CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

Public Service Commission
Do Not Remove From This Office

ANNUAL REPORT

WU982-19-AR

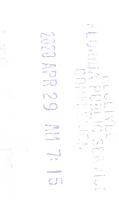
LAKE TALQUIN WATER COMPANY, INC

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2019

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF LAKE TALQUIN WATER COMPANY, INC.

24396 LONE STAR COURT	(EXACT NAM	E OF UTILITY)	
TALLAHASSEE, FL 32310-4	604		LEON
Mailing Address		Street Address	County
			•
elephone Number 850-5	75-9355	Date Utility First Organized	8/2/2001
ax Number NONE	<u> </u>	E-mail Address Smalley.Carla	a@Yahoo.com
unshine State One-Call of Florid	la, Inc. Member No.		
heck the business entity of the	utility as filed with the Internal Re	evenue Service:	
Individual X Sub	Chapter S Corporation	1120 Corporation	Partnership
Name, Address and phone where 24396 LONE STAR COURT,	e records are located: CARL/ TALLAHASSEE, FL 32310-460	A N SMALLEY	
Name of subdivisions where serv	ices are provided:		
Taille of Subulvisions where serv			
	CONTAC	CTS:	
			Salary
	1		Charged
Name	Title	Principal Business Address	Utility
erson to send correspondence:		24396 LONE STAR COURT	
CARLA N SMALLEY	PRESIDENT	TALLAHASSEE, FL 32310-	4604 0
areas into a superior of this superior.		2027 KILL EARN OF OTE	l
erson who prepared this report: COMAN C LEONARD	CPA	3837 KILLEARN CT, STE TALLAHASSEE, FL 32309-3	
COMAN C LLONARD			1
fficers and Managers:	1		
			\$
			\$
			\$
			\$
			\$
lonart avenue corporation or nare	on oursing or helding discatly or :	ndirectly 5 percent or more of the voting	
ecurities of the reporting utility:	on owning or nothing directly or if	ndirectly 5 percent or more of the voting	
ecurities of the reporting utility.			
	Percent		Salary
	Ownership in		Charged
Name	Utility	Principal Business Address	Utility
			\$
CARLA N SMALLEY	100%	24396 LONE STAR COURT	
		TALLAHASSEE FL 32310-460	04 \$
			\$
			\$
41			\$
			1 6

YEAR OF REPORT DECEMBER 31, 2019

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>143,709</u>	\$	\$	\$ <u>143,709</u>
Guaranteed Revenues Other (Specify) RETURNS					-1,276
Total Gross Revenue		\$142,433	\$	\$	\$142,433
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$61,408_	\$	\$	\$61,408
Depreciation Expense	F-5	23,629		· · · · · · · · · · · · · · · · · · ·	23,629
CIAC Amortization Expense_	F-8			×	:
Taxes Other Than Income	F-7	752		::	752
Income Taxes	F-7	P-Addison	·	A	; <u> </u>
Total Operating Expense		\$ 85,789		1:	\$ 85,789
Net Operating Income (Loss)		\$56,644	\$	\$	\$56,644
Other Income: Nonutility Income GAIN - EQUIPMENT SALE		\$	\$	\$1,176	\$1,176
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$609 	\$	\$	\$609
Net Income (Loss)		\$56,035	\$	\$1,176	\$57,211

YEAR OF REPORT DECEMBER 31, 2019

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:	1 490	, 641	, cai
Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-2	\$ <u>351,436</u> 126,200	\$ <u>350,507</u>
Net Utility Plant		\$ 225,236	\$ 245,954
Cash Customer Accounts Receivable (141) Other Assets (Specify):		6,808 10,848	2,729 10,679
Total Assets		\$ 242,892	\$ 259,362
Liabilities and Capital: Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	100 	209,045
Total Capital Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ <u>213,510</u> \$ <u>29,382</u>	\$ <u>209,145</u> \$ <u>35,362</u>
Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify) DUE TO SHAREHOLDER DUE SHAREHOLDER-FIFTH WHEEL			9,349 5,506
Advances for ConstructionContributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$242,892	\$259,362

YEAR OF REPORT DECEMBER 31, '2019

GROSS UTILITY PLANT

	GRU33	JILLIT PLAIVI		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$351,436_	\$	\$	\$351,436
(105) Other (Specify)				
Total Utility Plant	\$351,436	\$	\$	\$351,436

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 104,553	\$	\$	\$ 104,553
Add Credits During Year: Accruals charged to depreciation account	\$ 23,629	\$	\$	\$ 23,629
Salvage			Ψ <u>,</u>	20,020
Other Credits (specify)				
Total Credits	\$ 23,629	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$1,982 	\$	\$	\$ <u>1,982</u>
Total Debits	\$	\$	\$	\$
Balance End of Year	\$126,200	\$	\$	\$126,200

