# CLASS "C"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

O

# Leighton Estates Utilities, LLC

**Exact Legal Name of Respondant** 

652W

Certficate Number(s)

Submitted To The

STATE OF FLORIDA

# **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED

December 31, 2022

Form PSC/AFD 006-W (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

### REPORT OF

### Leighton Estates Utilities, LLC (EXACT NAME OF UTILITY) 5911 Trouble Creek Rd SW 93rd Street Rd New Port Richey, FL 34652 Ocala, FL 34476 Marion Mailing Address Street Address County Telephone Number (727) 937-6275 Date Utility First Organized 1/1/2021 Fax Number E-mail Address n/a accounting@FUS1LLC.com Sunshine State One-Call of Florida, Inc. Member No. AW2086 Check the business entity of the utility as filed with the Internal Revenue Service: X Sub Chapter S Corporation 1120 Corporation Partnership Name, Address and Phone where records are located: 5911 Trouble Creek Rd New Port Richey, FL 34652 Name of subdivisions where services are provided: Leighton Estates CONTACTS Salary Charged Name Title Principal Business Address Utility Person to send correspondence: 5911 Trouble Creek Rd Michael Smallridge Managing Member New Port Richey, FL 34652 1,600 Person who prepared this report: 5911 Trouble Creek Rd Marianne McDonald CFO New Port Richey, FL 34652 1,127 Officers and Managers: 5911 Trouble Creek Rd Michael Smallridge Managing Member New Port Richey, FL 34652 1,600 Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility: Percent Salary Ownership in Charged Principal Business Address Name Utility Utility 5911 Trouble Creek Rd Michael Smallridge 100% New Port Richey, FL 34652 \$ 1,600

# **INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Account Name	raye	vvalei	vvastewater	Other	Company
Gross Revenue: Residential Commercial		\$33,035	\$	\$	\$33,035
Multiple Family Guaranteed Revenues Other (Late Fees)		5,887			5,887
Total Gross Revenue		\$38,922	\$	\$	\$38,922
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$33,093_	\$	\$	\$33,093_
Depreciation Expense	F-5	12,818			12,818
CIAC Amortization Expense	F-8	(372)	Management of the control of the con		(372)
Taxes Other Than Income	F-7	2,818			2,818
Amortization of UP Acq Adj	F-7	(6,855)			(6,855)
Total Operating Expense		\$ 41,502			\$41,502_
Net Operating Income (Loss)		\$(2,580)	\$	\$	\$ (2,580)
Other Income: Nonutility IncomeInterest Income		\$	\$	\$	\$
Other Deductions:		-			
Non-Utility ExpenseInterest on Loans		9,052	\$	\$	\$
Net Income (Loss)		\$(11,631)	\$	\$	\$(11,631)

# **COMPARATIVE BALANCE SHEET**

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
ASSETS  Utility Plant in Service (101-105)	F-5,W-1,S-1	\$398,541_	\$ 396,405
Amortization (108)	F-5,W-2,S-2	132,183	123,116
Net Utility Plant		\$266,358_	\$273,289_
Cash		3,057 3,093 225 14,879 (47,985) 6,855	2,878 (114) 225 18,286 (47,985)
Total Assets		\$246,482	\$246,579_
LIABILITIES AND CAPITAL			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211)	F-6 F-6	2.255	2.255
Retained Earnings (215)	F-6 F-6	3,355 16,235	3,355 26,920
Total Capital		\$19,590_	\$30,275_
Long Term Debt (224)	F-6	\$ 152,912 51,182 1,150	\$
CIAC (Net of AA of CIAC) (271-272)	F-8	8,947	9,319
Total Liabilities and Capital		\$246,482	\$246,579_

# **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$396,405_	\$	\$	\$396,405_
Construction Work in Progress (105)				
Other (Specify) Additions	5,842	<u></u>	<del></del>	5,842_
Retirements	(3,706)			(3,706)
Total Utility Plant	\$398,541_	\$	\$	\$398,541_

