### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

Oak Springs MHC LLC	
Exact Legal Name of Respondent	
	07/0
623-W	11/1/04/20
Certificate Number(s)	$-\omega$

Submitted To The

### STATE OF FLORIDA

### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

2023

ndi/ Date

rm PSC/WAW 6 (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

### REPORT OF

	Oak S	prings MHC LLC	(Orange and	Lake County)		-
		(EXACT N	AME OF UTI	LITY)		
40 LE - Lla-4 Ct Ca-	Elerida 22776	G <sub>2</sub>	me as Mailing	Address	Oran	ge/Lake County
12 Highland St. Sur	rento, Florida 32776 Mailing Address		ite as Maning	Street Address		County
	manning / tableau					•
Telephone Number	352-383-5973		Dat	te Utility First Organ	nizeď	2004
ax Number	321-837-0566		E-n	nail Address <u>No</u>	<u>10</u>	
Sunshine State One-	Call of Florida, Inc. N	flember No. OS	<u> 32075</u>			
Check the business of	entity of the utility as	filed with the Inter	nal Revenue	Service:		
Individual	Sub Chapter 5	S Corporation		1120 Corporati	on X	Partnership
Name, Address and p 352-383-5973	phone where records	are located: 12	Highland St.	Sorrento, Florida	32776	
Name of subdivisions	s where services are	provided: Oa	ak Springs MH	<b>₽</b>		
		-				
			ITACTS:			Salary Charged
Nam		Title		Principle Busines	s Address	Utility
Person to send corre Jessica Valderrar		Park Manager		12 Highland St Sorrento, Fl 3	2776	\$ None
Person who prepare	d this report:			*		\$
Gary Morse	<del></del>	Utility Consult	ant	44 Black Willow Homosassa, F		\$
Officers and Manage				4000144 04	alasa Dal	\$
Branden Bailey		CFO		1630 W. Guad Gilbert Az. 852		\$ None S
3 <del> </del>				G.1.50, ( ) ( ) ( )		\$
-						\$
						\$
Report every corpor securities of the rep		ng or holding direct		ly 5 percent or mor	e of the voti	ng Salary
		Ownersh				Charged
Nan	ne -	Utilit	•	Principle Busine	ss Address	Utility
PFC Park Holdin		100%		917 Tahoe Blv		\$ None
				Sutie 200		\$
	Company of Manager (1995)	X		Incline Village	, Nevada	\$
	<del></del>			89451		\$
		<u> </u>		9102		\$
				Annual Control of the		

YEAR OF REPORT	
December 31,	2023

### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Pross Revenue: Residential Commercial Industrial Multiple Family		\$		\$	\$
Guaranteed Revenues Other - Late,New Acct.		30			30
Total Gross Revenue		\$ 78,219	\$	\$	\$ 78,219
peration Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>64,371</u>	\$	\$	\$64,371_
epreciation Expense	F-5	28,483_			28,483
IAC Amortization Expense_	F-8	0			0
axes Other Than Income	F-7	3,365	<del></del>	( <del>-11</del>	3,365
icome Taxes	F-7	0			0
Total Operating Expense		\$ 96,219			\$ 96,219
et Operating Income (Loss)		\$(18,000)	\$	\$	\$ (18,000)
ther Income: Nonutility Income		\$	\$	\$	\$
ther Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$ 	\$	\$
Net Income (Loss)		\$(18,000)	\$0	\$	\$(18,000)

