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Item 1A

State of Florida



DOCUMENT NO. 01451-2021 FPSC - COMMISSION CLERK Public Service Commission

FILED 1/21/2021

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:	January 21, 2021
TO:	Office of Commission Clerk (Teitzman)
FROM:	Office of Industry Development and Market Analysis (Williams) CH Office of the General Counsel (Weisenfeld) TLT
RE:	Application for Certificate of Authority to Provide Telecommunications Service
AGENDA:	2/2/2021 - Consent Agenda - Proposed Agency Action - Interested Persons May Participate
SPECIAL INSTRUC	TIONS: None

Please place the following Application for Certificate of Authority to Provide Telecommunications Service on the consent agenda for approval.

DOCKET NO.	COMPANY NAME	CERT. NO.
20200243-TX	Cathect Communications Inc.	8959

The Commission is vested with jurisdiction in this matter pursuant to Section 364.335, Florida Statutes. Pursuant to Section 364.336, Florida Statutes, certificate holders must pay a minimum annual Regulatory Assessment Fee if the certificate is active during any portion of the calendar year. A Regulatory Assessment Fee Return Notice will be mailed each December to the entity listed above for payment by January 30.

Item 1B

State of Florida



DOCUMENT NO. 01450-2021 FPSC - COMMISSION CLERK

Public Service Commission

FILED 1/21/2021

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:	January 21, 2021
то:	Office of Commission Clerk (Teitzman)
FROM:	Office of Industry Development and Market Analysis (Yglesias de Ayala) CH Office of the General Counsel (Passidomo) TLT
RE:	Request for Approval of Transfer of a Certificate of Necessity or Authority
AGENDA:	2/2/2021 - Consent Agenda - Proposed Agency Action - Interested Persons May Participate
SPECIAL INSTRUC	TIONS: None

Please place the following Request for Approval of Transfer of a Certificate of Necessity or Authority on the consent agenda for approval.

DOCKET NO.	COMPANY NAME		
20200258-TX	From:	Spectrotel, Inc. d/b/a OneTouch Communications d/b/a Touch Base Communications	8360
	То:	Spectrotel of Florida LLC d/b/a Touch Base Communications	

The Commission is vested with jurisdiction in this matter pursuant to Section 364.335, Florida Statutes. Pursuant to Section 364.336, Florida Statutes, certificate holders must pay a minimum annual Regulatory Assessment Fee if the certificate is active during any portion of the calendar year. A Regulatory Assessment Fee Return Notice will be mailed each December to the entity listed above for payment by January 30.

Item 2

FILED 1/21/2021 DOCUMENT NO. 01448-2021 FPSC - COMMISSION CLERK



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 21, 2021 TO: Office of Commission Clerk (Teitzman) 78 Division of Engineering (Phillips, Ellis, Kistner) FROM: Division of Accounting and Finance (Higgins) ALM Division of Economics (Forrest, Coston) Office of the General Counsel (Stiller, Trierweiler) RE: Docket No. 20200245-EI – Petition for a limited proceeding to approve third solar base rate adjustment, by Duke Energy Florida, LLC. **AGENDA:** 02/02/21 – Regular Agenda – Tariff Filing – Interested Persons May Participate **COMMISSIONERS ASSIGNED:** All Commissioners PREHEARING OFFICER: Graham CRITICAL DATES: 7/18/21 (8-Month Tariff Suspension Date) SPECIAL INSTRUCTIONS: None

Case Background

By Order No. PSC-2017-0451-AS-EU, issued on November 20, 2017, the Florida Public Service Commission (Commission) approved Duke Energy Florida, LLC's (DEF or Company) Second Revised and Restated Settlement Agreement (2017 Settlement).¹ The 2017 Settlement allows for the inclusion into base rates of up to 700 megawatts (MW) of solar projects which meet certain criteria through a Solar Base Rate Adjustment (SoBRA) mechanism.

¹ Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.*

Docket No. 20200245-EI Date: January 21, 2021

On April 30, 2019, the Commission approved DEF's First SoBRA tranche which consisted of two solar projects, Hamilton and Columbia with a total installed capacity of 149.8 MW.² On July 22, 2019, the Commission approved DEF's Second SoBRA tranche which consisted of three solar projects, Trenton, Lake Placid, and DeBary with a total installed capacity of 194.4 MW.³

On May 29, 2020, DEF filed a petition for approval of the Third SoBRA tranche which consisted of five solar projects, Twin Rivers, Santa Fe, Charlie Creek, Duette, and Archer, which established Docket No. 20200153-EI.⁴ On November 17, 2020, due to permitting issues for the Archer solar project located in Alachua County, DEF filed a notice of withdrawal and the docket was subsequently closed.⁵

On November 11, 2020, DEF filed the instant petition for approval of the Third SoBRA tranche which consists of five solar projects, Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek. The petition is similar in scope to that filed in Docket No. 20200153-EI with the Archer project being replaced by the Sandy Creek project. While the total installed capacity of the projects is 374.1 MW, DEF is seeking recovery of only 355.8 MW. This represents the remaining capacity available through the 2017 Settlement's SoBRA Mechanism.

The Commission has jurisdiction pursuant to Sections 366.06 and 366.076, Florida Statutes, (F.S.).

² Order No. PSC-2019-0159-FOF-EI, issued April 30, 2019, in Docket No. 20180149-EI, In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve First Solar Base Rate Adjustment.

³ Order No. PSC-2019-0292-FOF-EI, issued July 22, 2019, in Docket No. 20190072-EI, In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Second Solar Base Rate Adjustment.

⁴ Document No. 02844-2020 filed May 29, 2020, in Docket No. 20200153, In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Third Solar Base Rate Adjustment.

⁵ Document No. 12493-2020 filed November 18, 2020, in Docket No. 20200245, *In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Third Solar Base Rate Adjustment.*

Discussion of Issues

Issue 1: Are the installed costs of the solar projects proposed by DEF (Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek) within the installed cost cap required by subparagraph 15(a) of the 2017 Settlement?

Recommendation: Yes. The estimated installed costs appear reasonable and the resulting weighted average cost of the combined projects in DEF's Third SoBRA tranche is below the installed cost cap of \$1,650 per kilowatt alternating current (kW_{ac}), as required by the 2017 Settlement. (Phillips)

Staff Analysis: The Third SoBRA tranche consists of five projects: Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek. Each of the projects is designed to be approximately 75 MW. The capacity and projected in-service dates for each project are listed in Table 1-1. DEF is only seeking recovery through the SoBRA Mechanism of 56.6 MW of the Sandy Creek project. The recovery of the remaining 18.3 MW of capacity may be addressed in a future docket.

Installed Capacity and Projected In-Service dates of Third Sobra Trainche			
Project Name	Capacity (MW)	Estimated In-Service Date	
Twin Rivers	74.9	February 2021	
Santa Fe	74.9	March 2021	
Charlie Creek	74.9	December 2021	
Duette	74.5	December 2021	
Sandy Creek	74.9 (56.6 SoBRA)	April 2022	

Table 1-1	
Installed Capacity and Projected In-Service dates of Third SoBRA Tranche	

Source: Direct Testimony of DEF witness Benjamin M. H. Borsch Exhibit (BMHM-1)

Paragraph 15 of the 2017 Settlement outlines the conditions under which DEF may seek cost recovery of certain solar facilities. Subparagraph 15(c) outlines the issues to be considered for projects that are below 75 MW. The requirements for average installed cost and overall reasonableness of costs are addressed in this issue, while system cost-effectiveness, and need for the facilities, are addressed in Issues 2 and 3, respectively.

Subparagraph 15(a) of the 2017 Settlement specifies that the weighted average cost of all projects in a SoBRA tranche may be no more than \$1,650 per kW_{ac} installed to be eligible for recovery. The 2017 Settlement states all construction costs for the projects are to be included, such as land acquisition costs. The estimated installed cost and cost per kWac for each project are listed in Table 1-2. The unit cost of both the weighted average of all projects and each project individually are below the \$1,650/ kW_{ac} requirement. The amount listed for the Sandy Creek project is the total amount, but only a partial amount coinciding with the 56.6 MW of capacity will be allowed recovery through the SoBRA mechanism.

Estimated instance obst, in rotal and by onit of oapacity			
Project Name	Estimated Installed Cost	Estimated Installed Cost	
	(\$)	(\$/kWac)	
Twin Rivers	\$100,037,587	\$1,336	
Santa Fe	\$108,910,046	\$1,454	
Charlie Creek	\$97,950,968	\$1,308	
Duette	\$108,572,491	\$1,457	
Sandy Creek	\$99,123,932	\$1,323	
Weighted Average Unit Cost	-	\$1,376	

 Table 1-2

 Estimated Installed Cost, in Total and by Unit of Capacity

Source: Direct Testimony of DEF witness Benjamin M. H. Borsch Exhibit (BMHM-1)

In three of the projects, DEF will be leasing the land for the facility instead of purchasing it. Lease costs are not included in the k was calculation. In response to staff's data requests, the Company provided the estimated net present value of payments under these three leases. Even including lease costs as part of the k was calculation, the weighted average cost of all projects is less than the 1,650/k ac installed cost cap.

The installed cost of a project consists of major equipment, balance of system, construction management, transmission interconnection, and land cost. This includes but is not limited to the cost of solar panels, transformers, contractors, legal fees, development fees, and insurance. DEF utilized a competitive process when soliciting contractors and procuring material and equipment for the Third SoBRA tranche. Given the use of competitive bidding in multiple aspects of the projects, the costs appear to be reasonable.

Conclusion

Based on staff's review, the estimated installed costs appear reasonable and the resulting weighted average cost of the combined projects in DEF's Third SoBRA tranche is below the installed cost cap of 1,650 per kW_{ac}, as required by the 2017 Settlement.

Issue 2: Are the solar projects proposed by DEF cost effective pursuant to subparagraph 15(c) of the 2017 Settlement?

Recommendation: Yes. DEF's proposed Third SoBRA tranche would result in lower system costs as compared to the system without the projects, as required by the 2017 Settlement. (Phillips)

Staff Analysis: Subparagraph 15(c) defines the cost-effectiveness of a SoBRA tranche to be whether the projects will lower the projected system cumulative present value revenue requirement (CPVRR) as compared to a system without the projects. This compares the cost of the added generation, transmission, operation and maintenance (O&M) and other expenses of the proposed SoBRA tranche to the avoided traditional generation, transmission, fuel, and O&M expenses that would otherwise have been incurred if the facilities were not constructed.

Overall, DEF estimates that the Third SoBRA tranche would produce savings of \$37 million over the life of the projects before consideration of costs associated with carbon dioxide (CO₂) and equivalent emissions. Inclusive of CO₂ emissions costs, DEF estimates a savings of \$234 million. The primary driver of the savings is avoided fuel costs, approximately \$435 million, followed by avoided generation costs of \$217 million, and avoided CO₂ emissions costs of \$197 million. The Company also ran scenarios with high and low fuel costs, with only the low fuel and no CO₂ emission cost scenario resulting in a loss for customers, of approximately \$20 million. The breakeven point for the Third SoBRA tranche is expected to be in 2048 if carbon emission costs are not included and 2040 if carbon emission costs are included. The results of each scenario are listed in Table 2-1.

