#### CLASS "C"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

#### Pinecrest Utilities, LLC

**Exact Legal Name of Respondant** 

#### 588W

Certficate Number(s)

Submitted To The

#### STATE OF FLORIDA

#### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED

December 31, 2022

Form PSC/AFD 006-W (Rev. 12/99)

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

	Pinecrest Util	ities, LLC	
	(EXACT NAME OF	F UTILITY)	
5911 Trouble Creek Rd New Port Richey, FL 34652 Mailing Address		400 W Citrus Highlands Driv Bartow, FL 33830 Street Address	ve Polk County
Telephone Number <u>(727)</u> 937-62	75	Date Utility First Organized	1987
Fax Number <u>n/a</u>		E-mail Address	accounting@FUS1LLC.com
Sunshine State One-Call of Florida	, Inc. Member No.		
Check the business entity of the uti	ility as filed with the Internal Rev	enue Service:	
X Individual Sub Chapter	r S Corporation	1120 Corporation	Partnership
Name, Address and Phone where		5911 Trouble Creek Rd	
	<u> </u>	New Port Richey, FL 34652	
Name of subdivisions where service	es are provided:	Citrus Highlands & Starr Terrac	ie
	CONTAC	:TS	I Soloni
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:  Michael Smallridge	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 3465	
Person who prepared this report:  Marianne McDonald	CFO	5911 Trouble Creek Rd New Port Richey, FL 3465	52 \$ 2,254
Officers and Managers:  Michael Smallridge	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 3465	52 \$ 3,201
Report every corporation or person securities of the reporting utility:	owning or holding directly or ind	irectly 5 percent or more of the	voting
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Michael Smallridge	100%	5911 Trouble Creek Rd New Port Richey, FL 3465	52 \$ 3,201

#### **INCOME STATEMENT**

A a a suit No.	Ref.		<b>1</b>		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Late Fees)		\$ 57,145 	\$	\$	\$57,145 
Total Gross Revenue		\$ 59,184	\$	\$	\$\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3 F-5	\$ <u>69,472</u> 9,021	\$	\$	\$ <u>69,472</u> 9,021
CIAC Amortization Expense	F-8	-	***************************************		
Taxes Other Than Income	F-7	3,939			3,939
Income Taxes	F-7				-
Total Operating Expense	'	\$82,431_			\$82,431_
Net Operating Income (Loss)		\$(23,247)	\$	\$	\$(23,247)
Other Income: Nonutility IncomeInterest Income		\$1	\$	\$	\$1
Other Deductions:					:
Non-Utility ExpenseInterest on Loans		\$	\$ 	\$	\$ 130 
Net Income (Loss)		\$(23,377)	\$	\$	\$(23,377)

#### **COMPARATIVE BALANCE SHEET**

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
ASSETS			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$263,846	\$259,788_
Amortization (108)	F-5,W-2,S-2	192,282	183,285
Net Utility Plant		\$ 71,564	\$ 76,503
Cash		3,821	3,373
Customer Accounts Receivable (141)		3,892	5,086
Due To/From Parent Company		(18,408)	(18,408)
Deferred Costs		2,756	3,031
Other Assets (Specify)			
Total Assets		\$63,625	\$69,585
LIABILITIES AND CAPITAL			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		***************************************	
Retained Earnings (215)	F-6	(28,897)	(7,345)
Proprietary Capital (218)	F-6		
Total Capital		\$ (28,897)	\$(7,345)
Long Term Debt (224)	F-6	\$1,726_	\$2,943_
Accounts Payable (231)		87,307	66,447
Notes Payable (232)			
Customer Deposits (235)		3,558	3,645
Accrued Taxes (236)		(68)	3,896_
Other Liabilities (Specify)		***************************************	
CIAC (Net of AA of CIAC) (271-272)	· F-8	-	
T-1-11-1-199			
Total Liabilities and Capital		\$ 63,625	\$69,585_

#### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$259,788_	\$	\$	\$259,788_
(105)	4,058			4,058
Retirements  Total Utility Plant	\$ <u>263,846</u>	\$	\$	\$ <u>263,846</u>

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$183,285_	\$	\$	\$ <u>183,285</u>
Add Credits During Year: Accruals charged to depreciation account	\$9,021 	\$	\$	\$ <u>9,021</u>
Total Credits	\$9,021_	\$	\$	\$9,021_
Deduct Debits During Year: Book cost of plant retired Cost of removal Other Debits (specify)	\$	\$	.\$	\$23_
Total Debits	\$23	\$	\$	\$23_
Balance End of Year	\$ <u>192,282</u>	\$	\$	\$ <u>192,282</u>

#### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	0 0 0 0 0	0 0 0 0 0

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$(7,345)
Change in Allocated Parent Company Equity Current Year Net Income (Loss)		1,825 (23,377)
Balance end of year	\$0	\$(28,897)

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity	Interest Rate	# of Pymts	Principal per Balance Sheet Date
Capital City Loan 4892 Pump (\$6795, Issued 5/9/19, Matures 5/10/24)	5.40%	60	\$1,726
Total		,	\$

#### **TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal Income Tax State Income Tax	\$	\$	\$	\$
Taxes Other Than Income: Payroll Tax Regulatory Assessment Fee Polk County Property Tax	1,275 2,663 	- <u>-</u> -		1,275 2,663 -
Total Tax Expense	\$ 3,939	\$	\$	\$ 3,939

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
ConstaFlow, Inc. Richard Donahue Haines City Extinguisher Service, Inc. Cadenhead Enivronmental Engineering	\$ 9,823 \$ 2,215 \$ 1,038 \$ 1,550 \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	contract operation, testing meter reading fire hydrant annual inspection tank inspection

#### UTILITY NAME: Pinecrest Utilities, LLC

#### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year      Add credits during year	\$ <u>100,352</u>	\$	\$ <u>100,352</u>
Total      Deduct charges during the year.      Balance end of year	100,352		100,352
6) Less Accumulated Amortization  7) Net CIAC	\$	\$	(100,352) \$

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
		***************************************	
			:
Sub-total		\$	\$
Report below all capacity charges, main extension charges and customer connection charges received during the year.	1		
Number of Description of Charge Connections	Charge per Connection		*
	\$	\$	\$
Total Credits During Year (Must agree with line # 2 above.)		\$	\$

#### ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$(100,352)	\$	\$(100,352)
Add Debits During Year:  Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ (100,352)	\$	\$ (100,352)

UTILITY NAME: Pinecrest Utilities, LLC

## SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

YEAR OF REPORT: December 31, 2022

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	***************************************	%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

<sup>(1)</sup> Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

UTILITY NAME: Pinecrest Utilities, LLC

YEAR OF REPORT: December 31, 2022

## SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$	\$	\$	\$	\$
Preferred Stock					
Long Term Debt		******	***************************************		
Customer Deposits					
Tax Credits - Zero Cost	***************************************	***************************************	*****	MATERIAL PARTIES AND	, A
Tax Credits - Weighted Cost of Capital				•	
Deferred Income Taxes	***************************************				-
Other (Explain)	***************************************				
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

<u> </u>	
	MINORIA MARIA MARI
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	94.9