UTILITY NAME: Oak Springs MHC LLC

YEAR OF REPORT 2023 December 31,

### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,525,425_	\$505,046
Amortization (108)	F-5,W-2,S-2	432,952	404,469
Net Utility Plant		\$1,092,473	\$100,577
Cash Customer Accounts Receivable (141) Other Assets (Specify):			
Total Assets		\$1,092,473	\$100,577
Liabilities and Capital:			İ
Common Stock Issued (201)	F-6 F-6		
Preferred Stock Issued (204) Other Paid in Capital (211)		40	
Retained Earnings (215)	F-6	(18,000)	(15,603)
Propietary Capital (Proprietary and		113,713	113,713
partnership only) (218)	F-6		2======================================
Total Capital		\$95,713	\$98,110
Long Term Debt (224)	F-6	\$	\$ -
Accounts Payable (231)			-
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	d .		
Other Liabilities (Specify)  Due to Parent		996,760	2,466
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ 1,092,473	\$100,576

TILITY	NAME	Oak	<b>Springs</b>	MHC	LLC	3
--------	------	-----	----------------	-----	-----	---

**GROSS UTILITY PLANT** 

	The second secon	William I and the second secon		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Jtility Plant in Service	\$1,525,425	\$	\$	\$1,525,425
Construction Work in				
Other (Specify)				-
otal Utility Plant	\$ <u>1,525,425</u>	\$	\$	\$ <u>1,525,425</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
alance First of Year	\$404,469_	\$	\$	\$ 404,469
Add Credits During Year: Accruals charged to depreciation account	\$ 28,483	\$	\$	\$28,483
Salvage				
Other Credits (specify)	<del></del>	-		
Total Credits	\$ 432,952	\$	\$	\$ 432,952
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
alance End of Year	\$ 432,952	\$	\$	\$432,952

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u		 	11		111	

Oak Springs MHC LLC

YEAR OF REPORT	
December 31,	2023

### CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		

### RETAINED EARNINGS (215)

	Ap	propriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):  Net Income	\$\$	0	\$
Balance end of year	\$	0	\$

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify): Retained Earnings	\$ 799,975	\$
Capital Contributions(Distributions)	113,713	
Balance end of year	\$ 895,688	\$

### LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue	Interest Rate	# of	Principal per Balance
and Date of Maturity):	<u> </u>	Pymts	Sheet Date
		二	
Total			\$

JTILITY NAME: Oak Springs MHC LLC

YEAR OF REPORT December 31, 2023

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax	\$	\$	\$	\$
State income Tax Taxes Other Than Income:	1			· ·
State ad valorem tax				-
Local property tax				-
Regulatory assessment fee	3,365			3,365
Other (Specify) Payroll Tax				
Workers Comp	·			1
Total Taxes	\$ 3,365	\$	\$	\$ 3,365

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Gary Morse General Utilities/US Water Oates Energy	\$ 6,000 \$ 33,108 \$ 18,812 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	* * * * * * * * * * * * * * * * * * * *	General Utility PSC Rate Matters Monthly Plant Ops/Testing//Repair Mo. Meter Read/Billing/Collection

YEAR OF REPORT	
December 31,	2023

### CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>-</u>	\$	\$ <u>-</u>
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
	pacity charges, main and customer conne uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Condita During Very (Minches	with line # 2 abo		\$	<b></b>
Total Credits During Year (Must ag	ree with line # 2 abc	,vc./	Ψ	Ψ

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year	<u>Water</u> \$	Wastewater \$	*
Deduct Debits During Year:	-	-	
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Oak Springs MHC LLC

YEAR OF REPORT December 31, 2023

### SCHEDULE "A"

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_ %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	 <del></del> :

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Oak Springs MHC LLC	Oak Springs MHC LLC	YEAR OF REPORT	
		December 31,	2023

### SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

UTILITY NAME:

