CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Charlie Creek Utilities, LLC

Exact Legal Name of Respondant

668W

Certficate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

December 31, 2024

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Charlie Creek Utilities, LLC

(EXAC)	NAME OF UTILITY)	
5911 Trouble Creek Rd New Port Richey, FL 34652	172 Morgan Grice Rd Wauchula , FL 33873	Hardee
Mailing Address	Street Address	County
Telephone Number <u>(727)</u> 937-6275	Date Utility First Organized	1994
Fax Number <u>n/a</u>	E-mail Address	accounting@FUS1LLC.com
Sunshine State One-Call of Florida, Inc. Member No.	CUC-745	
Check the business entity of the utility as filed with the Intern	nal Revenue Service:	
X Individual Sub Chapter S Corporation	1120 Corporation	Partnership
Name, Address and Phone where records are located:	5911 Trouble Creek Rd	
	New Port Richey, FL 34652	
Name of subdivisions where services are provided:	Charlie Creek Mobile Estates	

CONTACTS

Title	Principal Business Address	Salary Charged Utility
Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	\$3,196_
CFO	5911 Trouble Creek Rd New Port Richey, FL 34652	\$2,801_
Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	\$3,196_
	Managing Member CFO	Managing Member 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652 5911 Trouble Creek Rd New Port Richey, FL 34652

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Michael Smallridge	100%	5911 Trouble Creek Rd New Port Richey, FL 34652	\$ 3,196

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Late Fees)		\$ 91,272 270 	\$	\$ ================================	\$ 91,272 270
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3 F-5	\$ <u>78,302</u> 3,512	\$	\$	\$
CIAC Amortization Expense	F-8	(18)			(18)
Taxes Other Than Income	F-7	7,627		· · · · · · · · · · · · · · · · · · ·	7,627
Income Taxes	F-7				_
Total Operating Expense		\$89,422		=	\$89,422_
Net Operating Income (Loss)		\$ 5,934	\$	\$	\$5,934
Other Income: Nonutility IncomeInterest Income		\$8	\$	\$	\$ <u>-</u> 8
Other Deductions:					
Non-Utility ExpenseInterest on Loans		\$ <u>25</u> 301	\$	\$	\$ <u>25</u> <u>301</u>
Net Income (Loss)		\$ <u>5,616</u>	\$	\$	\$ <u>5,616</u>

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
ASSETS			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$59,487	\$59,420
Amortization (108)	F-5,W-2,S-2	18,945	16,882
Net Utility Plant		\$ 40,542	\$ 42,538
CashCustomer Accounts Receivable (141)		<u>5,668</u> 7,065	<u>4,554</u> 7,719
Due To/From Parent Company Deferred Costs		1,600	
Other Assets (Specify)		1,000	
Total Assets		\$54,876	\$54,812
LIABILITIES AND CAPITAL			
Common Stock Issued (201)	F-6 F-6	22,007	14,876
Proprietary Capital (218) Total Capital	F-6	\$	\$14,876
Long Term Debt (224)	F-6	\$ 6,760 20,689 4,814	\$ <u>184</u> 34,379 5,373
CIAC (Net of AA of CIAC) (271-272)	F-8	607	
Total Liabilities and Capital		\$54,876	\$54,812

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105)	\$59,420_	\$	\$	\$ <u>59,420</u>
Other (Specify) Additions	67			67
Total Utility Plant	\$ 59,487	\$	\$	\$59,487_

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$16,882_	\$	\$	\$16,882_
Add Credits During Year: Accruals charged to depreciation account	\$ <u>3,512</u>	\$	\$	\$
Total Credits	\$3,512_	\$	\$	\$ 3,512
Deduct Debits During Year: Book cost of plant retired Cost of removal Other Debits (specify)	\$ <u>1,449</u>	\$ 	\$	\$1,449
Total Debits	\$1,449	\$	\$	\$ <u>1,449</u>
Balance End of Year	\$18,945	\$	\$	\$ <u>18,945</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	0 0 0 0 0	0 0 0 0 0

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$14,876
Change in Allocated Parent Company Equity Current Year Net Income (Loss)		1,516 5,616
Balance end of year	\$0	\$22,007

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity	Interest Rate	# of Pymts	Principal per Balance Sheet Date
Capital City Bank Loan 2345 (\$7600, Issued 6/20/24, Matures 12/27/24)	8.06%	41	\$6,760_
Total			\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal Income Tax State Income Tax	\$	\$	\$	\$
Taxes Other Than Income: Payroll Tax Regulatory Assessment Fee Hardee County Proporty Tax	1,576 4,291 1,760			1,576 4,291 1,760
Total Tax Expense	\$ 7,627	\$	\$	\$ 7,627

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Consta Flow, Inc. Richard Donahue Dunham Well Drilling	\$ 14,162 \$ 2,700 \$ 7,654 \$ \$ \$ \$ \$ \$ \$ \$	***************************************	contract operation, testing meter reading install pump