YEAR OF REPORT DECEMBER 31, 2019

CAPITAL STOCK (201 - 204)

8	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	2,000 2,000 100 0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 209,045
Changes during the year (Specify):		
NET INCOME		57,211
SHAREHOLDER DISTRIBUTIONS		-52,846
Balance end of year	\$	\$ 213,410

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue	Inter Rate	est # of	Principal per Balance
and Date of Maturity):		Pymts	Sheet Date
NOTE PAYABLE, VEHICLE	1.90%	72	29,382
Total			\$29,382

YEAR OF REPORT DECEMBER 31, 2019

TAX EXPENSE

(a)		Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$ [0	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)		42			42
TAGS & PERMITS		710			710
Total Tax Expense	- _{\$}	752	 \$	\$	\$752

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
PENNY SLAUGHTER	\$1,678	\$	OFFICE HELP
MICHAELWAHLQUIST	\$ 14,400	\$	WATER OPERATOR
JAMES SMALLEY	\$ 15,390	\$	REPAIR, MAINTENANCE &
	\$	\$	METER READING
	\$	\$	S
SEE ATTACHMENT	\$ 3,315	\$	VARIOUS
	\$	\$	·
	\$	\$	
	\$	\$	
	\$	\$	·
	\$	\$	<u> </u>

UTILITY NAME: LAKE TALQUIN WATER COMPANY INC ATTACHMENT TO PAGE F-7 PERIOD ENDING DECEMBER 31, 2019

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
DAVE BASS PAINTING LYSANDRA BLACK JEREMIAH BULLOCK MARK CLARK LINDA CORLEY FARHOOD BASIRI DAVID KENDALL MAINOR MOORE AMANDA ROBINSON STURGIL ENTERPRISES JASON WEATHERLY	400 50 300 520 100 150 100 550 300 330 110	Amount	PAINTING OFFICE METER READER WELL SERVICE OFFICE OFFICE PRESSURE WASHING WELL SERVICE PAINTING SYSTEM MAINTENANCE ELECTRICAL WORK
DAINEY WILEY	3,315		SYSTEM MAINTENANCE
=	3,313		

YEAR OF REPORT DECEMBER 31, 2019

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>-0-</u>	\$	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c		Indicate		
agreements from which cash or	property was	"Cash" or	Water	Wastewater
received during the year.		"Property"		
* * * * * * * * * * * * * * * * * * * *				
		·		
S				
				
				
=======================================				
Sub-total			\$	\$
Report below all car	pacity charges, main			
		iam .		
	and customer connect	ion		
charges received du				
	Number of	Charge per		
Description of Charge	Connections	Connection		
		· ·	\$	l e
		\$	\$	\$
			4	
	-			
			-	
Total Credita During Veer (Must ears	so with line # 2 above	`	ф	_
Total Credits During Year (Must agre	ee with line # 2 above.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	*
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME LAKE TALQUIN WATER COMPANY INC

YEAR OF REPORT DECEMBER 31, 2019

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$213,510	100.00 %	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes	·	%	%	%
Other (Explain)		,%	%	%
Total	\$213,510	100.00_ %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 _ %
Commission Order Number approving AFUDC rate:	_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: LAKE TALQUIN WATER COMPANY INC

YEAR OF REPORT DECEMBER 31, 2019

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

	=
	==
	= 9
·	_
	— ji
	_

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2019

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	2			2
304	Structures and Improvements	207,203		<u> </u>	207,203
305	Collecting and Impounding Reservoirs		4		
306	Lake, River and Other Intakes	ľ			
307	Wells and Springs	88,164	1,872		90,036
308	Infiltration Galleries and Tunnels				
309	Supply Mains	·		2	3=
310	Power Generation Equipment	· · · · · · · · · · · · · · · · · · ·			6:
311	Pumping Equipment				
320	Water Treatment Equipment		-	·	
330	Distribution Reservoirs and				
331	StandpipesTransmission and Distribution Lines	3		***************************************	i -
333	Services		*	*	X :
334	Meters and Meter Installations		1,845	*	1,845
335	Hvdrants		-	-	8
336	Backflow Prevention Devices		=======================================	-	8=====
339	Other Plant and Miscellaneous Equipment		2,718	***************************************	13,783
340	Office Furniture and Equipment	12	2,710	 x	\
341	Transportation Equipment	41 825		5,506	2,250 36,319
341	Transportation Equipment Stores Equipment	41,020		5,506	30,318
342	Tools, Shop and Garage	-		-	
343	Equipment				
344	Laboratory Equipment	7			
345	Power Operated Equipment				-
346	Communication Equipment		-	-	(
347	Miscellaneous Equipment			-	7
348	Other Tangible Plant				
	Total Water Plant	\$350,507	\$6.435	\$5,506	\$351,456