# WATER OPERATIONS SECTION

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$		\$
302	Franchises	0.500	J		
303 304	Land and Land Rights Structures and Improvements	6,500			6,500
305	Collecting and Improvements Reservoirs	5,753		***************************************	5,753_
306	Lake, River and Other	***************************************			eministration and a second
307	Wells and Springs	24,869	2,256		27,125
308	Infiltration Galleries and Tunnels				
309	Supply Mains	3,165			3,165
310	Power Generation Equipment				
311	Pumping Equipment (Electric)	18,821			18,821
311	Pumping Equipment (Sub Pump)				
320	Water Treatment Equipment	8,130			8,130
330	Distribution Reservoirs and Standpipes	28,690			28,690
331	Transmission and Distribution	-			
	Lines	100,736			100,736
333	Services	15,363			<u> 15,363</u>
334	Meters and Meter	24.50			
335	Installations	24,456			24,456
336	Hydrants  Backflow Prevention Devices	8,444			8,444
339	Other Plant and		<del></del>		
000	Miscellaneous Equipment				
340	Office Furniture and	:			1
	Equipment	76			76
341	Transportation Equipment	1,363			1,363
342	Stores Equipment	<u> </u>			
343	Tools, Shop and Garage				
	Equipment	77_			7_
344	Laboratory Equipment				
345	Power Operated Equipment	7,271			7,271
346	Communication Equipment				
348	Other Tangible Plant	0.444	4.004	<del></del>	
400	Allocated Plant	6,144	1,801		7,945
	Total Water Plant	\$ 259,788_	\$4,058_	\$	\$263,846*

<sup>\*</sup> This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

F		
Accum. Depr. Balance End of Year (f.g+h=i) (i)		\$ 192,282
Credits (h)	\$ 963 963 964 978 869 869 869 878 878 878 878 878 878 878 878 878 87	\$ 8,021
Debits (g)		62
Accumulated Depreciation Balance Previous Year (f)	\$ 5,753 17,836 15,299 15,299 14,251 7,607 14,283 23,428 5,498 5,498 5,498 5,498 5,498 5,498	002,200
Depr. Rate Applied (e)	3.70 3.70 3.70 8.80 8.00	-
Average Salvage in Percent (d)	%% %%% %%%% % %%% % % % % % % % % % %	
Average Service Life in Years (c)	27 27 40 40 40 40 40 40 40 40 40 40	
Account (b)	Organization (Original Certificate) Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment (Electric) Pumping Equipment (Electric) Pumping Equipment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices. Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Allocated Plant Allocated Plant	7
Acct. No. (a)	301 304 305 306 307 307 307 307 307 308 311 311 311 311 311 311 311 311 311 31	

This amount should tie to Sheet F-5.

#### WATER OPERATION AND MAINTENANCE EXPENSE

Account No.	Account Name		Amount
110,	Account Ivaline	<del> </del>	Amount
601	Salaries and Wages - Employees	\$	16,421
603	Salaries and Wages - Officers	l –	3,201
604	Employee Benefits	-	4
615	Purchased Power	l –	8,350
616	Fuel for Power Production		65
618	Chemicals		4,887
620	Materials & Supplies	-	5,421
631	Contractual Services - Professional	-	1,055
635	Contractual Services - Testing	_	2,750
636	Contractual Services - Other		8,908
640	Rents		2,049
650	Transportation		2,561
655	Insurance		8,004
665	Regulatory Commission		816
670	Bad Debt Expense	_	763
675	Miscellaneous Expense	-	4,219
			-
l	i e		
	• • • • • • • • • • • • • • • • • • •		
	Total Water Operation And Maintenance Expense	\$	69,472 *
	,		ren ur

<sup>\*</sup> This amount should tie to Sheet F-3.

#### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D,T D D,T D,C,T D C	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0	143	140	
** D = Displacement C = Compound T = Turbine		Total	143	140	140

#### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		1,065 1,051 1,301 1,469 1,164 1,380 1,273 119 966 1,097 742 866	603 691 878 1,027 636 1,007 779 (251) 556 668 290 499		462 360 423 442 528 373 494 370 410 429 452 367
	n/a n/a			low:	

#### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC Galvanized  Fire Hydrants	2" 3" 4" 6" 4"	500 6,300 3210 5025 20			500 6300 3210 5025 20

#### **WELLS AND WELL PUMPS**

(a)	(b)	; (c)	(d)	(e)	(f) ,
Year ConstructedTypes of Well Construction	1986	1989			
and Casing	Steel	Steel			
	Grouted	Grouted			
Depth of Wells	BT & C Steel 190'	BT & C Steel			
Diameters of Wells	4	405'	····		
Pump - GPM	75	350	***************************************		
Motor - HP	5	25		***************************************	
Motor Type *	Submersible	Submersible			
Yields of Wells in GPD	180,000	504,000			
Auxiliary Power	on-site	on-site			
* Submersible, centrifugal, etc.					

