#### CLASS "C"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

#### ANNUAL REPORT

OF

#### Pinecrest Utilities, LLC

**Exact Legal Name of Respondant** 

588W

Certficate Number(s)

Submitted To The

STATE OF FLORIDA

#### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED

December 31, 2023

Form PSC/AFD 006-W (Rev. 12/99)

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

#### Pinecrest Utilities, LLC

(EXACT NAME OF UTILITY) 5911 Trouble Creek Rd 400 W Citrus Highlands Drive New Port Richey, FL 34652 Bartow, FL 33830 Polk Mailing Address Street Address County Telephone Number (727) 937-6275 Date Utility First Organized 1987 Fax Number E-mail Address accounting@FUS1LLC.com n/a Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service: Individual Partnership Sub Chapter S Corporation 1120 Corporation Name, Address and Phone where records are located: 5911 Trouble Creek Rd New Port Richey, FL 34652

#### **CONTACTS**

Citrus Highlands & Starr Terrace

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:			
Michael Smallridge	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	\$3,201_
Person who prepared this report:			
Marianne McDonald	CFO	5911 Trouble Creek Rd New Port Richey, FL 34652	\$2,259_
Officers and Managers:			
Michael Smallridge	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	\$3,201_
·			

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name of subdivisions where services are provided:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Michael Smallridge	100%	5911 Trouble Creek Rd New Port Richey, FL 34652	\$3,201_

#### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Late Fees)		\$ 61,865 	\$	\$	\$ 61,865 
Total Gross Revenue		\$ 65,075	\$	\$	\$ 65,075
Operation Expense (Must tie to pages W-3 and S-3)  Depreciation Expense  CIAC Amortization Expense  Taxes Other Than Income	W-3 S-3 F-5 F-8 F-7	\$	\$	\$	\$
Income Taxes	F-7				
Total Operating Expense		\$ 79,784			\$ 79,784
Net Operating Income (Loss)  Other Income:  Nonutility Income		\$	\$ \$	\$ \$	\$ <u>(14,710)</u> \$ <u>4</u>
Other Deductions:					
Non-Utility Expenselnterest on Loans		\$	\$	\$ 	\$
Net Income (Loss)		\$(15,309)	\$	\$	\$ (15,309)

#### **COMPARATIVE BALANCE SHEET**

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
ASSETS			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$268,019	\$263,846
Amortization (108)	F-5,W-2,S-2	189,264	192,282
Net Utility Plant		\$	\$ 71,564
Cash		5,851	3,821
Customer Accounts Receivable (141)		5,868	3,892
Due To/From Parent Company		(45,918)	(18,408)
Deferred Costs		3,469	2,756
Other Assets (Specify)			44.54.44.54.4.49.
Total Assets		\$48,025	\$63,625
LIABILITIES AND CAPITAL			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)Other Paid in Capital (211)	F-6		
Retained Earnings (215)	F-6	(44,207)	(28,897)
Proprietary Capital (218)	F-6		(20,037)
Total Capital		\$ (44,207)	\$ (28,897)
Long Term Debt (224)	F-6	\$14,013	\$1,726
Accounts Payable (231)		74,092	87,307
Notes Payable (232)			
Customer Deposits (235)		4,127	3,558
Accrued Taxes (236)			(68)
Other Liabilities (Specify)			
CIAC (Net of AA of CIAC) (271-272)	F-8	-	
Total Liabilities and Capital		\$48,025	\$63,625

#### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress (105)	\$263,846_	\$	\$	\$ <u>263,846</u> 
Other (Specify) AdditionsRetirements	16,694 (12,520) \$ 268,019	\$	\$	16,694 (12,520) \$ 268,019

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$192,282_	\$	\$	\$192,282_
Add Credits During Year: Accruals charged to depreciation account	\$9,503 	\$	\$	\$ <u>9,503</u> 
Total Credits	\$ 9,503	\$	\$	\$9,503_
Deduct Debits During Year: Book cost of plant retired Cost of removal Other Debits (specify)	\$ <u>12,520</u>	\$	\$	\$ <u>12,520</u>
Total Debits	\$ <u>12,520</u>	\$	\$	\$ 12,520
Balance End of Year	\$189,264	\$	\$	\$189,264

#### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued. Dividends declared per share for year.	0 0 0 0	0 0 0 0

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	\$	\$(28,897)
Change in Allocated Parent Company Equity Current Year Net Income (Loss)		(15,309)
Balance end of year	\$0	\$(44,207)

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity	Interest Rate	# of Pymts	Principal per Balance Sheet Date	
Capital City Loan 4892 Pump (\$6795, Issued 5/9/19, Matures 5/10/24)  Capital City Loan 0465 Pump (\$14,675, Issued 7/3/23, Matures 7/3/28)	5.40% 7.75%	60	\$ 441 13,572	-
Total			\$14,013	=

#### **TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal Income TaxState Income Tax	\$	\$	\$	\$
Taxes Other Than Income: Payroll Tax Regulatory Assessment Fee Polk County Property Tax	1,383 2,928 			1,383 2,928 
Total Tax Expense	\$ 4,311	\$	\$	\$ 4,311

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
ConstaFlow, Inc. Richard Donahue Durham Well Drilling, Inc. Haines City Fie Extinguisher Service	\$ 13,461 \$ 2,340 \$ 14,768 \$ 880 \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	contract operation, testing meter reading install new pump fire hydrant annual inspection

#### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year  2) Add credits during year	\$ <u>100,352</u>	\$	\$ <u>100,352</u>
3) Total	100,352		100,352
4) Deduct charges during the year  5) Balance end of year  6) Less Accumulated Amortization	100,352 (100,352)		100,352 (100,352)
7) Net CIAC	\$	\$	\$

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
			***************************************
Sub-total		\$	\$
Report below all capacity charges, main extension charges and customer connection charges received during the year.	L		
Number of Description of Charge Connections	Charge per Connection		
Description of charge Confidences	\$	\$	\$
		4	
Total Credits During Year (Must agree with line # 2 above.)		\$	\$

#### ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$ (100,352)	\$	\$(100,352)
Add Debits During Year: Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$(100,352)	\$	\$(100,352)_

UTILITY NAME: Pinecrest Utilities, LLC

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

YEAR OF REPORT: December 31, 2023

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	***************************************	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

<sup>(1)</sup> Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

UTILITY NAME: Pinecrest Utilities, LLC

#### SCHEDULE "B"

YEAR OF REPORT: December 31, 2023

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$	\$	\$	\$	\$
Preferred Stock	Wilde 1995 Advantage				***
Long Term Debt				***********************	
Customer Deposits		*			***************************************
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost of Capital					
Deferred Income Taxes					
Other (Explain)					
Total	\$	\$	\$	\$	\$

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

(1) Explain below all adjustments made in Column (e):

	Manufacture of the second seco	
*		

# WATER OPERATIONS SECTION

#### WATER UTILITY PLANT ACCOUNTS

Acct.	1	Previous			Current
No.	Account Name	Year	Additions	Retirements	Year
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$	\$		\$
302	Franchises	*	***************************************		, <u></u>
303	Land and Land Rights	6,500			6,500
304	Structures and Improvements	5,753	***************************************		5,753
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other				
300	Intakes				
307	Wells and Springs	27,125			27,125
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains	3,165			3,165
310	Power Generation Equipment				
311	Pumping Equipment (Electric)	18,821	14,768	11,076	22,513
311	Pumping Equipment (Sub Pump)				
320	Water Treatment Equipment	. 8,130			8,130
330	Distribution Reservoirs and				
	Standpipes	28,690			28,690
331	Transmission and Distribution				
	Lines	100,736		-	100,736
333	Services	15,363			15,363
334	Meters and Meter				
	Installations	24,456	1,926	1,444	24,937
335	Hydrants	8,444			8,444
336	Backflow Prevention Devices			***************************************	
339	Other Plant and				
0.40	Miscellaneous Equipment				
340	Office Furniture and	<b>-</b>			70
341	Equipment	76 1,363			<u>76</u>
342	Transportation EquipmentStores Equipment	1,303	<u></u>		1,363_
343	Tools, Shop and Garage				
J <del>-1</del> J	Equipment	7			7
344	Laboratory Equipment		<del></del>		
345	Power Operated Equipment	7,271		<del></del>	7,271
346	Communication Equipment				
348	Other Tangible Plant				<del></del>
400	Allocated Plant	7,945			7,945
	Total Water Plant	\$263,846_	\$ <u>16,694</u>	\$12,520	\$*