YEAR OF REPORT DECEMBER 31, 2019

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. Account Account Years Percent Applied Previous Year Debits Credits	Balance End of Year (f-g+h=i) (i) \$ 74,397
No. (a) Account (b) Years (c) Percent (d) Applied (e) Previous Year (f) Debits (g) Credits (h) 304 Structures and Improvements	(f-g+h=i) (i) \$
(a) (b) (c) (d) (e) (f) (g) (h) 304 Structures and Improvements	(i) \$(i)
304 Structures and Improvements 39 % % \$ 69,076 \$ \$ 5,321 305 Collecting and Impounding	\$
305 Collecting and Impounding	
305 Collecting and Impounding	
Reservoirs	25,942
308 Infiltration Galleries &	25,942
308 Infiltration Galleries &	25,942
308 Infiltration Galleries &	20,012
309 Supply Mains	
310 Power Generating Equipment % %	=====
311 Pumping Equipment % % %	
311 Pumping Equipment	
330 Distribution Reservoirs &	
Standpipes	
331 Trans. & Dist. Mains	
333 Services	
333 Services % % 334 Meter & Meter Installations 15 % %	62
335 Hydrants	
336 Backflow Prevention Devices	
339 Other Plant and Miscellaneous	
Equipment 7 % % 2,896 2,722	5,618
340 Office Furniture and	0,010
	1,295
Equipment	18,886
342 Stores Equipment	10,000
343 Tools, Shop and Garage	
344 Laboratory Equipment % % %	
344 Laboratory Equipment	
346 Communication Equipment	
347 Miscellaneous Equipment	-
348 Other Tangible Plant	S 15 - 2
0 0 0 0 0 0 0 0 0 0	
Totals \$104,553 \$1,982 \$23,629	\$126,200 *

^{*} This amount should tie to Sheet F-5.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2019

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601 603 604	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	\$
610	Employee Pensions and Benefits Purchased Water	=======================================
615	Purchased Power	
616	Fuel for Power Production	5,788
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing Professional Testing	2,800 3,952 34,783
640	OtherRents	04,700
650	Transportation Expense	2,136
655	Insurance Expense	5,201
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses(See attached list	6,748
	Total Water Operation And Maintenance Expense* This amount should tie to Sheet F-3.	\$ <u>61,408</u> *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Custome Other (Specify)	D D D,T D,C,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5		238	238
"' D = Displacement C = Compound T = Turbine		Total	233	239	239.5

UTILITY NAME: LAKE TALQUIN WATER COMPANY INC ATTACHMENT TO PAGE W-3 PERIOD ENDING DECEMBER 31, 2019

LINE 675 - MISCELLANEOUS EXPENSES

TOTAL	6,748
TELEPHONE	2,609
OFFICE EXPENSES	3,940
BANK CHARGES	199

YEAR OF REPORT DECEMBER 31, 2019

SYSTEM NAME: LAKE TALQUIN WATER

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		666,140 827,390 745,848 715,862 813,679 1,150,381 906,029 841,020 189,150 1,127,560 591,370 726,330			666 827 746 716 814 1,150 906 841 189 1,128 591 726
Total for Year	- N/A	9,300,759	1,274,695	-	9,300
	N/A			lities below:	

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC & COATED STEEL	2"	36,960	N/A	N/A	36,960
PVC	3"	13,200	N/A	N/A	13,200
				=======================================	
-		-		-	
			-		
-	·	1	-		/

SYSTEM NAME: LAKE TALQUIN WATER

YEAR OF REPORT DECEMBER 31, 2019

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WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
	LAKE TALQUIN	LAKE TALQUIN	LAKE TALQUIN	BEN
	WELL #1	1370403	WELL#3	STOUTAMIRE
Year Constructed	_ UNKNOWN	UNKNOWN	UNKNOWN	UNKNOWN
Types of Well Construction				
and Casing	STEEL	STEEL	STEEL	STEEL
		9	-	
Depth of Wells	UNKNOWN	UNKNOWN	UNKNOWN	UNKNOWN
Diameters of Wells	_ 4"	4"	4"	4"
Pump - GPM	_ 50 GPM	50 GPM	30 GPM	30 GPM
Motor - HP	5 HP	5 HP	3 HP	3 HP
Motor Type *	FRANKLIN	FRANKLIN	FRANKLIN	FRANKLIN
Yields of Wells in GPD				
Auxiliary Power	N/A	N/A	N/A	N/A
	SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	STEEL	STEEL	STEEL	STEEL
Capacity of Tank	950	2,000	1,000	750
Ground or Elevated	GROUND	GROUND	GROUND	GROUND

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer	N/A	N/A	N/A	N/A
Type				
Rated Horsepower		2		
<u>Pumps</u>				
Manufacturer	N/A	N/A	N/A	N/A
Type				
Capacity in GPM				
Average Number of Hours				-
Operated Per Day				
Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2019