#### RESERVOIRS

(a)	(b)	(c)	(d)	(e)	(f)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 6,000 Ground	n/a	n/a	n/a	

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)	(f)
Motors  Manufacturer  Type  Rated Horsepower	n/a	n/a	n/a	n/a	
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	n/a	n/a	n/a	n/a	

#### SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day Type of Source	105,510	n/a	n/a	

#### WATER TREATMENT FACILITIES

Туре	Hydrochloriator	Stenner Pump	n/a
Make			1170
Permitted Capacity (GPD)	264,000		
High service pumping			- 5 × - 1
Gallons per minute	n/a	1.54	
Reverse Osmosis			
Lime Treatment			
Unit Rating	n/a		The second secon
Filtration			
Pressure Sq. Ft.	n/a		
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	25gpd		
Ozone	,		}
Other	i	Aqua-Gold	*
Auxiliary Power	Yes	Yes	

#### **GENERAL WATER SYSTEM INFORMATION**

	Present ERC's* the system can efficiently serve.	257
<b>!.</b>	Maximum number of ERCs* which can be served.	253
3.	Present system connection capacity (in ERCs*) using existing lines.	144
4.	Future connection capacity (in ERCs*) upon service area buildout.	12
5.	Estimated annual increase in ERCs.*	
6.	Is the utility required to have fire flow capacity?  If so, how much capacity is required?	Yes but in a separate system. Supply 500 gpm @ Hydrant
7.	Attach a description of the fire fighting facilities.	Require Annual Fire Flow Test
8.	Describe any plans and estimated completion dates for any enlargemen	its or improvements of this system.
9.		2002
9.	When did the company last file a capacity analysis report with the DEP?	2002 emit the following:
9.	When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, subra. Attach a description of the plant upgrade necessary to meet the DEP b. Have these plans been approved by DEP?	2002 emit the following:
9.	When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, substance. Attach a description of the plant upgrade necessary to meet the DEP.  b. Have these plans been approved by DEP?  c. When will construction begin?	2002 emit the following:
9.	When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, substance. Attach a description of the plant upgrade necessary to meet the DEP.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.	2002 emit the following:
9.	When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, substance. Attach a description of the plant upgrade necessary to meet the DEP.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?	2002 mit the following:
9.	When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, subta. Attach a description of the plant upgrade necessary to meet the DEP b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID #	2002 emit the following:
9. 0.	When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, substance. Attach a description of the plant upgrade necessary to meet the DEP.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?	2002 mit the following:
9. 0.	When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, subta. Attach a description of the plant upgrade necessary to meet the DEP b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID #	2002 mit the following: rules.  6535079

a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

<sup>(</sup>b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. YES 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of chief executive officer of the utility) Date:

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief financial officer of the utility)

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Pinecrest Utilities, LLC

For the Year Ended: December 31, 2022

(a)	(b)		(c)	(d)	
	Gross Water		Gross Water		
	Revenues Per		Revenues Per	Differer	ice
Accounts	Sch. F-3		RAF Return	(b) - (c)	
Gross Revenue					
Residential	\$ 57,144.72	\$	57,144.72	\$	
Commercial	 •		-		_
Industrial		-		***************************************	
Multiple Family				W. C.	
Guaranteed Revenues					
Other	 2,039.52		2,039.52		-
Total Water Operating Revenue	\$ 59,184.24	\$	59,184.24	\$	-
LESS: Expense for Purchased Water					
from FPSC-Regulated Utility					
Net Water Operating Revenues	\$ 59,184.24	\$	59,184.24	\$	

Expl	lanations:

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).