System CPVRR Savings/(Costs) by Fuel and Emissions Scenario (\$ Millions)			
Fuel / Emissions	High Fuel	Mid Fuel	Low Fuel
Scenario			
No CO ₂	\$173	\$37	(\$20)
With CO ₂	\$376	\$234	\$177

Table 2-1
System CPVRR Savings/(Costs) by Fuel and Emissions Scenario (\$ Millions)

Source: Direct Testimony of DEF witness Benjamin M. H. Borsch Exhibit (BMHM-4)

Conclusion

Based on staff's review, DEF's proposed Third SoBRA tranche would result in lower system costs as compared to the system without the projects, as required by the 2017 Settlement.

Issue 3: Are the solar projects proposed by DEF needed pursuant to subparagraph 15(c) of the 2017 Settlement?

Recommendation: Yes. DEF's proposed Third SoBRA tranche is needed as it will produce economic benefits to the general body of ratepayers, provide firm summer capacity, and increase the fuel diversity of DEF's generation. (Phillips)

Staff Analysis: Subparagraph 15(c) of the 2017 Settlement specifies that one of the issues to be considered is whether, when considering all relevant factors, there is a need for the SoBRA projects. Need is undefined in the 2017 Settlement, but can be reasonably interpreted to include multiple forms of need, such as economic, reliability, and fuel diversity.

As discussed in Issue 2, the Third SoBRA tranche is projected to produce savings over the life of the project between \$37 and \$234 million, with and without CO_2 emission costs, respectively. In response to staff's data request, DEF estimates that for its scenario including CO_2 emissions costs, annual customer savings begin in 2040 and continue for the life of the projects. Based on this analysis, an economic need could be supported.

Regarding reliability, due to their production characteristics solar facilities only contribute towards the reliability of the summer peak. Each of the facilities has been constructed at a direct current capacity of approximately 130 percent of the alternating current capacity, resulting in increased energy during shoulder periods, and increased contribution towards summer firm capacity. While DEF's net firm system demand is lower in summer than in the winter, summer tends to control unit addition planning. The proposed solar facilities would improve DEF's summer reserve margin slightly in the early years while decreasing its winter reserve margin by avoiding or deferring conventional generation, addressing a reliability need. The projects will also defer the construction of a single combustion turbine in the year 2027 that would otherwise be needed for reliability purposes.

Fuel diversity through renewable energy generation, such as the projects of DEF's Third SOBRA tranche, is encouraged by several statutes, including Section 366.91, F.S., which states in part:

Renewable energy resources have the potential to help diversify fuel types to meet Florida's growing dependency on natural gas for electric production, minimize the volatility of fuel costs, encourage investment within the state, improve environmental conditions, and make Florida a leader in new and innovative technologies.

The energy production of the Third SoBRA tranche would offset the remainder of the DEF system's fuel consumption, which is primarily natural gas.

Conclusion

There is a need for DEF's proposed Third SoBRA tranche when considering the economic, system reliability, and fuel diversity benefits to the general body of ratepayers.

Issue 4: Are the solar projects proposed by DEF otherwise in compliance with the terms of paragraph 15 of the 2017 Settlement?

Recommendation: Yes. DEF's Third SoBRA tranche meets the requirements of the 2017 Settlement and the projects are eligible for cost recovery through the SoBRA mechanism established therein. (Phillips)

Staff Analysis: Paragraph 15 of the 2017 Settlement outlines various criteria and requirements to be met by projects to be considered eligible for recovery through the SoBRA mechanism it established. These include: the reasonableness of installed costs which must include certain categories of costs and be below an installed cost threshold, as discussed in Issue 1 based on subparagraph 15(a); the projection that the projects will produce system savings on a CPVRR basis, as discussed in Issue 2 based on subparagraph 15(c); and whether, when considering all relevant factors, there is a need for the projects, as discussed in Issue 3 based on subparagraph 15(c).

Other requirements exist within Paragraph 15 for the projects, discussing various factors such as the role of affiliate companies, the amount of capacity allowed to be sought by year, and how the calculation of the revenue requirement is to be conducted. Based on staff's review, these factors, along with those outlined in Issues 1 through 3 have been met by DEF's Third SoBRA tranche.

Conclusion

Based on staff's review, DEF's Third SoBRA tranche meets the requirements of the 2017 Settlement and the projects are eligible for cost recovery through the SoBRA mechanism established therein.

Issue 5: What is the annual revenue requirement associated with each of the solar projects proposed by DEF?

Recommendation: The total jurisdictional annual revenue requirement associated with each of the five proposed projects is as listed in Table 5-1. (Higgins)

Staff Analysis: In the 2017 Settlement, DEF received authorization for a framework to recover costs associated with the construction and operation of a then-conceptual series of solar generating facilities.⁶ The authorized SoBRA framework included conditions by which the Company may petition the Commission to implement project-specific estimated annual revenue requirements subject to certain agreed-upon conditions.⁷ The instant petition by the Company represents the final SoBRA-related request under the 2017 Settlement.

The Company is requesting the Commission approve annual revenue requirements for the five plants that comprise DEF's Third SoBRA under the 2017 Settlement. The requested revenue requirements are associated with these five proposed generating plants: Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek. As shown in Issue 1, the Twin Rivers and Santa Fe projects are planned to go into service in early 2021, while Charlie Creek and Duette projects are planned to go into service in the fourth quarter of 2021, and the Sandy Creek project is planned to go into service during the second quarter of 2022. Staff notes the capital and O&M portions of Sandy Creek's annual revenue requirement have been reduced to 75.6 percent to reflect only 56.6 megawatts of the 74.9 megawatts of the facility's capacity being included for recovery under the SoBRA framework. DEF may seek recovery of the remaining portion of the Sandy Creek plant in a separate proceeding.

The major classifications/components of the requested annual revenue requirement are: production and transmission costs related to capital deployment, production and transmission depreciation and depreciation-related expenses, operation and maintenance expenses, insurance and property expenses, and taxes.

The proposed cumulative annual revenue requirement associated with all five plants under the Third SoBRA is approximately \$62.5 million. Staff notes that per the terms of the 2017 Settlement, DEF is required to perform a true-up if the actual/final capital expenditures are different from the estimated capital expenditures, or if the facility in-service dates vary from those originally assumed. Any credit/refund is to be effectuated through the Capacity Cost

⁶ Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC;* Docket No. 20100437-EI, *In re: Examination of the outage and replacement fuel/power costs associated with the CR3 steam generator replacement project, by Progress Energy Florida, Inc.;* Docket No. 20150171-EI, *In re: Petition for issuance of nuclear asset-recovery financing order, by Duke Energy Florida, Inc. d/b/a Duke Energy;* Docket No. 20170001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor;* Docket No. 20170002-EG, *In re: Energy conservation cost recovery clause; Docket No. 20170009-EI, In re: Nuclear cost recovery clause.* ⁷ 2017 Settlement, Section 15.

Docket No. 20200245-EI Date: January 21, 2021

Recovery Clause.⁸ Table 5-1 displays the proposed cumulative annual revenue requirements by plant associated with DEF's Third SoBRA request:

Table 5-1 Third SoBRA Estimated Jurisdictional Annual Revenue Requirement		
Plant Revenue Requirement (\$000)		
Twin Rivers	\$13,083	
Santa Fe	13,902	
Charlie Creek	12,475	
Duette	13,400	
Sandy Creek ⁹	<u>9,683</u>	
Total	<u>\$62,543</u>	

Tabla 5 1

Source: Direct Testimony of DEF witness Thomas G. Foster, Exhibit (TGF-1)

Conclusion

The total jurisdictional annual revenue requirement associated with each of the five proposed projects is as listed in Table 5-1.

⁸ 2017 Settlement, Section 15.

⁹ Sandy Creek project's annual revenue requirement represents only 75.6 percent of the total, which is the amount being included for recovery under the SoBRA framework.

Issue 6: Should the Commission approve the tariff sheets reflecting the annual revenue requirements for the Twin Rivers and Santa Fe solar projects? In addition, should the Commission grant staff administrative authority to approve the tariffs for the Charlie Creek, Duette solar projects and the Sandy Creek projects?

Recommendation: Yes. The Commission should approve the tariff sheets as shown in Attachment A of the recommendation, which reflect the annual revenue requirements listed in Issue 5 for the Twin Rivers and Santa Fe projects, effective with the first billing cycle on or after the commercial in-service date of both units. In addition, the Commission should grant staff administrative authority to approve tariffs for the Charlie Creek and Duette projects for implementation effective with the first billing cycle on or after the commercial in-service date of both units and the Sandy Creek project for implementation effective with the first billing cycle on or after the commercial in-service date of that unit, using the annual revenue requirements listed in Issue 5 for each of these projects. (Forrest, Coston)

Staff Analysis: Issue 5 of the recommendation provides the annual revenue requirements associated with each of the five projects proposed by DEF in its proposed Third SOBRA. As noted in Issue 1, these projects have varying implementation dates. As such, the Company has requested that the rates be implemented over three phases.

The Company stated in its petition that the Twin Rivers and Santa Fe projects are scheduled to go into commercial service in early 2021. Per the 2017 Settlement, subparagraph 15(g), "DEF shall be authorized to begin applying the base rate charges for each adjustment authorized by this Paragraph to meter readings beginning with the first billing cycle on or after the commercial inservice date of that solar generation project." DEF clarified with staff that the Twin Rivers project is scheduled for a February 2021 in-service date and the Santa Fe project is scheduled for a March 2021 in-service date; therefore, under the scheduled in-service dates the tariffs, as shown in Attachment A to the recommendation, would be effective with the first billing cycle in April 2021. The Company should provide notification in the docket file of the actual in-service dates of these projects.

The proposed tariffs reflecting the revenue requirements for the Twin Rivers and Santa Fe projects are included as Attachment A of the recommendation. These tariffs reflect a total revenue requirement of \$13,083,000 for the Twin Rivers project and \$13,902,000 for the Santa Fe project. The uniform percentage increase calculations for the class revenue increases and resulting base rate increases are shown in Exhibit C to the petition, which are calculated using the methodology approved in subparagraph 15(e) of the 2017 Settlement. For a residential customer using 1,000 kilowatt-hours, the monthly base rate increase will be \$0.78.

DEF stated in its petition that the Charlie Creek project and Duette project are anticipated to go online in the last quarter of 2021 and that the Sandy Creek project is anticipated to go online in the second quarter of 2022. The Company requested staff be given administrative authority to approve the tariffs associated with these projects at the time the units go online. As with the Twin Rivers and Santa Fe projects, the Company should provide notification in the docket file of the actual in-service date of these projects.

Conclusion

Staff recommends that the Commission should approve the tariff sheets as shown in Attachment A of the recommendation, which reflect the annual revenue requirements listed in Issue 5 for the Twin Rivers and Santa Fe projects, effective with the first billing cycle on or after the commercial in-service date of both units. In addition, the Commission should grant staff administrative authority to approve tariffs for the Charlie Creek and Duette projects for implementation effective with the first billing cycle on or after the commercial in-service date of both units and the Sandy Creek project for implementation effective with the first billing cycle on or after the commercial in-service date of that unit, using the annual revenue requirements listed in Issue 5 for each of these projects.

Recommendation: If a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, with any revenues held subject to refund, pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order. (Stiller, Trierweiler)

Staff Analysis: If a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, with any revenues held subject to refund, pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order.