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$123,116_	\$	\$	\$ <u>123,116</u>
Add Credits During Year: Accruals charged to depreciation account	\$ <u>12,818</u>	\$	\$	\$ <u>12,818</u> 
Total Credits	\$12,818_	\$	\$	\$ 12,818
Deduct Debits During Year: Book cost of plant retired Cost of removal Other Debits (specify)	\$3,751	\$	\$	\$ 3,751
Total Debits	\$3,751	\$	\$	\$3,751_
Balance End of Year	\$132,183_	\$	\$	\$ <u>132,183</u>

# **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	0 0 0 0 0	0 0 0 0 0

# **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): Equity in Allocated Plant from Parent	\$	\$ <u>26,954</u> a
Net Income/Loss		(11,631)
Balance end of year	\$0	\$16,235.28_

a) Balance per PSC order

# PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

# LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity	Interest Rate	# of Pymts	p	Principal er Balance Sheet Date
Cap City Bank 7551 (\$172,000, Issued 1/4/21, Matures 1/4/31) Cap City Bank 2286 (\$12,000, Issued 3/8/21, Matures 3/8/26)	5.50% 5.95%	120 60	\$	144,778 8,134 -
Total			\$	152,912

# **TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal Income TaxState Income Tax	\$	\$	\$	\$
Taxes Other Than Income: Payroll Tax Regulatory Assessment Fee Marion County Property Tax	638 1,751 429			638 1,751 429
Total Tax Expense	\$ 2,818	\$	\$	\$ 2,818

# PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
AT Environmental Services Aqua Pure Water & Sewage Services Earl's Well Drilling & Pump Service	\$ 4,200 \$ 1,080 \$ 5,151 \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	contract operation contract testing install

# CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year  2) Add credits during year	\$ 8,000 a	\$	\$ <u>8,000</u> \$ 2,165
Total      Deduct charges during the year	10,165		10,165
Balance end of year      Less Accumulated Amortization	10,165 (1,218)		10,165 (1,218)
7) Net CIAC	\$8,947_	\$	\$8,947_

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water <sub>/</sub>	Wastewater
Sub-total		\$	\$
customer connection charges received during the year.  Number of	Charge per		
Description of Charge Connections	Connection		
	\$	\$	\$
Total Credits During Year (Must agree with line # 2 above.)		\$0	\$

# ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year(*Balance per PSC order)	\$ <u>(846)</u> a	\$	\$(846)
Add Debits During Year: Deduct Credits During Year:	(372)		(372)
Balance End of Year (Must agree with line #6 above.)	\$(1,218)	\$	\$(1,218)

UTILITY NAME: Leighton Estates Utilities, LLC

YEAR OF REPORT: December 31, 2022

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits	***************************************	%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)	·····	%	%	%
Total	\$	<u>100.00</u> %		<u></u> %

<sup>(1)</sup> Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

# APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:	· · · · · · · · · · · · · · · · · · ·	

UTILITY NAME: Leighton Estates Utilities, LLC

YEAR OF REPORT: December 31, 2022

# SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$	\$	\$	\$	\$
Preferred Stock		<del></del>	***************************************		
Long Term Debt		#Artifordia-value			
Customer Deposits	p			<del></del>	<del></del>
Tax Credits - Zero Cost		·····			
Tax Credits - Weighted Cost of Capital					
Deferred Income Taxes		<del></del>			
Other (Explain)	***************************************	***************************************			
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

	Marie Control of the
A STATE OF THE STA	AND THE RESIDENCE OF THE PARTY
**************************************	

# WATER OPERATIONS SECTION

# WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$6,200_	\$	\$	\$6,200_
302	Franchises				
303	Land and Land Rights	30,000	***************************************		30,000
304	Structures and Improvements	12,600		***************************************	12,600
305	Collecting and Impounding Reservoirs		***************************************		
306	Lake, River and Other Intakes				-
307	Wells and Springs	24,700			24,700
308	Infiltration Galleries and Tunnels				-
309	Supply Mains	6,300			6,300
310	Power Generation Equipment	· · · · · · · · · · · · · · · · · · ·			•
311	Pumping Equipment (Electric)	19,800	4,941	3,706	21,035
311	Pumping Equipment (Sub Pump)				•
320	Water Treatment Equipment	36,580			36,580
330	Distribution Reservoirs and Standpipes	2,400			2,400
331	Transmission and Distribution	***************************************			
	Lines	231,997			231,997
333	Services	12,200			12,200
334	Meters and Meter				
	Installations	6,556			6,556
335	Hydrants				•
336	Backflow Prevention Devices			<del></del>	
339	Other Plant and				
	Miscellaneous Equipment	1,800			<u> 1,800</u>
340	Office Furniture and				
	Equipment	2,200			2,200
341	Transportation Equipment				-
342 343	Stores Equipment				
343	Tools, Shop and Garage				
344	Equipment	# <del>1</del>			
344 345	Laboratory Equipment		<u></u>		
345 346	Power Operated Equipment  Communication Equipment			***************************************	
346 348	Other Tangible Plant				
400	Allocated Plant	3,072	901		3,973
	Total Water Plant	\$396,405_	\$5,842	\$3,706	\$398,541_

