (in ERCs *) upon service area buildout950	Maximum number of ERCs * which can be served
6. Is the utility required to have fire flow capacity?	Present system connection capacity (in ERCs *) using existing lines. 495
6. Is the utility required to have fire flow capacity?	4. Future connection capacity (in ERCs *) upon service area buildout950
ff so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?	5. Estimated annual increase in ERCs *20
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?	6. Is the utility required to have fire flow capacity?No
9. When did the company last file a capacity analysis report with the DEP?	7. Attach a description of the fire fighting facilities.
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID #	8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID #	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID #	9 When did the company last file a capacity analysis report with the DEP? Exempt
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID#  2551370  12. Water Management District Consumptive Use Permit #  CUP #324  a. Is the system in compliance with the requirements of the CUP?  Yes  b. If not, what are the utility's plans to gain compliance?  N/A  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	
b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID #	
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?No  11. Department of Environmental Protection ID #2551370  12. Water Management District Consumptive Use Permit #CUP #324  a. Is the system in compliance with the requirements of the CUP?Yes  b. If not, what are the utility's plans to gain compliance?NA  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	Attach a description of the plant upgrade necessary to meet the DEP rules.
d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?	b. Have these plans been approved by DEP?
e. Is this system under any Consent Order with DEP? No  11. Department of Environmental Protection ID #	c. When will construction begin?
11. Department of Environmental Protection ID #	d. Attach plans for funding the required upgrading.
a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of the same period and divide the result by 365 days.	e. Is this system under any Consent Order with DEP? No
a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	11. Department of Environmental Protection ID#
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(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	b. If not, what are the utility's plans to gain compliance? <u>N/A</u>
(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	<ul> <li>(a) If actual flow data are available from the proceding 12 months:         Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.     </li> <li>(b) If no historical flow data are available use:</li> </ul>

# WASTEWATER OPERATING SECTION

Section Not Applicable to This Report

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	of Accounts p	n substantial compliance with the Uniform System prescribed by the Florida Public Service Commission (1.115), Florida Administrative Code.	
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.		
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.		
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.		
Items C	ertified				
1. X	2. X	3. X	4. X	(signature of chief executive officer of the utility)	
	• •		Date:	3/13/14	
1. X	2. X	3. X	4. X	(signature of chief financial officer of the utility)	
			Date:	3/13/M	

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Motico: Seption 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.