Attachment A Page 1 of 64

FILED 1/13/2021 DOCUMENT NO. 01254-2021 FPSC - COMMISSION CLERK



Matthew R. Bernier ASSOCIATE GENERAL COUNSEL

January 13, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Third Solar Base Rate Adjustment; Docket No. 20200245-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF") are amended legislative and clean tariff sheets (Exhibits A and B) to replace those filed on November 18, 2020 (DN 12493-2020). After filing its Petition, DEF realized the tariff sheets bear an effective date of February 1, 2021 on the lower-left hand corner but should instead have a blank effective date.

Thank you for your assistance in this matter. If you have any questions concerning this filing, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matt Bernier

Matthew Bernier Associate General Counsel

MRB/cmw Enclosure

> 106 East College Avenue, Suite 800 • Tallahassee, Florida 32301 Phone: 850.521.1428 • Fax: 727.820.5041 • Email: matthew.bernier@duke-energy.com

Docket No. 20200245-EI Date: January 21, 2021

CERTIFICATE OF SERVICE Docket No. 20200245-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 13th day of January, 2021.

/s/ Matthew R. Bernier Attorney

Shaw Stiller / Walter Trierweiler	
Office of General Counsel	
FL Public Service Commission	
2540 Shumard Oak Blvd.	
Tallahassee, FL 32399-0850	
sstiller@psc.state.fl.us	
wtrierwe@psc.state.fl.us	

EXHIBIT A

Amended Legislative Format Tariffs (1 copy)

Thirty-Ninth Revised Sheet No. 6.120 Forty-First Revised Sheet No. 6.130 Twenty-Seventh Revised Sheet No. 6.135 Fourteenth Revised Sheet No. 6.350 Thirty-Third Revised Sheet No. 6.140 Fortieth Revised Sheet No. 6.150 Thirty-Sixth Revised Sheet No. 6.160 Thirty-Ninth Revised Sheet No. 6.165 Thirty-Sixth Revised Sheet No. 6.170 Thirty-Seventh Revised Sheet No. 6.180 Forty-First Revised Sheet No. 6.230 Twenty-Sixth Revised Sheet No. 6.235 Twenty-Third Revised Sheet No. 6.2390 Fortieth Revised Sheet No. 6.240 Twenty-Fifth Revised Sheet No. 6.245 Twenty-Third Revised Sheet No. 6.2490 Forty-First Revised Sheet No. 6.250 Twenty-Seventh Revised Sheet No. 6.255 Forty-First Revised Sheet No. 6.260 Twenty-Sixth Revised Sheet No. 6.265 Thirty-Eighth Revised Sheet No. 6.280 Thirty-Third Revised Sheet No. 6.281 Thirteenth Revised Sheet No. 6.2811 Third Revised Sheet No. 6.2812 Twenty-Ninth Revised Sheet No. 6.312 Twenty-Eighth Revised Sheet No. 6.313 Thirty-Third Revised Sheet No. 6.317 Twenty-Seventh Revised Sheet No. 6.318 Twenty-Ninth Revised Sheet No. 6.322 Twenty-Fourth Revised Sheet No. 6.323

		Page 1 o
		RATE SCHEDULE RS-1 RESIDENTIAL SERVICE
Availability:		
Available thro	ughout the entire territory served by th	ie Company.
Applicable:		
housekeeping apartment wit by the memb) facilities, occupied by one family or ho h separate housekeeping facilities, as	e, a mobile home, or individually metered single apartment unit or other unit havi usehold as a residence. The premises of such single dwelling may include an additio well as a garage and other separate structures where they are occupied or used sol usehold. Also, for energy used in commonly-owned facilities in condominium a wing criteria:
1.	100% of the energy is used exclusion	vely for the co-owner's benefit.
2.	None of the energy is used in any e a fee.	ndeavor which sells or rents a commodity or provides service for
3.	Each point of delivery is separately	metered and billed.
4.	A responsible legal entity is establis for said service.	shed as the customer to whom the Company can render its bill(s)
Character of Ser	vice:	
voltage. Thre		r second, single-phase or three-phase, at the Company's standard available distribut upplied only under the conditions set forth in the Company's booklet "Requirements
Limitation of Sei	vice:	
	sale service not permitted hereunder. § gulations for Electric Service."	Service under this rate is subject to the Company's currently effective and filed "Gene
Rate Per Month:		
Customer Cl	narge:	\$ 11.40<u>11.52</u>
Demand and	Energy Charges:	
Non-Fuel	Energy Charges:	
	1,000 kWh	6.2716.337¢ perkWh
	ditional kWh	7.986<u>8.070</u>¢ perkWh
	Cost Recovery Factors listed in edule BA-1, Billing Adjustments,	
	e Fuel Cost Recovery Factor and curitization Charge Factor:	See Sheet No. 6.105 and 6.106
, 10001 00	samzadon onargo r aotor.	
Additional Charg		
	covery Factor: ization Charge Factor:	See Sheet No.6.105 See Sheet No.6.105
Gross Receip	ts Tax Factor:	See Sheet No.6.106
Right-of-Way Municipal Tay	Utilization Fee:	See Sheet No.6.106 See Sheet No.6.106
Sales Tax:		See Sheet No.6.106
		(Continued on Page No.

	CANCELS THIRTY NINTHFORTIETH REVISED SHEET NO. 6.130
RI	Page 1 of RATE SCHEDULE RSL-1 ESIDENTIAL LOAD MANAGEMENT
	ive load management devices installed prior to June 30, 2007. I management devices installed after June 30, 2007 that have and are willing to submit t
Applicable:	
	er Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kV e not available, a projection for 12 months), and utilizing any of the following electric
1. Water Heater 2. Central Electric Heating System	 Central Electric Cooling System Swimming Pool Pump
Character of Service:	
Continuous service, alternating current, 60 cycle, phase service, if available, will be supplied only un and Meter Installations."	single-phase, at the Company's standard distr bution secondary voltage available. Thre nder the conditions set forth in the Company's booklet "Requirements for Electric Servi
Limitation of Service:	
Service to the electrical equipment specified above installed on the customer's premises.	e may be interrupted at the option of the Company by means of load management devic
	ustomers with a central electric heating system that is a heat pump will be installed quests will be installed on Interruption Schedule Β. Interruption Schedule C shall be at t
For new service requests after April 1, 1995, and b select at least one other schedule.	before June 30, 2007, customers who select the swimming pool pump schedule must al
An installation of an alternative thermal storage h April 1, 1995.	neating system under Special Provision No. 7 of this rate schedule is not available af
Standby or resale service not permitted hereunder Rules and Regulations for Electric Service."	r. Service under this rate is subject to the Company's currently effective and filed "Gene
Rate Per Month:	
Customer Charge:	\$ 11.40<u>11.52</u>
Energy and Demand Charges: Non-Fuel Energy Charges:	
First 1,000 kWh All additional kWh	<u>€.2746.337</u> ¢ perkWh <u>7.9868.070</u> ¢ perkWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
Additional Charges:	
Fuel Cost Recovery Factor: Asset Securitization Charge Factor: Gross Receipts Tax Factor: Right-of-Way Utilization Fee: Municipal Tax: Sales Tax:	See Sheet No.6.105 See Sheet No.6.105 See Sheet No.6.106 See Sheet No.6.106 See Sheet No.6.106 See Sheet No.6.106
Load Management Monthly Credit Amounts: ^{1,2}	
Interruptible Equipment	Interruption Schedule
Water Heater	<u>A B C D S</u> \$33.50
Central Heating System ³	\$2.00 \$8.00 \$8.00 \$8.00 -
Central Heating System w/Thermal Storage ³	

	۶Ye	CANCELS TWENTY-FIFTH <u>SIXTH</u> REVISED SHEET NO. 6.135
		Page 1 of RATE SCHEDULE RSL-2
	RESIDENT	IAL LOAD MANAGEMENT – WINTER ONLY
Availability:		
Available only	within the range of the Company's	Load Management System.
Applicable:		
for the months		er Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kW ed on the most recent billings, where not available, a projection for those months) ar cctric heating systems.
Character of Serv	ice:	
	if available, will be supplied only ur	single-phase, at the Company's standard distr bution secondary voltage available. Thre nder the conditions set forth in the Company's booklet "Requirements for Electric Servic
Limitation of Serv	rice:	
	electrical equipment specified above customer's premises.	e may be interrupted at the option of the Company by means of load management device
	ale service not permitted hereunder ulations for Electric Service."	. Service under this rate is subject to the Company's currently effective and filed "Gener
Rate Per Month:		
Customer Cha	arge:	\$ <u>41.4011.52</u>
Energy and D	emand Charges:	
Non-Fuel E	Energy Charges:	
	000 kWh	<u>6.2716.337</u> ¢ perkWh
All add	itional kWh	7.986<u>8.070</u>¢ perkWh
Rate Sche except the	ost Recovery Factors listed in dule BA-1, <i>Billing Adjustments</i> , Fuel Cost Recovery Factor and uritization Charge Factor:	See Sheet No. 6.105 and 6.106
Additional Charge Fuel Cost Reco		See Sheet No. 6.105
Asset Securitiz	ation Charge Factor:	See Sheet No.6.105
Gross Receipts Right-of-Way L		See Sheet No.6.106 See Sheet No.6.106
Municipal Tax:		See Sheet No.6.106
Sales Tax:		See Sheet No.6.106
Load Managemen		
Interrupt ble Ec		Monthly Credit ²
Water Heater a	nd Central Heating System	\$11.50
60	0 kWh/month.	t exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of
	For billing months of November th	nough maich offiy.
Appliance Interru	ption Schedule:	
Heating	the Company's designated Peak	ve an effective equipment duty cycle of approximately 45% during control periods with Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 30 lesignated Peak. When the heat pump back-up strip is being interrupted, the heat pum
Water Heater	Equipment may be interrupted co Periods.	ontinuously, not to exceed 300 minutes, and during the Company's designated Peak
		(Continued on Page No.2

l	DUKE SECTION NO. VI ENERGY. THIRTEENTH FOURTEENTH REVISED SHEET NO. 6.350 CANCELS TWELFTH THIRTEENTH REVISED SHEET NO
	Page 1 of 1
	RATE SCHEDULE RSS-1 RESIDENTIAL SEASONAL SERVICE RIDER
	Availability:
	Available throughout the entire territory served by the Company. Applicable:
	To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.
	Rate Per Month:
	Other than as stated below, the otherwise applicable rate schedule for electric service will apply.
	Standard Customer Charge \$ 11.4011.52
I	Seasonal Customer Charge \$ 5.986.04
	Seasonal Billing Periods:
	The billing months of March through October.
	Special Provisions: 1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of
	November through February and must not be occupied at least three months during the billing months of March through October.
	 The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
	 If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
	4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

Ĩ	DUKE SECTION NO. VI THIRTY-SECOND THIRD REVISED SHEET NO. 6.140 CANCELS THIRTY-FIRST SECOND REVISED SHEET NO. 6.140
	Page 1 of 2
	RATE SCHEDULE RST-1 RESIDENTIAL SERVICE OPTIONAL TIME OFUSE RATE (Closed to New Customers as of 02/10/10)
	Availability:
	Available throughout the entire territory served by the Company.
	Applicable:
	At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.
	Character of Service:
	Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three- phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."
	Limitation of Service:
	Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."
	Rate Per Month:
	Customer Charge: \$ 21.0821.30
	Energy and Demand Charges:
	Non-Fuel Energy Charges: 19.36319.567¢ per On-Peak kWh 1.0751.086¢ per Off-Peak kWh
	Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106
	The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.
	Rating Periods:
	(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
	 For the calendar months of November through March, Monday through Friday *: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
i	 For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.
	* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.
	(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.
	(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL EFFECTIVE: January 1_____, 2021

I.