<sup>\*</sup> This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

·									
Accum. Depr. Balance End of Year (f.g+h=i) (i)	\$ 1,938	9,301	2,461	908 68,971 4,357	3,777	1,125		- 1,977	\$ 132,183
Credits (h)	\$ 155	915	1,201	6,105 349	386	90		585	\$ 12,818
Debits(Adj) (9)	<u></u>		3,706					12	\$ 3,751
Accumulated Depreciation Balance Previous Year (f)	\$ 1,783	8,386	2,264 6,841		3,392	1,035		1,404	\$ 123,116
Depr. Rate Applied (e)	3.70 %	3.70 %	3.13 5.88 8.% 8.% 8.% 8.% 8.%	3.03 % 2.63 % 2.86 %	5.88 % 2.50 %	5.00 %	% %	% % % % <i> </i>	
Average Salvage in Percent (d)	%	%%%	% % % % 	% % % 	% % %	% %%	2 % % %	% % % %	
Average Service Life in Years (c)	27		32 17 17 17	33	40	20			
Account (b)	Organization (Original Certificate) Structures and Improvements Collecting and Impounding	Reservoirs.  Lake, River and Other Intakes.  Wells and Springs  Inflitration Galleries &	Supply Mains	Distribution Reservoirs & Standpipes	Meter & Meter Installations	Equipment.  Office Furniture and Equipment Equipment	Stores Equipment	Laboratory Equipment.  Power Operated Equipment.  Communication Equipment.  Other Tangible Plant.	Totals
Acct. No. (a)	301 304 305	306 307 308	309 310 311 311	330 331 333	334 335 336 339	340	342 343	345 345 346 400	

# WATER OPERATION AND MAINTENANCE EXPENSE

Account No.	Account Name		Amount
601 603 604 615 616 618 620 631 635 636 640 650 655 665	Salaries and Wages - Employees Salaries and Wages - Officers Employee Benefits Purchased Power Fuel for Power Production Chemicals Materials & Supplies Contractual Services - Professional Contractual Services - Testing Contractual Services - Other Rents. Transportation Insurance Regulatory Commission Bad Debt Expense	\$	8,210 1,600 2 1,587 - 399 1,553 545 2,365 6,286 1,025 1,280 4,016 1,844 64
675	Miscellaneous Expense  Total Water Operation And Maintenance Expense	<b>-</b>	2,316

<sup>\*</sup> This amount should tie to Sheet F-3.

# WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Start of Year	tive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	ч н н (e):	
Residential Service			,	;	
5/8"	D	1.0	80	83	83
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0		:	
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			·
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T ,	17.5			
Unmetered Customers			i	-	
Other (Specify)					
** D = Displacement				and the	
C = Compound		Total	80	83	83
T = Turbine					
			ì		

# YEAR OF REPORT: December 31, 2022

# **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		429 464 461 464 581 557 587 633 722 490 483 534	139 50 64 95 59 129 21 247 120 108 125 84		290 414 396 370 523 428 566 387 603 382 358 450
If water is purchased for Vendor Point of delivery  If water is sold to other				low:	

# MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC	<u>4"</u>	4,000 3,520			4,000 3,520
					-
					WARRANCE WARRANCE AND A STREET OF THE STREET
	<del></del>		***************************************	***************************************	, <del></del>
		***************************************			

# WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)	(f)
Year Constructed	2004				
Types of Well Construction and Casing	Iron			***************************************	***************************************
					***************************************
Depth of Wells Diameters of Wells	170'	***************************************			
Pump - GPM	96	***************************************	***************************************		
Motor - HP Motor Type *	10 Franklin		···		
Yields of Wells in GPD	110 GPM				
Auxiliary Power	no				
* Submersible, centrifugal, etc.					

