CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Charlie Creek Utilities, LLC

Exact Legal Name of Respondant

668W

Certficate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

December 31, 2023

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	Charlle Ci	reek Utilii	ies, LLC		
	(EXAC	CT NAME OF UTIL	ITY)		
5911 Trouble Creek Rd New Port Richey, FL 34652			72 Morgan Grice Rd Vauchula , FL 33873	ŀ	Hardee
Mailing Address			Street Address		County
Telephone Number (727) 937-62	75	Date	Utility First Organized		1994
Fax Number <u>n/a</u>		E-ma	ail Address	accounti	ing@FUS1LLC.com
Sunshine State One-Call of Florida	ı, Inc. Member No.	CUC	c-745		
Check the business entity of the uti	ility as filed with the Inter	rnal Revenue	Service:		
X Individual Sub Chapter	r S Corporation		1120 Corporation		Partnership
Name, Address and Phone where r	records are located: _	5911	Trouble Creek Rd		
***************************************		New	Port Richey, FL 34652		
Name of subdivisions where service	es are provided:	Char	lie Creek Mobile Estates		

	С	CONTACTS			
Name	Title	F	Principal Business Address	s	Salary Charged Utility
Person to send correspondence:					

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:			
Michael Smallridge	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	\$3,201_
Person who prepared this report:			
Marianne McDonald	CFO	5911 Trouble Creek Rd New Port Richey, FL 34652	\$ 2,259
Officers and Managers:			
Michael Smallridge	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	\$3,201_

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Michael Smallridge	100%	5911 Trouble Creek Rd New Port Richey, FL 34652	- \$3,201_

INCOME STATEMENT

	Ref.		1		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Late Fees)		\$ 83,771 295 - - - - 4,331 \$ 88,398	\$ = \$	\$ \$	\$ 83,771 295 - - - - 4,331 \$ 88,398
Operation Expense (Must tie to pages W-3 and S-3) Depreciation Expense	W-3 S-3 F-5 F-8	\$	\$	\$	\$
Taxes Other Than Income	F-7 F-7	6,957			6,957
Total Operating Expense		\$ 81,833			\$ 81,833
Net Operating Income (Loss)		\$6,564_	\$	\$	\$ 6,564
Other Income: Nonutility IncomeInterest Income		\$ <u>750</u> 5	\$	\$	\$ <u>750</u>
Other Deductions:					
Non-Utility ExpenseInterest on Loans		\$	\$	\$	\$
Net Income (Loss)		\$	\$	\$	\$7,249_

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference	Current Year	Previous Year
ACCOUNT NAIVIE	Page	I Eai	i eai
ASSETS			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 59,420	\$ 59,295
Accumulated Depreciation and	, ,-	,	***************************************
Amortization (108)	F-5,W-2,S-2	16,882	11,268
Net Utility Plant		\$ 42,538	\$48,027
Cash		4,554	5,983
Customer Accounts Receivable (141)		7,719	4,922
Due To/From Parent Company			
Deferred Costs			700
Other Assets (Specify)		***************************************	
Total Assets		\$54,812_	\$59,632
LIABILITIES AND CAPITAL			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)			-
Retained Earnings (215)	F-6	14,876	9,605
Proprietary Capital (218)	F-6		
Total Capital		\$14,876	\$9,605
Long Term Debt (224)	F-6	\$ 184	\$ 2,858
Accounts Payable (231)	. •	34,379	42,149
Notes Payable (232)			
Customer Deposits (235)		5,373	5,020
Accrued Tax (236)			
Other Liabilities (Specify)			
CIAC (Net of AA of CIAC) (271-272)	F-8	_	-
	4	,	
Total Liabilities and Capital		\$54,812_	\$59,632_

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105)	\$59,295_	\$	\$	\$ <u>59,295</u>
Other (Specify) Additions				501
Total Utility Plant	\$59,420_	\$	\$	\$59,420_

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$11,268_	\$	\$	\$11,268_
Add Credits During Year: Accruals charged to depreciation account	\$4,012 	\$	\$ 	\$4,012
Total Credits	\$4,012	\$	\$	\$ 4,012
Deduct Debits During Year: Book cost of plant retired Cost of removal Other Debits (specify)	\$(1,602)	\$	\$	\$ <u>(1,602)</u> ————
Total Debits	\$(1,602)	\$	\$	\$(1,602)
Balance End of Year	\$16,882_	\$	\$	\$16,882_

YEAR OF REPORT: December 31, 2023

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share. Shares authorized. Shares issued and outstanding. Total par value of stock issued. Dividends declared per share for year.	0 0 0 0 0	0 0 0 0 0

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$9,605_
Change in Allocated Parent Company Equity Current Year Net Income (Loss)		(1,977) 7,249
Balance end of year	\$0	\$14,876_

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity	Interest Rate	# of Pymts	Principal per Balance Sheet Date
Capital City Bank Loan 4892 (\$2412, Issued 5/9/19, Matures 5/10/24)	5.40%	60	\$184
			\$184