Oak Springs MHC LLC

YEAR OF REPORT December 31,

2023

### WATER UTILITY PLANT ACCOUNTS

302 F 303 L 304 S 305 C 306 L 307 V 308 Ir 309 S 310 P 311 F 320 V 330 E 331 T 333 S 334 M 335 F 336 E	Organization Franchises and and Land Rights Structures and Improvements Collecting and Impounding Reservoirs ake, River and Other Intakes Vells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Vater Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Lines	\$ 48,011	\$	\$	\$ 48,011 2,733 650,183 88,110 184,754 48,627 89,994 19,325 208,789
302 F 303 L 304 S 305 C 306 L 307 V 308 Ir 309 S 310 P 311 F 320 V 330 C 331 T 333 S 334 M 335 H 336 E	and and Land Rights and and Land Rights Structures and Improvements Collecting and Impounding Reservoirs .ake, River and Other Intakes Vells and Springs Infiltration Galleries and Tunnels Supply Mains Cower Generation Equipment Vater Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution	2,733 1,198 - - - - 88,110 - - 3,754 48,627 39,600 19,325 - 68,789	648,985 ————————————————————————————————————		88,110 184,754 48,627 89,994 19,325
303   L3 304   S 305   C 306   L 307   V 308   Ir 309   S 310   P 311   F 320   V 330   E 331   T 333   S 334   M 335   F 336   E	and and Land Rights Structures and Improvements Collecting and Impounding Reservoirsake, River and Other Intakes Vells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Vater Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution	1,198	181,000 50,394		88,110 184,754 48,627 89,994 19,325
304 S 305 C 306 L 307 V 308 Ir 309 S 310 P 311 F 320 V 330 E 331 T 333 S 334 M	Structures and Improvements	1,198	181,000 50,394		88,110 184,754 48,627 89,994 19,325
305 C 306 L 307 V 308 In 309 S 310 P 311 F 320 V 330 E 331 T 333 S 334 M 335 H 336 E	Collecting and Impounding Reservoirs	3,754 48,627 39,600 19,325	181,000 50,394	-	184,754 48,627 89,994 19,325
306 L 307 V 308 Ir 309 S 310 P 311 F 320 V 330 E 331 T 333 S 334 M	Reservoirs	3,754 48,627 39,600 19,325	50,394		184,754 48,627 89,994 19,325
307 V 308 Ir 309 S 310 P 311 F 320 V 330 C 331 T 333 S 334 M	Lake, River and Other Intakes	3,754 48,627 39,600 19,325 - 68,789	50,394		184,754 48,627 89,994 19,325
307 V 308 Ir 309 S 310 P 311 F 320 V 330 C 331 T 333 S 334 M	Intakes Vells and Springs nfiltration Galleries and Tunnels Supply Mains Power Generation Equipment Vater Treatment Equipment Distribution Reservoirs and Standpipes Fransmission and Distribution	3,754 48,627 39,600 19,325 - 68,789	50,394		184,754 48,627 89,994 19,325
308 Ir 309 S 310 P 311 F 320 V 330 E 331 T 333 S 334 M 335 H 336 E	Wells and Springs  nfiltration Galleries and  Tunnels  Supply Mains  Power Generation Equipment  Pumping Equipment  Water Treatment Equipment  Distribution Reservoirs and  Standpipes  Fransmission and Distribution	3,754 48,627 39,600 19,325 - 68,789	50,394		184,754 48,627 89,994 19,325
308 Ir 309 S 310 P 311 F 320 V 330 E 331 T 333 S 334 M 335 H 336 E	riltration Galleries and Tunnels	3,754 48,627 39,600 19,325 - 68,789	50,394		184,754 48,627 89,994 19,325
309 S 310 P 311 F 320 V 330 E 331 T 333 S 334 M	Tunnels	48,627 39,600 19,325 - 68,789	50,394		48,627 89,994 19,325
310 P 311 F 320 V 330 C 331 T 333 S 334 M 335 H 336 E	Supply Mains  Power Generation Equipment  Pumping Equipment  Water Treatment Equipment  Distribution Reservoirs and  Standpipes  Fransmission and Distribution	48,627 39,600 19,325 - 68,789	50,394	-	48,627 89,994 19,325
310 P 311 F 320 V 330 C 331 T 333 S 334 M 335 H 336 E	Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Fransmission and Distribution	48,627 39,600 19,325 - 68,789	50,394	-	48,627 89,994 19,325
311 F 320 V 330 E 331 T 333 S 334 M 335 H 336 E	Pumping Equipment  Water Treatment Equipment  Distribution Reservoirs and  Standpipes  Fransmission and Distribution	39,600 19,325 - 68,789			89,994 19,325
320 V 330 E 331 T 333 S 334 M 335 H 336 E	Water Treatment Equipment  Distribution Reservoirs and  Standpipes  Fransmission and Distribution	19,325			19,325
330 E 331 T 333 S 334 M 335 H 336 E	Distribution Reservoirs and Standpipes Fransmission and Distribution	68,789	140,000	12-3-3-3	
331 T 333 S 334 M 335 H 336 E	Standpipes Fransmission and Distribution		140,000		208,789
333 S 334 M 335 H 336 E			-		
333 S 334 M 335 H 336 E		62 738	I		
334 N 335 H 336 E	LIIICS		1 -	1	62,738
334 N 335 H 336 E	Services	36,110	_		36,110
335 H 336 E	Meters and Meter				
336 E	Installations	66,426			66,426
336 E	Hydrants	16,225			16,225
	Backflow Prevention Devices	3,400			3,400
	Other Plant and	-	-		
"	Miscellaneous Equipment			<u> </u>	-
340	Office Furniture and				
, ,,,	Equipment		1	1	-
341	Transportation Equipment				-
	Stores Equipment	-			
	Tools, Shop and Garage				
	Equipment				<u> </u>
344 1	Laboratory Equipment				N N N N N N N N N N N N N N N N N N N
	Power Operated Equipment	•		3.77	
	Communication Equipment				
	Miscellaneous Equipment			(Sec	
	Other Tangible Plant				
1 1				1.700 1.700 1.500 1	
1 1	Total Water Plant	\$ 505,046	\$ _1,020,379	\$	\$1,525,425_