# RESERVOIRS

(a)	(b)	(c)	(d)	(e)	(f)
Description (steel, concrete) Capacity of Tank Ground or Elevated	steel 5,000 ground				

# HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)	(f)
Motors  Manufacturer  Type  Rated Horsepower	######################################			-	
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power					

# SOURCE OF SUPPLY

List for each source of supply (Ground, S	Surface, Purchased Water etc.)	
Permitted Gals. per day Type of Source	58,000 ground	

# WATER TREATMENT FACILITIES

Туре	Liqued CI			
Make	Chem Tec			
Permitted Capacity (GPD)	65,800			
High service pumping				
Gallons per minute			_	
Reverse Osmosis			_	No. of the second
Lime Treatment				<
Unit Rating	•			
Filtration	,			
Pressure Sq. Ft		1		
Gravity GPD/Sq.Ft	-			
Disinfection			_   _	
Chlorinator	Stinner		_	
Ozone			_	
Other		,	_ ,   _	
Auxiliary Power			_	

# YEAR OF REPORT: December 31, 2022

# **GENERAL WATER SYSTEM INFORMATION**

	Present ERC's* the system can efficiently serve.	102		
2.	Maximum number of ERCs* which can be served.	108		
3.	Present system connection capacity (in ERCs*) using existing lines.			
4.	Future connection capacity (in ERCs*) upon service area buildout.			
5.	Estimated annual increase in ERCs.*	1-2		
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	no		
7.	Attach a description of the fire fighting facilities.	-		
8.	Describe any plans and estimated completion dates for any enlargemen			
	· · · · · · · · · · · · · · · · · · ·			
9.	When did the company last file a capacity analysis report with the DEP?		8/8/2014	
10.	If the present system does not meet the requirements of DEP rules, sub	omit the following:		
		on and tollowing.		
	a. Attach a description of the plant upgrade necessary to meet the DEP	Ü		
	<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP</li><li>b. Have these plans been approved by DEP?</li></ul>	Ü	· · ·	
		Ü		
	b. Have these plans been approved by DEP?	Ü		
	<ul><li>b. Have these plans been approved by DEP?</li><li>c. When will construction begin?</li></ul>	Ü		
11.	<ul><li>b. Have these plans been approved by DEP?</li><li>c. When will construction begin?</li><li>d. Attach plans for funding the required upgrading.</li></ul>	Ü		
	<ul><li>b. Have these plans been approved by DEP?</li><li>c. When will construction begin?</li><li>d. Attach plans for funding the required upgrading.</li><li>e. Is this system under any Consent Order with DEP?</li></ul>	Prules.		
11. 12.	<ul><li>b. Have these plans been approved by DEP?</li><li>c. When will construction begin?</li><li>d. Attach plans for funding the required upgrading.</li><li>e. Is this system under any Consent Order with DEP?</li><li>Department of Environmental Protection ID #</li></ul>	WD-42-0246114-002		
	<ul> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> <li>Department of Environmental Protection ID #</li> <li>Water Management District Consumptive Use Permit #</li> </ul>	WD-42-0246114-002	?	

residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

<sup>(</sup>b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. YES 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. YES 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of chief executive officer of the utility) Date:

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief financial officer of the utility)

<sup>\*</sup> Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Leighton Estates Utilities, LLC

For the Year Ended: December 31, 2022

(a)		(b)		(c)	(d)	
		Gross Water		Gross Water		
		Revenues Per		Revenues Per	Difference	
Accounts	Sch. F-3			RAF Return	(b) - (c)	
Gross Revenue						
Residential	\$	33,035.03	\$	33,035.03	\$ -	
Commercial		-		-	-	
Industrial						
Multiple Family			-			
Guaranteed Revenues						
Other		5,887.00		5,887.00		
Total Water Operating Revenue	\$	38,922.03	\$	38,922.03	\$ -	
LESS: Expense for Purchased Water						
from FPSC-Regulated Utility						
Net Water Operating Revenues	\$	38,922.03	\$	38,922.03	\$ -	

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# Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).