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal Income TaxState Income Tax	\$	\$	\$	\$
Taxes Other Than Income: Payroll Tax Regulatory Assessment Fee Hardee County Proporty Tax	1,383 3,978 1,597			1,383 3,978 1,597
Total Tax Expense	\$ 6,957	 \$	\$	\$ 6,957

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Name of Recipient	Amount	Amount	Description of Service
ConstaFlow, Inc. Richard Donahue On-Site Power Generators Cadenhead Environmental Engineering	\$ 12,926 \$ 2,700 \$ 566 \$ 1,800 \$	# # # # # # # # # # # # # # # # # # #	contract operation, testing meter reading electrical repair tank inspection
	\$ \$	\$ \$ \$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year 2) Add credits during year	\$ <u>-</u>	\$	\$
3) Total	-		-
7) Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater

Sub-total		\$	\$
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Number of Description of Charge Connections	Charge per Connection		
	\$	\$	\$
Total Credits During Year (Must agree with line # 2 above.)		\$	\$ <u>-</u>

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$	\$	\$
Add Debits During Year: Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u> </u>	\$	\$
		i	1

UTILITY NAME: Charlie Creek Utilities, LLC

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

YEAR OF REPORT: December 31, 2023

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock	***************************************	%	%	%
Long Term Debt		%	%	%
Customer Deposits	-	%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

⁽¹⁾ Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	***************************************	_ %
Commission Order Number approving AFUDC rate:		-

UTILITY NAME: Charlie Creek Utilities, LLC

YEAR OF REPORT: December 31, 2023

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$	\$	\$	\$	\$
Preferred Stock					
Long Term Debt				***************************************	
Customer Deposits	***************************************				
Tax Credits - Zero Cost	<u></u>	***	***		****
Tax Credits - Weighted Cost of Capital					
Deferred Income Taxes					
Other (Explain)					
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

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WATER OPERATIONS SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year ©	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				-
303	Land and Land Rights	12,050			12,050
304	Structures and Improvements	1,270			1,270_
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes			i	-
307	Wells and Springs	6,263			6,263
308	Infiltration Galleries and Tunnels				
309	Supply Mains	1,800	****		1,800
310	Power Generation Equipment	9,930			9,930
311	Pumping Equipment (Electric)	6,122			6,122
311	Pumping Equipment (Sub Pump)				
320	Water Treatment Equipment	2,851		***************************************	2,851
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution				
222	Lines	1,472			1,472
333 334	Services	**			-
334	Meters and Meter	6.076	501	270	0.404
335	Installations	6,276	501_	<u>376</u>	6,401
336	Hydrants Backflow Prevention Devices				-
339	Other Plant and				
555	Miscellaneous Equipment				_
340	Office Furniture and				***************************************
010	Equipment				_
341	Transportation Equipment	~~			_
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment	261			261
344	Laboratory Equipment				
345	Power Operated Equipment	1,070			1,070
346	Communication Equipment				-
348	Other Tangible Plant				-
400	Allocated Plant	9,932	***************************************		9,932
	Total Water Plant	\$59,295_	\$501	\$376	\$*

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 353	1,559	450 2,628 (1,567)			2,375					166	750	- 8,950	\$ 16,882 *
Credits (h)	\$	232	56 584 360	168	39	373					17	107	2,029	\$ 4,012
Debits (9)	<u>.</u>					376							(1,977)	\$ (1,602)
Accumulated Depreciation Balance Previous Year (f)	306	1,327	393 2,044 (1,928)	662	213	2,378					149	043	4,944	\$ 11,268
Depr. Rate Applied (e)	3.70 %	3.70 %	3.13 %	2.88 %	2.63 %	5.88 %	%	%	%%	6.67	%		% 	
Average Salvage in Percent (d)	% 	%%%	% % % 	%	%%%	%%	%	%	%%	<u>%</u>	%%3	%	%	
Average Service Life in Years (c)	27		32	17	38	17				15		2		
Account (b)	Organization (Original Certificate) Structures and Improvements	Reservoirs. Lake, River and Other Intakes Wells and Springs	l unnels. Supply Mains Power Generating Equipment. Pumping Equipment (Electric) Pumping Equipment (Sub Pump)	Water Treatment Equipment	Standpipes. Trans. & Dist. Mains	Meter & Meter Installations. Hydrants.	Backflow Prevention Devices	Equipment. Office Furniture and	Equipment.	Tools, Shop and Garage	Equipment	Communication Equipment	Other Langible PlantAllocated Plant	Totals
Acct. No. (a)	301 304 305	306 307 308	309 310 311	320 330	331 333	334 335	336 339	340	341	343	344	346	348 400	

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Account No.	Account Name	Amount
601 603 604 615 616 618 620 631 635 636 640 650 655 665 670 675	Salaries and Wages - Employees. Salaries and Wages - Officers. Employee Benefits. Purchased Power. Fuel for Power Production. Chemicals. Materials & Supplies. Contractual Services - Professional. Contractual Services - Testing. Contractual Services - Other. Rents. Transportation. Insurance. Regulatory Commission. Bad Debt Expense. Miscellaneous Expense.	\$ 17,829 3,201 13 4,217 1,037 6,877 4,478 530 3,726 12,870 2,310 3,555 4,544 1,000 191 4,488
	Total Water Operation And Maintenance Expense	\$*

^{*} This amount should tie to Sheet F-3.