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated			I Assum Davis
1		Service	Salvage	Depr.	Depreciation		1	Accum. Depr. Balance
Acct.		Life in	in	Rate	Balance	1		
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	End of Year
(a)	(b)	(c)	(d)	(e)				(f-g+h≃i)
		(C)	(a)		(f)	(g)	(h)	(i)
301	Organiztion (Original Certificate)			2.50%	9,477		1,200	10,677
304	Structures and Improvements		%	3.57%	\$ 1,198	\$	\$ 11,584	\$ 12,782
305	Collecting and Impounding				·			
	Reservoirs		%		·			
306	Lake, River and Other Intakes	i I	%	0				
307	We'lls and Springs		%	3.70%	88,110		· ·	88,110
308	Infiltration Galleries &				-			
	Tunnels		%					
309	Supply Mains		%	3,13%	3,754		2,833	6,586
310	Power Generating Equipment			5,88%	40,688		2,859	43.547
311	Pumping Equipment			5.88%	13,403		3.810	17,214
320	Water Treatment Equipment			5.88%	19,325		0,0.0	19.325
330	Distribution Reservoirs &	J		0.0070	15,525			15.525
***	Standpipes	ii li	مد	3.33%	49,244		4 622	53,866
331	Trans. & Dist. Mains	· — I	%	2.50%	62,738		4,622	62,738
333	Sonicae		%	2.86%	32.857		1,033	
334	Services Meter & Meter Installations		%	5.88%				33,890
335	Mater & Mater Mistaliations		%		69,834		<del></del>	69,834
336	HydrantsBackflow Prevention Devices		%	2.50%	10,917		406	11,323
			75	4.00%	2,924		136	3,060
339	Other Plant and Miscellaneous	1 9						
	Equipment		%		*			
340	Office Furniture and							
	Equipment		%					l l
341	Transportation Equipment		96					
342	Stores Equipment		%					
343	Tools, Shop and Garage							
	Equipment		96					
344	Laboratory Equipment		%					
345	Power Operated Equipment							I I
346	Communication Equipment		%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		%					ı ——— i
J.,	Cars. rangiolo i lang		—— ~I					I —— I
1	Totals		- 1		\$ 404,489		00 402	
	10(0)3				\$ 404,469	3	\$28,483	\$ 432,952

\* This amount should tie to Sheet F-5.