YEAR OF REPORT: December 31, 2024

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year 2) Add credits during year	\$ <u>-</u> \$ 625	\$	\$
3) Total	\$ 625		\$ <u>625</u>
6) Less Accumulated Amortization 7) Net CIAC	\$ <u>(18)</u>	\$	(18) \$ 607

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or co agreements from which cash or p received during the year.	ntractors roperty was	Indicate "Cash" or "Property"	Water	Wastew	ater
		-			

Sub-total			\$	\$	
Report below all capacity charges customer connection charges rece	, main extension charges ar	nd			
Description of Charge	Number of Connections	Charge per Connection			
Meter Installation Fee	5	\$ 125	\$ 625	\$	

Total Credits During Year (Must a	gree with line # 2 above.)		\$ 625	\$	

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$	\$	\$
Add Debits During Year: Deduct Credits During Year:	(18)		(18)
Balance End of Year (Must agree with line #6 above.)	\$(18)	\$	\$(18)

UTILITY NAME: Charlie Creek Utilities, LLC

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

YEAR OF REPORT: December 31, 2024

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %	·	%

⁽¹⁾ Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	9
Commission Order Number approving AFUDC rate:	***************************************

UTILITY NAME: Charlie Creek Utilities, LLC

YEAR OF REPORT: December 31, 2024

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$	\$	\$	\$	\$
Preferred Stock	***************************************				
Long Term Debt			<u></u>		
Customer Deposits	•	- Annahura			
Tax Credits - Zero Cost	***************************************				
Tax Credits - Weighted Cost of Capital	***************************************				***************************************
Deferred Income Taxes	<u></u>		***************************************		
Other (Explain)	4				***************************************
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATIONS SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year ©	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	-			-
303	Land and Land Rights	12,050	****		12,050
304	Structures and Improvements	1,270			1,270
305	Collecting and Impounding Reservoirs	_			-
306	Lake, River and Other Intakes	-			_
307	Wells and Springs	6,263			6,263
308	Infiltration Galleries and Tunnels	_		***************************************	
309	Supply Mains	1,800			1,800
310	Power Generation Equipment	9,930			9,930
311	Pumping Equipment (Electric)	6,122	***************************************		6,122
311	Pumping Equipment (Sub Pump)				-
320	Water Treatment Equipment	2.851			2,851
330	Distribution Reservoirs and				
331	Standpipes Transmission and Distribution			<u> </u>	
	Lines	1,472			1,472
333	Services				
334	Meters and Meter				
	Installations	6,401			6,401
335	Hydrants				***
336	Backflow Prevention Devices				
339	Other Plant and				
340	Miscellaneous Equipment Office Furniture and	<u> </u>			-
340	Equipment				
341	Transportation Equipment	-			
342	Stores Equipment				-
343	Tools, Shop and Garage		<u></u>		
040	Equipment	261			261
344	Laboratory Equipment				
345	Power Operated Equipment	1,070			1,070
346	Communication Equipment				<u> </u>
348	Other Tangible Plant				_
400	Allocated Plant	9,932	67		9,999
	Total Water Plant	\$59,420_	\$67_	\$	\$*

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

	·		····									
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 400	1,791	506 3,213 (1,207)	1,134	290	2,192		1	183	857	9,026	\$ 18,945 *
Credits (h)	\$	232	56 584 360	168	39				17	107	1,525	\$ 3,512
Debits (9)	es										1,449	\$ 1,449
Accumulated Depreciation Balance Previous Year (f)	\$	1,559	450 2,628 (1,567)	296	252			7	166	750	-8,950	\$ 16,882
Depr. Rate Applied (e)	3.70 %	3.70 %	3.13 %	2.88 %	2.63 %	% % 	% %	\$ % % 	6.67	10.00 %	%% 	
Average Salvage in Percent (d)	% 	% % % 	8 % % %	% %		%	% %	% % % 	%%	*	%%	
Average Service Life in Years (c)			32	17	38				15	10		
Account (b)	Organization (Original Certificate) Structures and Improvements Collecting and Impounding	Reservoirs. Lake, River and Other Intakes Wells and Springs	I unnels. Supply Mains Power Generating Equipment Pumping Equipment (Electric)	Water Treatment Equipment Distribution Reservoirs & Standpipes.	Trans. & Dist. Mains Services Meter & Meter Installations.	Hydrants	EquipmentOffice Furniture and	Transportation Equipment.	l ools, Shop and Garage Equipment	Power Operated Equipment	Other Tangible PlantAllocated Plant	Totals
Acct. No. (a)	304 305 305	306 307 308	309 310 311	320 330	331 333 334	335 336 339	340	341	344 344	345 346	348 400	