WATER CUSTOMERS

			Number of Ac	tive Customers	Total Number of Meter
	Type of	Equivalent	Start	End	Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	158	162	162
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	1	1	1
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)		***************************************			
** D = Displacement	······································				
C = Compound		Total	159	163	163
T = Turbine				***************************************	

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)	
January February March April May June July August September October November December Total for Year		859 761 909 859 1,081 919 1,020 1,335 1,071 1,013 855 851	20 20 28 36 30 20 20 20 20 20 20 20 20	839 741 881 823 1,051 899 1,000 1,299 1,051 993 835 823	574 774 651 647 867 686 871 693 929 1,016 592 694	
If water is purchased for resale, indicate the following: Vendor n/a Point of delivery n/a If water is sold to other water utilities for redistribution, list names of such utilities below:						

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC Galvanized	2" 3" 4" 6" 4"				

		······			

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)	(f)
Year Constructed Types of Well Construction	1994	1994			
and Casing	Steel Grouted	Steel Grouted			
Depth of Wells	BT & C Steel 190'	BT & C Steel 405'			
Diameters of Wells	4 75	<u>4</u> 350	******************************		
Motor - HP Motor Type *	5 Submersible	25 Submersible	No. annual a		***************************************
Yields of Wells in GPD Auxiliary Power	180,000 on-site	504,000 on-site			***************************************
* Submersible, centrifugal, etc.					

RESERVOIRS

(a)	(b)	(c)	(d)	(e)	(f)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel-Hydro 6,000 Ground	Steel-Storage 5,000 Ground	Steel-Storage 4,000 Grounded	n/a	

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)	(f)
Motors Manufacturer Type Rated Horsepower	Baldor 7.5	Baldor 	n/a	n/a	
Pumps Manufacturer	Yes	n/a	n/a	n/a	

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source	288,000	n/a	n/a			

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:					
Type	Hydrochloriator	6000 steel hydro	5000 steel hydro		
Permitted Capacity (GPD)High service pumping	30 GPD				
Gallons per minute	n/a				
Reverse OsmosisLime Treatment	n/a				
Unit Rating	n/a		ATTENDED TO THE PROPERTY OF TH		
Filtration Pressure Sq. Ft	n/a				
ChlorinatorOzone	30 GPD		•		
OtherAuxiliary Power	Aqua Mag Stand by Generator	peroxide	peroxide		

GENERAL WATER SYSTEM INFORMATION

Fu	rnish information below for each system. A separate page should be suppli	ed where necessary.
1.	Present ERC's* the system can efficiently serve.	266
2.	Maximum number of ERCs* which can be served.	266
3.	Present system connection capacity (in ERCs*) using existing lines.	160
4.	Future connection capacity (in ERCs*) upon service area buildout.	106
5.	Estimated annual increase in ERCs.*	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	***************************************
8.	Describe any plans and estimated completion dates for any enlargement	ts or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP?	
10.	If the present system does not meet the requirements of DEP rules, sub-	mit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP	rules.
	b. Have these plans been approved by DEP?	n/a n/a
	c. When will construction begin?	iva
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection ID #	
12.	Water Management District Consumptive Use Permit #	
	a. Is the system in compliance with the requirements of the CUP?	Yes
	b. If not, what are the utility's plans to gain compliance?	n/a
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the residents (SFR) gallons sold by the average number of single family residence and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)	dence customers for the same

YEAR OF REPORT: December 31, 2023

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	of Accounts	in substantial compliance with the Uniform System prescribed by the Florida Public Service Commission 0.115 (1), Florida Administrative Code.
YES X	NO		in substantial compliance with all applicable rules and Florida Public Service Commission.
YES X	NO	concerning r	peen no communications from regulatory agencies concompliance with, or deficiencies in, financial reporting t could have a material effect on the financial statement
YES	NO	results of ope other informa business affa	eport fairly represents the financial condition and erations of the respondent for the period presented and ation and statements presented in the report as to the airs of the respondent are true, correct, and complete for which it represents.
Items C	<u>ertified</u>		
1.	2. X	3. 4. X	(signature of chief executive officer of the utility)
		Date:	(signature of the executive officer of the utility) $3/2b/24$
1.	2.	3. 4.	(signature of chief financial officer of the utility)
		Date:	

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Charlie Creek Utilities, LLC

For the Year Ended: December 31, 2023

Marine Committee of the	40 g		
(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue			
Residential	\$ 83,771.17	\$ 83,771.17	-
Commercial	295.41	295.41	-
Industrial			
Multiple Family		***************************************	
Guaranteed Revenues			
Other	4,331.27	4,331.27	
Total Water Operating Revenue	\$ 88,397.85	\$ 88,397.85	\$ -
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility			1
Net Water Operating Revenues	\$ 88,397.85	\$ 88,397.85	\$ -

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Instructions:

Explanations:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference repotred in column (d).