ENERGY.	SECTION NO. VI THIRTY NINTH<u>FORTIETH</u> REVISED SHEET NO. 6.150 CANCELS THIRTY- EIGHTH <u>NINTH</u> REVISED SHEET NO. 6.150
	Page 1 o
	RATE SCHEDULE GS-1 GENERAL SERVICE – NON-DEMAND
Availability:	
Available throughout the entire territory served	d by the Company.
Applicable:	
To any customer, other than residential, for lig	ght and power purposes for which no other rate schedule is specifically applicable.
Character of Service:	
Continuous service, alternating current, 60 cyc	cle, single-phase or three-phase, at the Company's standard distribution voltage availab
Limitation of Service:	
Standby or resale service not permitted hereune Rules and Regulations for Electric Service."	der. Service under this rate is subject to the Company's currently effective and filed "Gener
Rate Per Month:	
Customer Charge:	
Unmetered Account: Secondary Metering Voltage:	\$ <u>8-538.62</u> \$ 15.09 15.25
Primary Metering Voltage:	\$ 190.81<u>192.81</u>
Transmission Metering Voltage:	\$ 941.15 951.04
Energy and Demand Charges:	
Non-Fuel Energy Charge:	<u>6.8106.882</u> ¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	
Premium Distribution Service Charge:	
Where Premium Distribution Service has Regulations Governing Electric Service, the this rate schedule for the costs of all add	been established after 12/15/98 in accordance with Subpart 2.05, General Rules and the customer shall pay a monthly charge determined under Special Provision No. 2 of ditional equipment, or the customer's allocated share thereof, installed to accomplish the costs necessary to connect to an alternate distribution circuit.
	included in the Rate per Month section of this rate schedule shall be increased by rving capacity in the alternate distr bution circuit.
Metering Voltage Adjustment:	
Metering voltage will be at the option of the Cor applicable following reduction factor shall appl	mpany. When the Company meters at a voltage above standard distribution secondary, t ly to the Non-Fuel Energy Charge hereunder:
Metering Voltage	Reduction Factor
Distribution Primary Transmission	1.0% 2.0%
	2.0%
Additional Charges:	
Fuel Cost Recovery Factor: Asset Securitization Charge Factor:	See Sheet No.6.105 See Sheet No.6.105
Gross Receipts Tax Factor: Right-of-Way Utilization Fee:	See Sheet No. 6.106 See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6. 106 See Sheet No. 6. 106
Sales Tax:	See Sheet NO. 0. 100
	(Continued on Page No

	UKE NERG		GANGE	LS THIRTY- FOURTH <u>FIFTH</u> REVISED SHEET NO. 6.160 Page 1
				-
			NERAL SERVIC	:DULE GST-1 CE – NON-DEMAND E OF USE RATE
Availabili	ity:			
Availa	able through	nout the entire territory served by	the Company.	
Applicabl	le:			
		ion-residential customers otherwi the Customer's premises are me		ervice under Rate Schedule GS-1, provided that all of the electric lo ne point of delivery.
Characte	r of Servic	e:		
Contir	nuous servi	ce, alternating current, 60 cycle,	single-phase or	three-phase, at the Company's standard distribution voltage availa
Limitatio	n of Servic	e:		
		e service not permitted hereunder ations for Electric Service."	: Service under 1	his rate is subject to the Company's currently effective and filed "Gen
Rate per	Month:			
Custo	omer Char	ge:		
		letering Voltage:		\$ <u>24.7525.01</u>
		ering Voltage: n Metering Voltage:		\$ 200.50202.60 \$ 950.81 <u>960.80</u>
Energ	gy and Der	nand Charge:		
N	on-Fuel En	ergy Charge:		<u>19.33119.535</u> ¢ per On-Peak kWh 1 <u>.0481.059</u> ¢ per Off-PeakkWh
R	ate Schedu xcept the F	t Recovery Factors listed in le BA-1, <i>Billing Adjustments</i> , uel Cost Recovery Factor and tization Charge Factor:		See Sheet No. 6.105 and 6.106
	he On-Peal se.	k rate shall apply to energy use d	uring designated	d On-Peak Periods. The Off-Peak rate shall apply to all other energ
Premium	Distributio	on Service Charge:		
Gover the co	ming Electrosts of all ac	ic Service, the customer shall pa	ey a monthly cha er's allocated sh	/15/98 in accordance with Subpart 2.05, General Rules and Regulat rge determined under Special Provision No. 2 of this rate schedule are thereof, installed to accomplish automatic delivery transfer inclu it.
		Non-Fuel Charges included in the of reserving capacity in the altern		h section of this rate schedule shall be increased by $\frac{0.9300.940}{0.9300}$ ¢ circuit.
Rating Pe	eriods:			
(a)	On-Peal	Periods - The designated On-P	eak Periods exp	ressed in terms of prevailing clock time shall be as follows:
		For the calendar months of Nove Monday through Friday *:	mber through Ma	arch, 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
		For the calendar months of April t Monday through Friday*:	through October,	Torrent Margaretter Spo. Store and a Construction
D	ay, Thanks	general holidays shall be exclud giving Day and Christmas. In th m the On-Peak Periods.	ed from the On-F le event the holi	eak Periods: New Year's Day, Memorial Day, Independence Day, L day occurs on a Saturday or Sunday, the adjacent weekday sha
				(Continued on Page N

	SECTION NO. VI THIRTY- EIGHTH <u>NINTH</u> REVISED SHEET NO. 6.165 CANCELS THIRTY- SEVENTH <u>EIGHTH</u> REVISED SHEET NO. 6.165
	Page 1 of 2
	RATE SCHEDULE GS-2 GENERAL SERVICE – NON-DEMAND 100% LOAD FACTOR USAGE
Availability:	
Available throughout the entire territory s	erved by the Company.
Applicable: To any customer, other than residential, w cable TV amplifiers and gas transmissior	ith fixed wattage loads operating continuously throughout the billing period (such as traffic signals, n substations).
Character of Service:	
Continuous service, alternating current, 6	50 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.
Limitation of Service:	
Standby or resale service not permitted he Rules and Regulations for Electric Servic	ereunder. Service under this rate is subject to the Company's currently effective and filed "General e."
Rate per Month:	
Customer Charge:	
Unmetered Account: Metered Account:	\$ 8.538.62 \$ 15.09 15.25
Energy and Demand Charges:	
Non-Fuel Energy Charge:	2.583<u>2.610</u>¢ per kWh
Plus the Cost Recovery Factors liste Rate Schedule BA-1, <i>Billing Adjustm</i> except the Fuel Cost Recovery Factor Asset Securitization Charge Factor:	ents,
Premium Distribution Service Charge:	
Governing Electric Service, the customer	been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations r shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule fo e customer's allocated share thereof, installed to accomplish automatic delivery transfer including alternate distribution circuit.
In addition, the Non-Fuel Energy Charge per kWh for the cost of reserving capacit	included in the Rate per Month section of this rate schedule shall be increased by 0.1880.190¢ y in the alternate distribution circuit.
Additional Charges:	
Fuel Cost Recovery Factor: Asset Securitization Charge Factor: Gross Receipts Tax Factor: Right-of-Way Utilization Fee: Municipal Tax: Sales Tax:	See Sheet No. 6.105 See Sheet No. 6.105 See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106
	(Continued on Page No.2

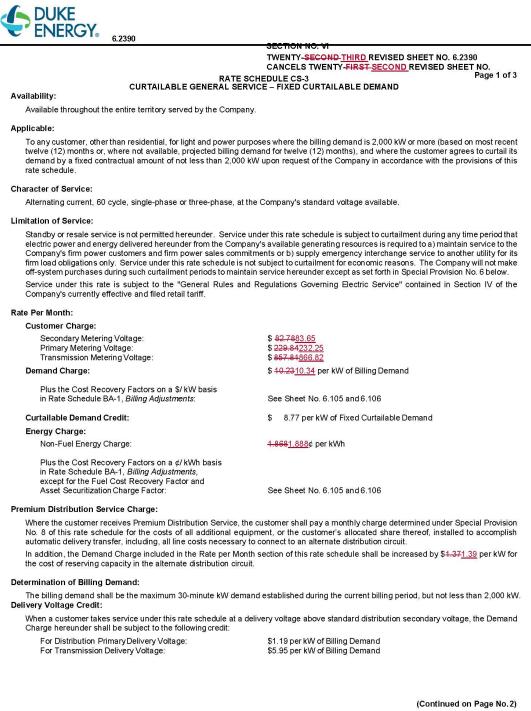
Į	SECTION NO. VI THIRTY-FIFTH SIXTH REVISED SHEET NO. 6.170 CANCELS THIRTY-FOURTH FIFTH REVISED SHEET NO. 6.170
	Page 1 of 3
	RATE SCHEDULE GSD-1 GENERAL SERVICE - DEMAND
	Availability:
	Available throughout the entire territory served by the Company.
	Applicable:
	To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.
	Character of Service: Continuous service, alternating current, 60 cycle, singe-phase or three-phase, at the Company's standard distribution voltage available.
	Limitation of Service:
	Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."
	Rate Per Month:
×.	Customer Charge:
	Secondary Metering Voltage: \$ 15.0915.25 Primary Metering Voltage: \$ 190.81192.81 Transmission Metering Voltage: \$ 941.15951.04
L	Demand Charge: \$ 6.386.44 per kW of Billing Demand
	Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : See Sheet No. 6.105 and 6.106
	Energy Charge:
L	Non-Fuel Energy Charge: 2.844 <u>2.874</u> ¢ per kWh
	Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor; See Sheet No. 6.105 and 6.106
	Premium Distribution Service Charge:
	Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.
I	In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$ 1.37<u>1.39</u> per kW for the cost of reserving capacity in the alternate distr bution circuit.
	Determination of Billing Demand:
	The billing demand shall be the maximum 30-minute kW demand established during the current billing period.
	(Continued on Page No.2)

	Page 1 c
GENER	E SCHEDULE GSDT-1 RAL SERVICE - DEMAND NAL TIME OF USERATE
Availability:	
Available throughout the entire territory served by the Col	mpany.
Applicable:	
At the option of the customer, otherwise eligible for service on the customer's premises are metered through one point	e under Rate Schedule GSD-1, provided that all of the electric load requirement of delivery.
Character of Service:	
Continuous service, alternating current, 60 cycle, single-p	phase or three-phase, at the Company's standard distribution voltage availab
.imitation of Service: Standby or Resale service not permitted hereunder. Servic Rules and Regulations for Electric Service."	ce under this rate is subject to the Company's currently effective and filed "Gene
Rate per Month:	
CustomerCharge:	
Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ <u>24.7525.01</u> \$ <u>200.50202.60</u> \$ 950.81<u>960.80</u>
Demand Charges:	
Base Demand Charge:	\$ 1.58<u>1.60</u> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 4.734.78 per kW of On-Peak Demand
Energy Charges:	
Non-Fuel Energy Charge:	6.190<u>6</u>.255 ¢ per On-Peak kWh <u>1.0371.048</u> ¢ per Off-Peak kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
The On-Peak rate shall apply to energy use during de use.	esignated On-Peak Periods. The Off-Peak rate shall apply to all other energy
Premium Distribution Service Charge:	
Regulations Governing Electric Service, the custome	plished after 12/15/98 in accordance with Subpart 2.05, General Rules and er shall pay a monthly charge determined under Special Provision No. 2 of ipment, or the customer's allocated share thereof, installed to accomplish sessary to connect to an alternate distribution circuit.
In addition, the Base Demand Charge included in the I per kW for the cost of reserving capacity in the altem	Rate per Month section of this rate schedule shall be increased by \$ 1.37<u>1.39</u> ate distribution circuit.