<sup>\*</sup> This amount should tie to sheet F-5.

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$	\$ 189,264 *
Credits (h)	\$ 1,005 1,005 1,216 1,216 1,453 2,651 439 1,453 2,11 2,11	\$ 9,503
Debits (a)	\$ 11,076	\$ 12,520
Accumulated Depreciation Balance Previous Year (f)	\$ 5,753 18,798 18,798 16,406 6,264 6,264 6,264 14,722 24,456 5,709 7 7 7	\$ 192,282
Depr. Rate Applied (e)	3.70	
Average Salvage in Percent (d)		
Average Service Life in Years (c)	27 27 27 27 27 27 27 27 27 27 27 27 27 2	
Account (b)	Organization (Original Certificate). Structures and Improvements. Collecting and Impounding Reservoirs. Lake, River and Other Intakes. Wells and Springs. Infiltration Galleries & Tunnels. Supply Mains. Power Generating Equipment. Pumping Equipment (Sub Pump). Pumping Equipment (Sub Pump). Water Treatment Equipment. Distribution Reservoirs & Standpipes. Trans. & Dist. Mains. Standpipes. Trans. & Dist. Mains. Services. Meter & Meter Installations. Hydrants. Backflow Prevention Devices. Office Furniture and Equipment. Transportation Equipment. Stores Equipment. Transportation Equipment. Transportation Equipment. Tools, Shop and Garage Equipment. Tools, Shop and Garage Equipment. Tools, Shop and Garage Equipment. Communication Equipment. Communication Equipment. Communication Equipment.	Totals
Acct. No. (a)	304 305 306 306 307 308 311 311 320 331 332 333 334 334 344 345 346 348	

#### WATER OPERATION AND MAINTENANCE EXPENSE

Account No.	Account Name	Amount
601 603 604 615 616 618 620 631 635 636 640 650 655 665 670 675	Salaries and Wages - Employees. Salaries and Wages - Officers. Employee Benefits. Purchased Power. Fuel for Power Production. Chemicals. Materials & Supplies. Contractual Services - Professional. Contractual Services - Testing. Contractual Services - Other. Rents. Transportation. Insurance. Regulatory Commission. Bad Debt Expense. Miscellaneous Expense.	\$ 17,829 3,201 13 3,116 136 3,214 2,751 530 6,239 8,635 2,310 3,559 8,577 816 22 5,023
	Total Water Operation And Maintenance Expense	\$65,971_*

<sup>\*</sup> This amount should tie to Sheet F-3.

#### WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Start of Year	tive Customers End of Year	Total Number of Meter Equivalents (c x e) (f)
(a)	(b)	(c)	(d)	(e)	(1)
Residential Service 5/8"	,	1.0	140	140	140
3/4"	D D	1.0 1.5	140	140	140
1"	D	2.5			
1 1/2"	D,T	5.0	***************************************		
General Service	0,1	0.0			
5/8"	D	1.0			
3/4"	D	1.5	,		
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	<u>c</u>	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement					
C = Compound		Total	<u> 140</u>	<u> 140</u>	14 <u>0</u>
T = Turbine					

#### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		903 842 907 1,024 1,216 794 1,165 1,021 893 1,242 1,072 979	27 27 28 20 27 20 33 20 28 25 36 20	876 815 879 1,004 1,189 774 1,132 1,001 865 1,217 1,036 959	383 419 337 374 469 545 328 539 403 243 424 393
	n/a n/a		s of such utilities bel	ow:	

#### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC Galvanized Fire Hydrants	2" 3" 4" 6" 4"	500 6,300 3210 5025 20			500 6300 3210 5025 20

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)	(f)
Year Constructed Types of Well Construction	1986	1989			
and Casing	Steel Grouted	Steel Grouted			*******
Depth of Wells	BT & C Steel	BT & C Steel			
Diameters of Wells	4 75	6 350			***************************************
Motor - HP	5 Submersible	25 Submersible		Pro	***************************************
Yields of Wells in GPD Auxiliary Power	180,000 on-site	504,000 on-site		***************************************	
* Submersible, centrifugal, etc.		<u> </u>			

#### RESERVOIRS

(a)	(b)	(c)	(d)	(e)	(f)
Description (steel, concrete) Capacity of TankGround or Elevated	Steel 6,000 Ground	n/a	n/a	n/a	

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)	(f)
Motors  Manufacturer  Type  Rated Horsepower	n/a	n/a	n/a	n/a	
Pumps  Manufacturer	n/a	n/a	n/a	n/a	

#### SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source	105,510	n/a	n/a			

#### **WATER TREATMENT FACILITIES**

List for each Water Treatment Facility:			
TypeMake	Hydrochloriator	Stenner Pump	n/a
Permitted Capacity (GPD)	264,000		
Gallons per minute	n/a		
Reverse OsmosisLime Treatment	n/a		
Unit RatingFiltration	n/a		
Pressure Sq. Ft	n/a		
Disinfection ChlorinatorOzone	25gpd		
OtherAuxiliary Power	Yes	Aqua-Gold Yes	

#### **GENERAL WATER SYSTEM INFORMATION**

Fur	nish information below for each system. A separate page should be suppli	ed where necessary.
1.	Present ERC's* the system can efficiently serve.	257
2.	Maximum number of ERCs* which can be served.	253
3.	Present system connection capacity (in ERCs*) using existing lines.	144
4.	Future connection capacity (in ERCs*) upon service area buildout.	12
5.	Estimated annual increase in ERCs.*	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes but in a separate system. Supply 500 gpm @ Hydrant
7.	Attach a description of the fire fighting facilities.	Require Annual Fire Flow Test
8.	Describe any plans and estimated completion dates for any enlargemen	ts or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP?	2002
10.	If the present system does not meet the requirements of DEP rules, sub-	mit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP	rules.
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection ID#	6535079
12.	Water Management District Consumptive Use Permit #	2009128.002
	a. Is the system in compliance with the requirements of the CUP?	Yes
	b. If not, what are the utility's plans to gain compliance?	n/a
	* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the residents (SFR) gallons sold by the average number of single family residence and divide the result by 365 days.  (b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)	dence customers for the same

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	<ol> <li>The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.</li> </ol>	
YES X	NO	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES X	NO	<ol> <li>There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.</li> </ol>	
YES X	NO	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
1. X	ertified  2. X	3. 4. X	3
		(signature of chief executive officer of the utility)  Date: 3/24/26 ·	
1.	2.	3. 4. (signature of chief financial officer of the utility)	-
		Date:	

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be quity of a middensons of the accord degree.

<sup>\*</sup> Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Pinecrest Utilities, LLC

For the Year Ended: December 31, 2023

(a)	(b)		(c)	(d)
	Gross Water		Gross Water	
	Revenues Per		Revenues Per	Difference
Accounts	Sch. F-3		RAF Return	(b) - (c)
Gross Revenue				
Residential	\$ 61,865.38	\$	61,865.38	\$ -
Commercial	+		-	-
Industrial				
Multiple Family	-			
Guaranteed Revenues				
Other	 3,209.28		3,209.28	-
Total Water Operating Revenue	\$ 65,074.66	\$	65,074.66	\$ 
LESS: Expense for Purchased Water				
from FPSC-Regulated Utility	 			
Net Water Operating Revenues	\$ 65,074.66	† <del>s</del>	65,074.66	\$ _

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#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).