WATER OPERATION AND MAINTENANCE EXPENSE

Account		_
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 20,291
603	Salaries and Wages - Officers	3,196
604	Employee Benefits	7
615	Purchased Power	3,592
616	Fuel for Power Production	1,629
618	Chemicals	6,433
620	Materials & Supplies	11,796
631	Contractual Services - Professional	868
635	Contractual Services - Testing	6,082
636	Contractual Services - Other	9,084
640	Rents	2,733
650	Transportation	2,966
655	Insurance	4,726
665	Regulatory Commission	
670	Bad Debt Expense	16
675	Miscellaneous Expense	4,884
	Total Water Operation And Maintenance Expense	\$*

^{*} This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	Total Number of Meter Equivalents (c x e) (f)	
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	1	164	164
** D = Displacement C = Compound T = Turbine		Total	<u>163</u>	165	<u>165</u>

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		777 803 899 1,024 1,246 1,092 1,064 1,091 1,170 934 794 807	23 24 27 31 37 33 32 33 35 28 24 24 24	754 779 872 993 1,209 1,059 1,032 1,058 1,135 906 770 783	495 704 565 595 937 720 561 774 323 950 484 441
	n/a n/a		s of such utilities bel	ow:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC Galvanized	2" 3" 4" 6" 4"				

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)	(f)
Year Constructed Types of Well Construction	1994	1994			
and Casing	Steel Grouted	Steel Grouted			
Depth of Wells	BT & C Steel 190'	BT & C Steel 405'		******	
Diameters of Wells Pump - GPM	<u>4</u> 75	<u>4</u> 350		WARANTE CO. L. C.	
Motor - HP Motor Type *	5 Submersible	25 Submersible		-	
Yields of Wells in GPD Auxiliary Power	180,000 on-site	504,000 on-site			***************************************
* Submersible, centrifugal, etc.			:		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)	(f)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel-Hydro 6,000 Ground	Steel-Storage 5,000 Ground	Steel-Storage 4,000 Grounded	n/a	

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)	(f)
Motors Manufacturer Type Rated Horsepower	Baldor 7.5	Baldor 	n/a	n/a	
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Yes	n/a	n/a	n/a	

SOURCE OF SUPPLY

List for each source of supply (Ground,	Surface, Purchased Water et	c.)	
Permitted Gals. per day Type of Source	288,000	n/a	n/a

WATER TREATMENT FACILITIES

Hydrochloriator	6000 steel hydro	5000 steel hydro
30 GPD		
n/a n/a		
n/a		
30 GPD		
Aqua Mag	peroxide	peroxide
	30 GPD n/a n/a n/a n/a 30 GPD n/a	30 GPD n/a n/a n/a n/a 30 GPD n/a Aqua Mag peroxide

GENERAL WATER SYSTEM INFORMATION

Fur	nish information below for each system. A separate page should be supplie	ed where necessary.
1.	Present ERC's* the system can efficiently serve.	266
2.	Maximum number of ERCs* which can be served.	266
3.	Present system connection capacity (in ERCs*) using existing lines.	160
4.	Future connection capacity (in ERCs*) upon service area buildout.	106
5.	Estimated annual increase in ERCs.*	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	CTR St. 4-14-14-14-14-14-14-14-14-14-14-14-14-14
8.	Describe any plans and estimated completion dates for any enlargements	s or improvements of this system.
9. 10.	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules, subm	nit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP r	_
	b. Have these plans been approved by DEP?	n/a
	c. When will construction begin?	n/a
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection ID #	
12.	Water Management District Consumptive Use Permit #	
	a. Is the system in compliance with the requirements of the CUP?	Yes
	b. If not, what are the utility's plans to gain compliance?	n/a
Maria servicia de la companio de la	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the a residents (SFR) gallons sold by the average number of single family residence and divide the result by 365 days.	

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

W-7

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO		mpliance with the Uniform System e Florida Public Service Commission a Administrative Code.						
YES	NO	The utility is in substantial cororders of the Florida Public S	mpliance with all applicable rules and ervice Commission.						
YES	NO	concerning noncompliance w	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.						
YES X	NO	other information and stateme	spondent for the period presented and ents presented in the report as to the ident are true, correct, and complete for						
Items C	ertified 2. X	3. 4. X (signature c	of chief executive officer of the utility)	*					
		Date:							
1.	2.	3. 4. (signature o	of chief financial officer of the utility)	*					
		Date:							

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

^{*} Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Charlie Creek Utilities, LLC

For the Year Ended:

December 31, 2024

(a)	(b)		(c)		(d)
	Gross Water		Gross Water		
	Revenues Per		Revenues Per		Difference
Accounts	Sch. F-3		RAF Return		(b) - (c)
Gross Revenue					
Residential	\$ 91,271.97	\$	91,271.97	\$	-
Commercial	 270.48		270.48		
Industrial					
Multiple Family					
Guaranteed Revenues					
Other	 3,813.68		3,813.68		_
Total Water Operating Revenue	\$ 95,356.13	\$	95,356.13	\$	-
LESS: Expense for Purchased Water					
from FPSC-Regulated Utility	 				
Net Water Operating Revenues	\$ 95,356.13	+	95,356.13	 	•

Expl	lanations:	
F		

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference repotred in column (d).