	FORTIETH <u>FORTY-FIRST</u> REVISED SHEET NO. 6.230 CANCELS THIRTY NINTH<u>FORTIETH</u> REVISED SHEET NO. 6.230
	Page 1 of
(RATE SCHEDULE CS-1 CURTAILABLE GENERAL SERVICE (Closed to New Customers as of 04/16/96)
Availability:	
Available throughout the entire territory served	d by the Company.
Applicable:	
To any customer, other than residential, for lig	ht and power purposes where the customer agrees during a period of requested curtailme W or (b) 25% of their average monthly billing demand (based on the most recent twelve (1 or twelve (12)months).
Character of Service:	
Alternating current, 60 cycle, single-phase or	three-phase, at the Company's standard voltage available.
Limitation of Service:	
period for economic reasons. Curtailable servi and energy delivered hereunder from the Con firm power customers and firm power sales of	nder. Curtailable service under this rate schedule is <u>not</u> subject to curtailment during any tim ice under this rate schedule is subject to curtailment during any time period that electric pow mpany's available generating resources is required to a) maintain service to the Company, commitments or b) supply emergency interchange service to another utility for its fim loa e off-system purchases during such periods to maintain service to curtailable loads excert sion No. 6 of this rate schedule.
Service under this rate is subject to the Comp	any's currently effective and filed "General Rules and Regulations for Electric Service."
Rate Per Month:	
Customer Charge:	
Secondary Metering Voltage:	\$ <u>82.7883.65</u>
Primary Metering Voltage: Transmission Metering Voltage:	\$ 229.84232.25 \$ 857.81 866.82
Demand Charge:	\$ 10.2310.34 per kW of Billing Demand
Plus the Cost Recovery Factors on a \$/ k in Rate Schedule BA-1, <i>Billing Adjustment</i>	
Curtailable Demand Credit:	\$ 5.03 per kW of Curtailable Demand
Energy Charge:	
Non-Fuel Energy Charge:	1.868<u>1.888</u>¢ per kWh
Plus the Cost Recovery Factors on a ¢/ k ¹ in Rate Schedule BA-1, <i>Billing Adjustmen</i> except for the Fuel Cost Recovery Factor Asset Securitization Charge Factor:	its,
Premium Distribution Service Charge:	
Regulations Governing Electric Service, t this rate schedule for the costs of all add	been established after 12/15/98 in accordance with Subpart 2.05, General Rules and the customer shall pay a monthly charge determined under Special Provision No. 8 of ditional equipment, or the customer's allocated share thereof, installed to accomplish he costs necessary to connect to an alternate distribution circuit.
In addition, the Demand Charge included KW for the cost of reserving capacity in th	in the Rate per Month section of this rate schedule shall be increased by \$4.37 <u>1.39</u> per e alternate distr bution circuit.
	(Continued on Page No.)

	SECTION NO. VI TWENTY- FIFTH_<u>SIXTH</u> REVISED SHEET NO. 6.235 CANCELS TWENTY- FOURTH FIFTH REVISED SHEET NO. 6.235
	Page 1 of
	RATE SCHEDULE CS-2 CURTAILABLE GENERAL SERVICE
Availability:	
Available throughout the entire territory	served by the Company.
Applicable:	
	for light and power purposes where the billing demand is 500 kW or more, and where the custome nonthly billing demand (based on the most recent twelve (12) months or, where not available,
Character of Service:	
Alternating current, 60 cycle, single-pha	se or three-phase, at the Company's standard voltage available.
Limitation of Service:	
time period for economic reasons. Curta power and energy delivered hereunder Company's firm power customers and fii firm load obligations only. The Company	ed hereunder. Curtailable service under this rate schedule is <u>not</u> subject to curtailment during ar allable service under this rate schedule is subject to curtailment during any time period that electr r from the Company's available generating resources is required to a) maintain service to the rm power sales commitments or b) supply emergency interchange service to another utility for i y will not make off-system purchases during such periods to maintain service to curtailable load Special Provision No. 6 of this rate schedule.
Service under this rate is subject to the	Company's currently effective and filed "General Rules and Regulations for Electric Service."
Rate Per Month:	
Customer Charge:	
Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ <u>82.7883.65</u> \$ <u>220.84232.25</u> \$ 857.81<u>866.82</u>
Demand Charge:	\$ 40.2310.34 per kW of Billing Demand
Plus the Cost Recovery Factors on in Rate Schedule BA-1, <i>Billing Adjus</i>	
Curtailable Demand Credit:	\$ 8.77 per kW of Load Factor Adjusted Demand
Energy Charge:	
Non-Fuel Energy Charge:	<u>1.8681.888</u> ¢ per kWh
Plus the Cost Recovery Factors on a in Rate Schedule BA-1, <i>Billing Adjus</i> except for the Fuel Cost Recovery F Asset Securitization Charge Factor:	stments,
-	
Regulations Governing Electric Sen this rate schedule for the costs of a	e has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and vice, the customer shall pay a monthly charge determined under Special Provision No. 8 of all additional equipment, or the customer's allocated share thereof, installed to accomplish g all line costs necessary to connect to an alternate distribution circuit.
In addition, the Demand Charge incl kW for the cost of reserving capacity	luded in the Rate per Month section of this rate schedule shall be increased by \$ 1.37<u>1.39</u> per y in the alternate distr bution circuit.
	(Continued on Page No.:





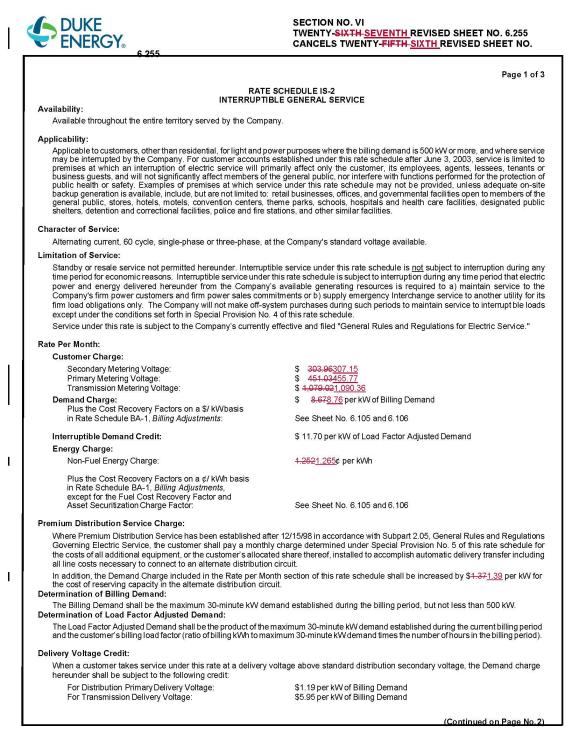
Availability: Closed to New Clustomers as of 04/16/96; Availability: Availability: Availability: Availability: Availability: Closed to New Clustomers as of 04/16/96; Character of Service: Availability: Availability: Availability: Character of Service: Standay or resele sevice notpermitted hereunder. Curtailable Service under this rate schedule is not subject to curtailabile loads excepture and energy diverse hereunder. Tom the Company's valuable generating resources to required to an innian service to curtailabile loads excepture diverses detunder from the Company's valuable generating resources to require to a uniability: severation of the rate schedule severation of the rate schedule loads excepture. Service under this rate is subject to the Company's currently effective and filed 'General Rules and Regulations for Electric Service.' Demand Charge: \$ 4.523_155_15 per KW of Base Demand	DUKE ENERGY.	SECTION NO. VI THIRTY NINTH<u>FORTIETH</u> REVISED SHEET NO. 6.240 CANCELS THIRTY-<mark>EIGHTH <u>NINTH</u> REVISED SHEET NO. 6.240</mark>
CutTAILABLE GENERAL SERVICE DOTIONAL TIME OF USE PART (closed to New Customers as of 04/1696) Availability: Availabile throughout the entire territory served by the Company. Applicable: Attemating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available. Entire of Service: Attemating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available. Standby or reads service on obpernitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time prod that is easily and the experiment during any time prod that is easily and the experiment during any time prod that is easily and the experiment during any time product is the customer from the Company's available generating resources is required to a maintain service to the Company's many time three from the Company's available generating resources is required to a maintain service to the Company's many time time of the schedule is not subject to curtailment during any time prover assess commitments or b) supply emergency interchange service to another to company's available generating resources is required to a maintain service to the Company's many time time of the schedule. Service under this rate is subject to the Company's currently effective and filed 'General Rules and Regulations for Electric Service." Refere for the Company's currently effective and filed 'General Rules and Regulations for Electric Service." Refere for the Fuel Voltage: Primary Meeting Voltage: Primary		Page 1 of 5
Available throughout the entire territory served by the Company. Applicable: At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery. Character of Service: Maintain grument. 60 cycle, single-phase or three-phase, at the Company's standard voltage available. Limitation of Service: Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to our allable to the Company's time power austomers and time power sates ones and energy delivered hereunder from the Company's available generating resources is required to a jamatian service to curtailable das exceptunde the conditions set fort in Special Frontison two 6 of this rate schedule. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service." Rate per Month: Customer Charge: \$ 4.431,55 per kW of Base Demand Paraman Charge: \$ 4.431,55 per kW of Base Demand Plus the Cost Recovery Factors on a S/ kW basis in Rate Schedule BA-1, Billing Adjustments: See Sheet No. 6 105 and 6.106 On-Peek Demand Charge: \$ 4.431,55 per kW of Custailable Demand Energy Charge: \$ 4.433,265 per Charge Stress and 6.106 Non-Fue Elengy Charge:		CURTAILABLE GENERAL SERVICE OPTIONAL TIME OF USE RATE
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At the option of customers otherwise aligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery. Character of Service: Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available. Limitation of Service: Standard of Service under this rate schedule is subject to curtailment during any time period fraceommic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that telectric powe and energy delivered hereunder from the Company's available generating resources is required to a inmaintain service to the Company's further power available contrailment during any time period fraceommer reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period fraceommer resons. Curtailable Service under this rate schedule is subject to curtailment during any time period fraceomer required to a inmaintain service to the Company's more object to subject to a inmaintain service to the Company's schedule. Service under this rate is subject to the Company's schedule. Service under this rate is subject to the Company's schedule. Service under this rate is subject to the Company's schedule. Secondary. Pustomer Charge: \$ 22-283.85 Secondary Metering Voltage: \$ 22-283.25 Primary Metering Voltage: \$ 24-243.25 Pus the Cost Recovery Factors on a St KW basis in Rate Schedule BA-1, Billing Adjustments: See Sheet No. 6.105 and 6.106 On-Peak Demand Charge: <td>Available throughout the entire territory ser</td> <td>ved by the Company.</td>	Available throughout the entire territory ser	ved by the Company.
the customer's premises are metered through one point of delivery. Character of Service: Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is <u>not</u> subject to curtailment during any time period that electric power and energy diversed hereunder from the Company's subject to curtailment during any time period that electric power and energy diversed hereunder from the Company's available generating resources is required to a maintain service to curtailable bedvice to the Company's available generating resources is required to an anitrain service to curtailable load sexcept under the to conditions set forth in Special Provision No. 6 of his rate schedule and filed "General Rules and Regulations for Electric Service." Refer Primary Metering Voltage: Secondary Metering Vo	Applicable:	
Alternating current. 60 cycle, single-phase or three-phase, at the Company's standard voltage available. Limitation of Service: Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for consomer reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period store schedule. Standby or resale service not permitted hereunder. Curtailable generating resources is required to a) maintain service to that electric powe and energy delivered hereunder tom the Company's available generating resources is required to a) maintain service to curtailable loads except under the conditions set forth in Speeial Provision No. 6 of this rate schedule. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service." Rate per Month: Customer Charge: \$ 42-2432.565 Secondary Metering Voltage: \$ 2-29-44232.75 Transmission Metering Voltage: \$ 2-29-44232.75 Transmission Metering Voltage: \$ 4-631.65 Pinnet My Metering Voltage: \$ 2-39-44232.75 Transmission Metering Voltage: \$ 2-39-44232.75 Transmission Metering Voltage: \$ 2-39-44232.75 Non-Peak Demand Charge: \$ 4-631.65 per kW of Base Demand Pus the Cost Recovery Factors on a S/ KW basis in Rate Schedule BA-1, Billing Adjustments: <t< td=""><td></td><td></td></t<>		
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Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailable to curtailable (company) subject (company	Alternating current, 60 cycle, single-phase	or three-phase, at the Company's standard voltage available.
period for economic reasons. Gurtaliable Service under this rate schedule is subject to curtaliamed furing any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtaliable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service." Rate per Month: Secondary Metering Voltage: Secondary Metering Voltage: Secondary Metering Voltage: Primary Metering Voltage: Secondary Metering Voltage: Primary Metering Voltage: Secondary Metering Voltage: Primary Metering Voltage: Secondary Mete	Limitation of Service:	
Rate per Month: CustomerCharge: Secondary Metering Voltage: \$ \$2,7883.65 Primary Metering Voltage: \$ \$2,728.4366.82 Demand Charges: \$ \$ \$2,7843.65 Base Demand Charge: \$ \$ \$2,7843.65 Puts the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, Billing Adjustments: See Sheet No. 6, 105 and 6. 106 On-Peak Demand Charge: \$ \$ \$.633.72 per kW of On-Peak Demand Curtailable Demand Credit: \$ \$ 5.03 per kW of On-Peak Demand Energy Charge: \$ \$ \$.031 per kW of On-Peak kWh Non-Fuel Energy Charge: \$ \$ \$.032 per kW of On-Peak kWh In Rate Schedule BA-1, Billing Adjustments; \$ \$ \$.032 per kW of On-Peak kWh Loost1_042_0_2 per Off-Peak kWh \$ \$ \$.031 per kW of On-Peak kWh Loost1_042_0_2 per Off-Peak kWh \$ \$ \$.031 per kW of On-Peak kWh Loost1_04_2 per Off-Peak kWh \$ \$ \$ \$.031 per kW of On-Peak kWh Loost1_04_2 per Off-Peak kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	period for economic reasons. Curtailable Se and energy delivered hereunder from the C firm power customers and firm power sale obligations only. The Company will not make	ervice under this rate schedule is subject to curtailment during any time period that electric power Company's available generating resources is required to a) maintain service to the Company's so commitments or b) supply emergency interchange service to another utility for its firm load e off-system purchases during such periods to maintain service to curtailable loads except under
Secondary Metering Voltage: \$ \$27-7883.65 Primary Metering Voltage: \$ \$22-84323.25 Transmission Metering Voltage: \$ \$22-844332.25 Transmission Metering Voltage: \$ \$22-844332.25 Demand Charge: \$ \$4531.55 Base Demand Charge: \$ \$4531.55 Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, Billing Adjustments: See Sheet No. 6.105 and 6.106 On-Peak Demand Charge: \$ \$4638.72 Princip Charge: \$ \$6.33 Non-Fuel Energy Charge: \$ \$6.30 Non-Fuel Energy Charge: \$ \$44303.4666 per On-Peak kWh Plus the Cost Recovery Factors on a \$/ kWh basis in Rate Schedule BA-1, Billing Adjustments: \$ \$6.30 per kW of Curtailable Demand Recry Charge: \$ \$44303.4666 per On-Peak kWh Plus the Cost Recovery Factors on a \$/ kWh basis in Rate Schedule BA-1, Billing Adjustments; \$ \$ee Sheet No. 6.105 and 6.106 Roon-Fuel Energy Charge: \$ \$44303.4666 per On-Peak kWh Asset Securitization Charge Factor: \$ \$ee Sheet No. 6.105 and 6.106 The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use. Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Servic	Service under this rate is subject to the Cor	mpany's currently effective and filed "General Rules and Regulations for Electric Service."
Secondary Metering Voltage: \$ \$227483.65 Primary Metering Voltage: \$ \$220.44232.25 Transmission Metering Voltage: \$ \$220.44232.25 Transmission Metering Voltage: \$ \$220.44232.25 Demand Charges: \$ \$4.531.55 per kW of Base Demand Base Demand Charge: \$ \$ \$4.531.55 per kW of Base Demand Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, Billing Adjustments: See Sheet No. 6.105 and 6.106 On-Peak Demand Charge: \$ \$ \$6.33 per kW of On-Peak Demand Curtailable Demand Credit: \$ \$ 5.03 per kW of On-Peak kWh Non-Fuel Energy Charge: \$ \$ \$ \$0.33 per kW of Curtailable Demand Plus the Cost Recovery Factors on a \$/ kWh basis in Rate Schedule BA-1, Billing Adjustments, except for the Fuel Cost Recovery Factors on a \$/ kWh basis in Rate Schedule BA-1, Billing Adjustments, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use. Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to	Rate per Month:	
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Curtailable Demand Credit: \$ 5.03 per kW of Curtailable Demand Energy Charge: 3.4303.466¢ per On-Peak kWh Non-Fuel Energy Charge: 3.4303.466¢ per On-Peak kWh Plus the Cost Recovery Factors on a ¢/ kWh basis 1.0311.042¢ per Off-Peak kWh In Rate Schedule BA-1, Billing Adjustments, secept for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use. Premium Distribution Service Charge: Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$4.371.39 per kW for the cost of reserving capacity in the alternate distribution circuit.		
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Energy Charge: 3.4303.466¢ per On-Peak kWh Non-Fuel Energy Charge: 3.4303.466¢ per On-Peak kWh L0311_042¢ per Off-Peak kWh 1.0311_042¢ per Off-Peak kWh Plus the Cost Recovery Factors on a ¢/ kWh basis 1.0311_042¢ per Off-Peak kWh In Rate Schedule BA-1, Billing Adjustments, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use. Premium Distribution Service Charge: Where Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.371.39 per kW for the cost of reserving capacity in the alternate distribution circuit.	-	
Non-Fuel Energy Charge: 3.4303.466¢ per On-Peak kWh 1.0341_042¢ per Off-Peak kWh Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, Billing Adjustments, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use. Premium Distribution Service Charge: Where Premium Distribution Service, he customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.371.39 per kW for the cost of reserving capacity in the alternate distribution circuit.		
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per kW for the cost of reserving capacity in the alternate distribution circuit.	Regulations Governing Electric Service this rate schedule for the costs of all	e, the customer shall pay a monthly charge determined under Special Provision No. 8 of additional equipment, or the customer's allocated share thereof, installed to accomplish
(Continued on Page No. 2		
		(Continued on Page No.2)

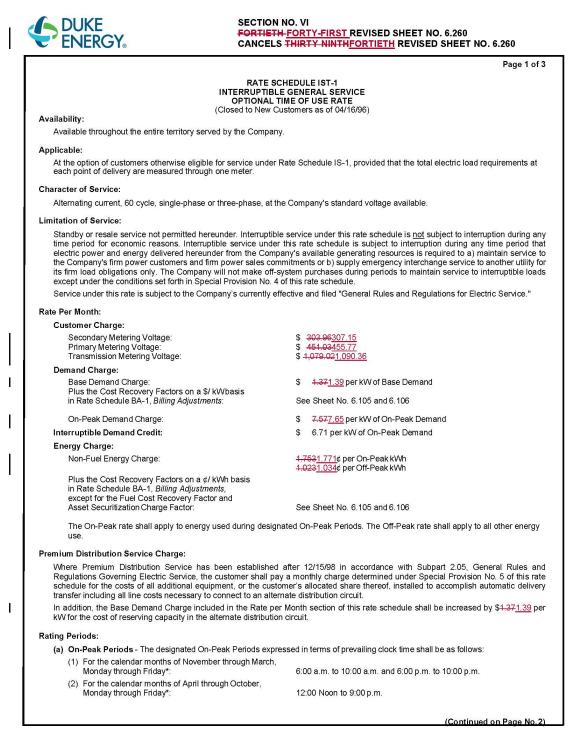
4	DUKE ENERGY	SECTION NO. VI TWENTY- FOURTH FIFTH REVISED SHEET NO. 6.245 CANCELS TWENTY- THIRD <u>FOURTH</u> REVISED SHEET
		Page 1 of 4
	CURTAILAI	SCHEDULE CST-2 BLE GENERAL SERVICE L TIME OF USE RATE
A	vailability:	
	Available throughout the entire territory served by the Comp	any.
A	oplicable:	
	At the option of customers otherwise eligible for service und the customer's premises are metered through one point of c	er Rate Schedule CS-2, provided that all of the electric load requirements on lelivery.
С	naracter of Service:	
	Alternating current, 60 cycle, single-phase or three-phase, a	t the Company's standard voltage available.
Li	mitation of Service:	
	time period for economic reasons. Curtailable service under power and energy delivered hereunder from the Company Company's firm power customers and firm power sales con firm load obligations only. The Company will not make off-s except under the conditions set forth in Special Provision No	
	Service under this rate is subject to the Company's currently	y effective and filed "General Rules and Regulations for Electric Service."
Ra	ate Per Month:	
	Customer Charge:	
	Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$
	Demand Charges:	
	Base Demand Charge:	\$ <u>1.531.55</u> per kW of Base Demand
	Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
	On-Peak Demand Charge:	\$ 8.638.72 per kW of On-Peak Demand
	Curtailable Demand Credit:	8.77 per kW of Load Factor Adjusted Demand
	Energy Charge:	
	Non-Fuel Energy Charge:	<u>3-4303.466</u> ¢ per On-Peak kWh <u>1-0311.042</u> ¢ per Off-Peak kWh
	Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and	
	Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
	The On-Peak rate shall apply to energy use during On-I	Peak Periods. The Off-Peak rate shall apply to all other energy use.
Pr	emium Distribution Service Charge:	
	Governing Electric Service, the customer shall pay a month	fter 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations ly charge determined under Special Provision No. 8 of this rate schedule for ted share thereof, installed to accomplish automatic delivery transfer including n circuit.
	In addition, the Base Demand Charge included in the Rate kW for the cost of reserving capacity in the alternate distribution of the second sec	per Month section of this rate schedule shall be increased by \$ 1.37<u>1.39</u> per tion circuit.
		(Continued on Page No.2