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	A
610	Purchased Water	
615	Purchased Power	5,414
616	Fuel for Power Production	
618	Chemicals	6,241
620	Materials and Supplies	
630	Contractual Services:	
	Billing_Due Oates	18,812
	Professional (Contract Ops & Annual Report/Legal)	33,108
	Testing	
	Other (Repair and Maintenance)	798
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	220000000000000000000000000000000000000
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	\$ 64,373
	* This amount should tie to Sheet F-3.	

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	314	319	319
** D = Displacement C = Compound T = Turbine		Total	317	322	322

### **PUMPING AND PURCHASED WATER STATISTICS**

<b>(</b> a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) See Note (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)		
January February March April May June July August September October November December		2,150 1,947 2,465 2,420 2,199 1,973 2,545 2,092 1,839 2,094 2,297 2,371	20 20 20 20 20 20 20 20 20 20 20 20 20 2	2,130 1,927 2,445 2,400 2,179 1,953 2,525 2,072 1,819 2,074 2,277 2,351	1,138 1,222 1,281 1,342 1,274 1,285 1,553 1,286 1,190 1,136 1,430 1,272		
If water is purchased for resale, indicate the following:  Vendor							

### MAINS (FEET)

All PVC 2, 4, 6 inch 15,988 None None 15,988	Kind of Pipe PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
	All PVC	2, 4, 6 inch	15,988	None	None	15,988
	<del></del> -					
			<del></del>			
					<del></del>	
			2			
		3 <del>4000-0000-00</del>				

YEAR OF REPORT	
December 31,	2023

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1973	1983		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	458 8-inch 375 28 Submersible 70 KW Gen	410 8-inch 500 30 Submersible		
* Submersible, centrifugal, etc.				

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel Hydro 10,000	Steel Grd Stg 28,000		

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower	Peerless 25	Peerless 25		
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	400 70 KW Gen	400 70 KW Gen		

TILITY NAME:	Oak Springs MHC LLC
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YEAR OF	REPO	RT
December	31,	###

### SOURCE OF SUPPLY

List for each source of supply (Gro	ound, Surface, Purchased	Water etc.)	
Permitted Gals. per day	158,082		
Type of Source	Ground		
		A	
	WATER TREATME	NT FACILITIES	
List for each Water Treatment Facili	ity:		
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection		-	
Chlorinator	Sodium Hypo		
Ozone			
Other			
Auxiliary Power			

YEAR OF REPORT		•
December 31,	2023	

### GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page s	should be supplied where necessary.
Present ERC's * the system can efficiently serve.	452
2. Maximum number of ERC's * which can be served.	452
3. Present system connection capacity (in ERCs *) using existing lines.	314
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *.	Unknown
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 500 GPM
7. Attach a description of the fire fighting facilities.	Local Fire Hydrants
8. Describe any plans and estimated completion dates for any enlargemen	its or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, sub-	
a. Attach a description of the plant upgrade necessary to meet the DEF	Prutes.
b. Have these plans been approved by DEP?	
c. When will construction begin?	¥
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	No
11. Department of Environmental Protection PWS335090	
12. Water Management District Consumptive Use Permit # 241	16
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons solved residents (SFR) gallons sold by the average number of single family period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>	d by the average number of single family mily residence customers for the same
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons	per day).

# WASTEWATER OPERATING SECTION Not Applicable

2023

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		
1.	2.	3.	4. Colorodura of abla for warmily a office of the still is
1.	2.	3.	(signature of chief executive officer of the utility)

Each of the four items must be certified YES or No. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief finangial/officer of the utility)