SYSTEM NAME: LAKE TALQUIN WATER

W-5, PAGE 2

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
	BLOUNT #1	BLOUNT #2		
Year Constructed Types of Well Construction	UNKNOWN	UNKNOWN		-
and Casing	STEEL	STEEL		-
		*		*
Depth of Wells	UNKNOWN 4"	UNKNOWN 4"		·
Pump - GPM	30 GPM	30 GPM		<u> </u>
Motor - HP	3 HP	5 HP		
Motor Type *	FRANKLIN	UNKNOWN		
Yields of Wells in GPD				
Auxiliary Power	N/A	N/A		
	SUBMERSIBLE	TURBIN PUMP		-
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL 750 GROUND	STEEL 375 GROUND		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	N/A	N/A		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	N/A	N/A		

UTILITY NAME:_	LAKE TALQUIN WATER COMPANY INC	YEAR OF REPORT
		DECEMBER 31, 2019

SOURCE OF SUPPLY

	SOUNCE OF SOLL	-1	
List for each source of supply	(Ground, Surface, Purchased)	Nater etc.)	.,_
Permitted Gals. per day	231,840		
Type of Source	GROUND		
	WATER TREATMENT FA	CILITIES	
List for each Water Treatment	Facility:		
Type	GROUND		
Make	GROUND		*
Permitted Capacity (GPD)	231,840.00		· · · · · · · · · · · · · · · · · · ·
High service pumping	N/A		
Gallons per minute	N/A		
Reverse Osmosis	N/A		
Lime Treatment	N/A	2	
Unit Rating	N/A		
Filtration	N/A		
Pressure Sq. Ft	N/A		
Gravity GPD/Sq.Ft	N/A		
Disinfection			
Chlorinator	HYPO LIQUID CHLORINA	ror	
Ozone	N/A		
Other	N/A		
Auxiliary Power	N/A		

JTILITY NAME:	LAKE	TALQUIN	WATER	COMPANY	INC

YEAR OF	FREPO	DRT
DECEME	3ER 31	, 2019

SYSTEM NAME: LAP	(E TALQUIN WATER
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GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve 233	
2.	Maximum number of ERCs * which can be served.	
3.	Present system connection capacity (in ERCs *) using existing lines 233	
4.	Future connection capacity (in ERCs *) upon service area buildout 16	
5.	Estimated annual increase in ERCs *4 PER YEAR	
6.	Is the utility required to have fire flow capacity?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. REPLACE TANK IN 2020 FOR LAKE TALQUIN WATER WELL #3 (RED SHED) REPLACE WELL SHED IN 2020 FOR LAKE TALQUIN WATER WELL #3 (RED SHED)	
9.	When did the company last file a capacity analysis report with the DEP? N/A	
10.	If the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP? _ <u>NO</u>	
11.	Department of Environmental Protection ID# 1370403, #137077	
12.	Water Management District Consumptive Use Permit # NOT AVAILABLE	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	

(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	of Accounts	in substantial compliance with the Uniform System prescribed by the Florida Public Service Commission 0.115 (1), Florida Administrative Code.
YES	NO	2.	-	in substantial compliance with all applicable rules and Florida Public Service Commission.
YES	NO	3.	concerning n	peen no communications from regulatory agencies concompliance with, or deficiencies in, financial reporting t could have a material effect on the financial statement
YES	NO	4.	results of ope other informa business affa	eport fairly represents the financial condition and erations of the respondent for the period presented and ation and statements presented in the report as to the airs of the respondent are true, correct, and complete for which it represents.
1.	2.	3. X	4. X Date:	(signature of chief executive officer of the utility) 4-27-20
1.	2.	3.	4. Date:	(signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: LAKE TALQUIN WATER COMPANY INC

For the Year Ended December 31, 2019

(a) Accounts		(b) Gross Water Revenues Per Sch. F-3		(c) Gross Water Revenues Per RAF Return		Jan - July,2019 Difference	
Gross Revenue: Residential Commercial	\$	143,709	\$	57,233	\$	(b) - (c) 86,476	
Industrial							
Multiple Family	_		_		_		
Guaranteed Revenues	_		-				
Other	_	(1,276)			(1,276)	
Total Water Operating Revenue	\$	142,433	\$	57,233	\$	85,200	
LESS: Expense for Purchased Water from FPSC-Regulated Utility	_						
Net Water Operating Revenues	\$	142,433	\$	57,233	\$	85,200	

Explanations:

The Small Water Utility Regulatory Assessment Fee Return, Form PSC/AFD 010-WS, submitted on 03/30/2020 only required the revenue for the period August through December, 2019, as reported in Column (c). This resulted in the difference reported in Column (d).

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).