	SECTION NO. VI TWENTY- <mark>SECOND THIRD</mark> REVISED SHEET NO. 6.2490 CANCELS TWENTY- <mark>FIRST <u>SECOND</u> REVISED SHEET</mark>
RATE CURTAILABLE GENERAL SI	Page 1 of 4 SCHEDULE CST-3 ERVICE – FIXED CURTAILABLE DEMAND AL TIME OF USE RATE
Availability: Available throughout the entire territory served by the Comp	
Applicable: To any customer otherwise elig ble for service under Rate S customer's premises are metered through one point of deliv	Schedule CS-3, provided that all of the electric load requirements on the ery.
Character of Service:	
Alternating current, 60 cycle, single-phase or three-phase, a	at the Company's standard voltage available.
Limitation of Service:	
electric power and energy delivered hereunder from the Con Company's firm power customers and firm power sales cor firm load obligations only. Service under this rate schedule i off-system purchases during such curtailment periods to mai	ce under this rate schedule is subject to curtailment during any time period that npany's available generating resources is required to a) maintain service to the mitments, or b) supply emergency interchange service to another utility for its is not subject to curtailment for economic reasons. The Company will not make intain service hereunder except as set forth in Special Provision No. 6 below. I Regulations Governing Electric Service" contained in Section IV of the
Rate Per Month:	
Customer Charge:	
Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ <u>82.7883.65</u> \$ <u>229.84232.25</u> \$ 857.81 866.82
Demand Charges:	
Base Demand Charge: Plus the Cost Recovery Factors on a \$/ kWbasis in Rate Schedule BA-1, <i>Billing Adjustments</i> : On-Peak Demand Charge:	 \$ 1.531.55 per kW of Base Demand See Sheet No. 6.105 and 6.106 \$ 8.638.72 per kW of On-Peak Demand
Curtailable Demand Credit:	\$ 8.77 per kW of Fixed Curtailable Demand
Energy Charge:	3 Son P. Destroy Second State (1998) - Second Management Management
Non-Fuel Energy Charge:	<u>3-4303_466</u> ¢ per On-Peak kWh <u>1-034<u>1.042</u>¢ per Off-Peak kWh</u>
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
The On-Peak rate shall apply to energy use during On-	Peak Periods. The Off-Peak rate shall apply to all other energy use.
No. 8 of this rate schedule for the costs of all additional e automatic delivery transfer including, all line costs necessar In addition, the Base Demand Charge included in the Rate kW for the cost of reserving capacity in the alternate distribu	per Month section of this rate schedule shall be increased by \$ 1.37<u>1.39</u> pe
Rating Periods:	
On-Peak Periods - The designated On-Peak Periods expre: For the calendar months of November through March, Monday through Friday*:	ssed in terms of prevailing clock time shall be as follows: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.
* The following general holidays shall be excluded from th	e On-Peak Periods: New Year's Day, Memorial Day, Independence Day, vent the holiday occurs on a Saturday or Sunday, the following Monday
	be all periods other than the designated On-Peak Periods set forth in (a) abo
	(Continued on Page No.2



	Page 1 of
DAT	-
INTERRUPT	E SCHEDULE IS-1 IBLEGENERAL SERVICE v Customers as of 04/16/96)
Availability:	
Available throughout the entire territory served by the Comp	pany.
Applicable:	
	purposes where service may be interrupted by the Company.
Character of Service:	
Alternating current, 60 cycle, single-phase or three-phase, a	at the Company's standard voltage available
Limitation of Service:	
time period for economic reasons. Interruptible service under power and energy delivered hereunder from the Compan Company's firm power customers and firm power sales con	tible service under this rate schedule is <u>not</u> subject to interruption during ar r this rate schedule is subject to interruption during any time period that elect y's available generating resources is required to a) maintain service to th mitments or b) supply emergency interchange service to another utility for i ystem purchases during such periods to maintain service to interrupt ble load b. 4 of this rate schedule.
Service under this rate is subject to the Company's currently	y effective and filed "General Rules and Regulations for Electric Service."
Rate Per Month:	
Customer Charge:	
Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 303.96307.15 \$ 4 51.03455.77 \$ 1,079.02 1.090.36
Demand Charge:	8.678.76 per kW of Billing Demand
Plus the Cost Recovery Factors on a \$/ kWbasis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
Interruptible Demand Credit:	\$ 6.71 per kW of Billing Demand
Energy Charge:	
Non-Fuel Energy Charge:	<u>1.2521.265</u> ¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments,</i> except for the Fuel Cost Recovery Factor and	
Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
Premium Distribution Service Charge:	
Governing Electric Service, the customer shall pay a month	fter 12/15/98 in accordance with Subpart 2.05, General Rules and Regulatior ly charge determined under Special Provision No. 5 of this rate schedule f ted share thereof, installed to accomplish automatic delivery transfer includir n circuit.
•	onth section of this rate schedule shall be increased by \$ 1.37<u>1.39</u> per kW f
Determination of Billing Demand:	
The Billing Demand shall be the maximum 30-minute kW de	emand established during the billing period.
Delivery Voltage Credit:	
	a delivery voltage above standard distribution secondary voltage, the Deman
For Distribution Primary Delivery Voltage: For Transmission Delivery Voltage:	\$1.19 per kW of Billing Demand \$5.95 per kW of Billing Demand





ı	DUKE	SECTION NO. VI TWENTY FIFTH SIXTH REVISED SHEET NO. 6.265
		CANCELS TWENTY-FOURTH FIFTH REVISED SHEET NO. 6.265
		Page 1 of 3
	INTERRUPT	E SCHEDULE IST-2 TIBLE GENERAL SERVICE AL TIME OF USE RATE
	Availability:	REAL CONTRACT PRO CONTRACTOR REAL
	Available throughout the entire territory served by the Com	npany.
	Applicability:	а 10,075 ч на на 10,0 2 3 9 4 6 10,00 на 10 4 800, 8 4
	is 500 kW or more, provided that the total electric requiren accounts established under this rate schedule after June 3 will primarily affect only the customer, its employees, agent of the general public, nor interfere with functions performe service under this rate schedule may not be provided, unle to: retail businesses, offices, and governmental facilities op	erwise eligible for service under Rate Schedule IS-2, where the billing demand nents at each point of delivery are measured through one meter. For customer (2003, service is limited to premises at which an interruption of electric service s, lessees, tenants, or business guests, and will not significantly affect members ed for the protection of public health or safety. Examples of premises at which estequate on-site backup generation is available, include, but are not limited en to members of the general public, stores, hotels, motels, convention centers, designated public shelters, detention and correctional facilities, police and fire
	Character of Service:	
	Alternating current, 60 cycle, single-phase or three-phase,	at the Company's standard voltage available.
	Limitation of Service:	
	time period for economic reasons. Interruptible service und power and energy delivered hereunder from the Compan Company's firm power customers and firm power sales cor	ptible service under this rate schedule is <u>not</u> subject to interruption during any ler this rate schedule is subject to interruption during any time period that electric ny's available generating resources is required to a) maintain service to the mmitments, or b) supply emergency interchange service to another utility for its system purchases during periods to maintain service to interrupt ble loads except this rate schedule.
	Service under this rate is subject to the Company's current	tly effective and filed "General Rules and Regulations for Electric Service."
	Rate Per Month:	
	Customer Charge:	
5	Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 303-96307.15 \$ 451.03455.77 \$ <u>1,079.021,090.36</u>
•	Demand Charge:	
I	Base Demand Charge: Plus the Cost Recovery Factors on a \$/ kWbasis in Parts Cabachile 0.1 Pulling Adjustments	\$ 1.371.39 per kW of Base Demand
1	in Rate Schedule BA-1, <i>Billing Adjustments</i> : On-Peak Demand Charge:	See Sheet No. 6.105 and 6.106 \$ 7.577.65 per kW of On-Peak Demand
	Interruptible Demand Credit:	\$ 11.70 per kW of Load Factor Adjusted Demand
	Energy Charge:	
	Non-Fuel Energy Charge:	<u>1.7531.771</u> ¢ per On-Peak kWh <u>1.0231.034</u> ¢ per Off-Peak kWh
	Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor.	See Sheet No. 6.105 and 6.106
	The On-Peak rate shall apply to energy used during de use.	esignated On-Peak Periods. The Off-Peak rate shall apply to all other energy
	Premium Distribution Service Charge:	
I	Where Premium Distr bution Service has been established Governing Electric Service, the customer shall pay a mon costs of all additional equipment, or the customer's allocate costs necessary to connect to an alternate distribution circu	d after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations thly charge determined under Special Provision No. 5 of this rate schedule for the ed share thereof, installed to accomplish automatic delivery transfer including all line uit. In addition, the Base Demand Charge included in the Rate per Month section of for the cost of reserving capacity in the alternate distribution circuit.
	Rating Periods:	
	(1) For the calendar months of November through Ma	
	Monday through Friday*: (2) For the calendar months of April through October, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
	Day, Thanksgiving Day and Christmas. In the event the holiday	12:00 Noon to 9:00 p.m. On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor / occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from
	the On-Peak Periods.	(Continued on Page No.2)

RATE SCHEDULE LS-1 LIGHTING SERVICE Availability: Availability: Availability: To any customer for the sole purpose of lighting roadways or other outdoor land use areas, served from either Company or custor futures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the cus any such third party. Character of Service: Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phre Company's standard vortage available. Limitation of Service: Availability of certain fixture or pole types at a location may be restricted due to accessibility. Standby or reseale service in the contract executed hereunder: Service under this rate is subject to the Company's surrently effective and filed Rules and Regulations Governing Electric Service." Rate Per Month: Customer Charge:	6.280 IEET NC
LIGHTING SERVICE Available throughout the entire territory served by the Company. Applicable: To any customer for the sole purpose of lighting roadways or other outdoor land use areas, served from either Company or custom faxtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the C any such third party. Character of Service: Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cyde, single phe Company's standard voltage available. Limitation of Service: Availability of certain fixture or pole types at a location may be restricted due to accessibility. Standay or ceals exervice not permitted hereunder. Service." Rate Per Month: Customer Charge: Umetered: Standay or ceals exervice and permitted hereunder. Service." Non-F-uel Energy Charge: Question of Dumand Charge: Unmetered: Standay of per line of billing Non-F-uel Energy Charge: Non-F-uel Energy Charge: LAMP SizE	Page 1 of
Available throughout the entire territory served by the Company. Applicable: To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or custor fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer for the other the type available under this rate schedule. Service (i.e. photoelectric cell); alternating current, 60 cycle, single photoelectric cell; alternating current; effective and filed; Rules and Regulations Governing Electric Service." Rate Per Month: Current Service: S 4.454_1.56 per line of billing; servi	
Availabile throughout the entire territory served by the Company. Applicable: To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or custor fixtures of the type availabile under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customating herein or in the contract executed hereunder is intended to benefit any third party. Character of Service: Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell): alternating current, 60 cycle, single photomy is standard voltage available. Limitation of Service: Availability of certain fixture or pole types at a location may be restricted due to accessibility. Standby orresale service not permitted hereunder: Service under this rate is subject to the Company's currently effective and filed Rules and Regulations Governing Electric Service." Rate Per Month: Customer Charge: Unmetered: \$4.454.156 per line of billing Metered: Non-Fuel Energy Charge: 2.4862.715¢ per KWh Plus the Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: 1. 1. Fixtures Incandescent: 1 1.000 100 Roadway 2.000 110 Roadway 2.000 1111 Roadway 2.000 </td <td></td>	
To any customer for the sole purpore of lighting roadways or other outdoor land use areas: served from either Company or custor fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the custor any such third party. Character of Service: Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell): alternating current, 60 cycle, single phe Company's standard voltage available. Limitation of Service: Availability of certain fixture or pole types at a location may be restricted due to accessibility. Standby or resale service on permitted hereunder: Service under this rate is subject to the Company's currently effective and filed Rules and Regulations Governing Electric Service. Rate Per Month: Customer Charge: Unmetered: S 1.4541.56 per line of billing Metered: S 1.4541.56 per line of billing Metered: S 1.4541.56 per line of billing Energy and Demand Charge: Non-Fuel Energy Charge: LUME Schedule BAI. Billing Adjustments, except the Fuel Cost Recovery Factors listed in Rate Schedule BAI. Billing Adjustments, except the Fuel Cost Recovery Factor sited in Rate Schedule BAI. Billing Adjustments, except the Fuel Cost Recovery Factor and Aaset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: LIMITAL LUMENS LAMP DESCRIPTION LUMENS LAMP	
fitures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the cus nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the C any such third party. Character of Service: Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phe Company's standard voltage available. Limitation of Service: Availability of certain fixture or pole types at a location may be restricted due to accessibility. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed Rules and Regulations Governing Electric Service." Rate Per Month: Customer Charge: Unmetered: \$ 4.541.56 per line of billing Metered: \$ 4.454.49 per line of billing Metered: \$ 4.454.19 per line of billing Non-Fuel Energy Charge: 2.6862.715 per kWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1. Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: Intradice LAMP SiZE ² CHARGES PER UNIT Intradicecent: ¹ INTRAL MAINTENANCE ENER NON-Type Incandescent: ¹ INTRAL INTRAL NON-Filet Basery and adjustments, and	
Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phe Company's standard voltage available. Limitation of Service: Availability of certain fixture or pole types at a location may be restricted due to accessibility. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed Rules and Regulations Governing Electric Service." Rate Per Month: Customer Charge: Unmetered: Metered: Energy and Demand Charge: Non-Fuel Energy Charge: 2.6862_715¢ per kiWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: 1. Fixtures: Incandescent: ¹ 110 Readway 110 Readway 2.500 205 72 20.33 3.67 Mercury Vapor: ¹ 205 Open Bottom 4.000 100 44 2405 Readway 2.100 100 44 2405 Readway 2.200 100 25 71 20 20 10 20 20 10 20 20 10 20 20 20 10 20 20 20 20 20 20 20 20 20 20 20 20 20	stomer, a
Company's standard voltage available. Limitation of Service: Availability of certain fixture or pole types at a location may be restricted due to accessibility. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed. Rate Per Month: Customer Charge: Ummetered: \$ 1.5611.66 per line of billing Metered: \$ 4.461.49 per line of billing Plus the Cost Recovery Factors listed in Rate Schedule BA-1. Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: Initiat. LAMP SiZE * I. Fixtures: LAMP SiZE * CHARGES PER UNIT BilLLING Initiat. LAMP SiZE * CHARGES PER UNIT 110 Roadway 1.000 105 32 \$1.03 \$4.07 \$1.03 110 Roadway 2.500 205 66 1.61 \$4.07 \$1.03 110 Roadway 2.500 205 72 20.39 3.67 \$1.20 1110 Roadway 2.500 205 72 20.39 3.67 \$1.20 205	
Availability of certain fixture or pole types at a location may be restricted due to accessibility. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed Rules and Regulations Governing Electric Service." Rate Per Month: Customer Charge: Unmetered: \$ 1.541.56 per line of billing Metered: \$ 4.464.49 per line of billing Energy and Demand Charge: \$ 2.6862.715¢ per kWh Non-Fuel Energy Charge: 2.6862.715¢ per kWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1. Billing Adjustments, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: 1. Fixtures: 1. Fixtures: CHARGES PER UNIT BILLING Incandescent: 1 1.000 105 32 \$1.03 \$4.07 \$5.02 110 Roadway 2.500 205 72 20.39 3.67 \$5.180 \$7.17 205 Open Bottom 4.000 100 44 3.295 \$1.80 \$7.225 205 Open Bottom 4.000 100 44 3.295 1.80 \$7.225 \$1.80 \$7.225	iase, at th
Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed Rules and Regulations Governing Electric Service." Rate Per Month: Customer Charge: Unmetered: \$ 1.641.56 per line of billing Metered: \$ 2.6862.715¢ per kWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: I. Fixtures: Image: Charge kWh I. Fixtures: Image: Charge kWh Fixture MAINTENANCE ENER Incandescent: 1 110 Roadway 2.500 205 66 1.61 3.67 110 Roadway 2.500 205 66 1.61 3.67 205 Open Bottom 4.000 100 44 2.95 1.80 5 205 Open Bottom 4.000 100 44 3.47 1.80 5 205 Open Bottom 4.000 100 44 3.47 1.80 5 <t< td=""><td></td></t<>	
Rules and Regulations Governing Electric Service." Rate Per Month: Customer Charge: Unmetered: \$ 1.541.56 per line of billing Metered: \$ 4.464.49 per line of billing Energy and Demand Charge: \$ 2.6862.715¢ per KWh Non-Fuel Energy Charge: 2.6862.715¢ per KWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: I Fixtures: I Fixtures: CHARGES PER UNIT Incandescent: 1 1.000 105 32 \$1.03 \$4.07 \$\$ 20.500 205 Incandescent: 1 1.000 105 32 \$1.03 \$4.07 \$\$ 20.500 20.5 66 1.61 3.67 \$\$ 20.500 20.5 72 20.39 3.67 Mercury Vapor: 1 205 Open Bottom 4.000 100 44 \$2.95 1.80 \$\$ 205 \$1.80 \$\$ 210 \$2.500 20.5 71 3.34 1.77 205	
Lustomer Charge: Metered: \$ 1.541.56 per line of billing \$ 4.454.49 per line of billing Energy and Demand Charge: Non-Fuel Energy Charge: 2.6862.715¢ per kWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: . . 1. Fixtures: . Incandescent: 1 110 Roadway 1.000 Type DESCRIPTION 1.000 115 Roadway 2.500 205 Open Bottom 4.000 216 Roadway 4.000 220 Roadway 4.000 225 Open Bottom 8.000 226 Open Bottom 8.000 2205 Roadway 2.100 225 Open Bottom 8.000 226 Open Bottom 8.00	d "Genera
Unmetered: \$ 1.541_56 per line of billing \$ 4.454_49 per line of billing Energy and Demand Charge: 2.6862_715¢ per kWh Non-Fuel Energy Charge: 2.6862_715¢ per kWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: Imit TAL LAMP SIZE 2 CHARGES PER UNIT BilLLING Imit TAL LUMENS LAMP OUTPUT WATTAGE KWh FIXTURE MAINTENANCE BilLLING DESCRIPTION 100 105 32 \$1.03 \$4.07 \$\$ 110 Roadway 2,500 205 66 1.61 3.67 \$\$ 115 Roadway 2,500 205 66 1.61 3.67 \$\$ 205 Open Bottom 4,000 100 44 2.95 1.80 \$\$ 205 Open Bottom 4,000 100 44 3.47 1.80 \$\$ 205 Open Bottom 8,000 1	
Metered: \$ 4.454_49 per line of billing Energy and Demand Charge: 2.6862_715¢ per kWh Non-Fuel Energy Charge: 2.6862_715¢ per kWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: Image: Charge Factor: See Sheet No. 6.105 and 6.106 Image: Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: Image: Charge Factor: See Sheet No. 6.105 and 6.106 Image: Charge Factor: See Sheet No. 6.105 and 6.106 Non-Fuel Factor: Image: Charge Factor: Image: Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: Image: Charge Factor: See Sheet No. 6.105 and 6.106 Image: Charge Factor: Image: Charge Factor: Non-Fuel Factor: BilLLING Image: Charge Factor: Image: Charge Factor: Non-Fuel Factor: Incandescent: 1 Image: Charge Factor: Image: Charge Factor: Non-Fuel Factor: 110 Roadway 2.500 205 66 1.61 3.67 170 Post Top 2.500	
Energy and Demand Charge: Non-Fuel Energy Charge: 2.68862.715¢ per kWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: Imital LAMP SIZE ² CHARGES PER UNIT BILLING INITIAL LUMENS LAMP SIZE ² CHARGES PER UNIT BILLING Incandescent: ¹ NON- FIXTURE NON- FIXTURE NON- FIXTURE 10 Roadway 1,000 105 32 \$1.03 \$4.07 \$3.07 110 Roadway 2,500 205 66 1.61 3.67 51.03 205 Open Bottom 4,000 100 44 2.95 1.80 52.20 205 Open Bottom 4,000 100 44 3.47 1.80 52.25 210 Roadway 8,000 175 71 3.34 1.77 52.25 2205 Open Bottom 8,000 175 71 2.50 1.77 2.25 2205	
Non-Fuel Energy Charge: 2.6862_715¢ per kWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: Imitation Charge Factor: See Sheet No. 6.105 and 6.106 Incandescent: 1 Imitation Charge Factor: CHARGES PER UNIT BILLING TYPE DESCRIPTION UTPUT WATTAGE KWh Incandescent: 1 Incandescent: 1 NON- OUTPUT NON- Fixture NON- Fixture 110 Roadway 1,000 105 32 \$1.03 \$4.07 \$6 0.07 115 Roadway 2,500 205 66 1.61 3.67 50 0.07 50 0.025 72 20.39 3.67 51 0.03 <	
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 Per Unit Charges: 1. Fixtures: LAMP SIZE ² CHARGES PER UNIT INITIAL LUMENS BILLING TYPE DESCRIPTION NON- OUTPUT Incandescent: 1 110 Roadway 1,000 105 32 \$1.03 \$4.07 \$6 0.017 110 Roadway 2,500 205 66 1.61 3.67 50 0.017 110 Roadway 2,500 205 72 20.39 3.67 50 0.017 205 Open Bottom 4,000 100 44 \$2.95 \$1.80 51 0.017 205 Roadway 8,000 175 71 3.34 1.77 215 Post Top 4,000 100 44 3.47 1.80 52 0.0177 52 0.0177 1.334 1.77 52 0.0177 1.77 52 0.0177	
Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6:105 and 6:106 Per Unit Charges: I. Fixtures: LAMP SIZE ² CHARGES PER UNIT BILLING TYPE DESCRIPTION NON- OUTPUT NAMP NON- FIXTURE NON- MAINTENANCE Incandescent: ¹ 110 Roadway 1,000 105 32 \$1.03 \$4.07 \$00 115 Roadway 2,500 205 72 20.39 3.67 51.03 205 Open Bottom 4,000 100 44 \$2.55 \$1.80 \$7 210 Roadway 4,000 100 44 3.47 1.80 51 210 Roadway 4,000 100 44 3.47 1.80 51 215 Post Top 4,000 100 44 3.47 1.80 51 220 Roadway 8,000 175 71 3.34 1.77 52 225 Open Bottom<	
Image: Description LAMP SIZE 2 CHARGES PER UNIT BILLING TYPE DESCRIPTION LAMP OUTPUT SIZE 2 CHARGES PER UNIT Incandescent: 1 LUMENS OUTPUT LAMP WATTAGE FIXTURE MAINTENANCE NON- FIXTURE 110 Roadway 1,000 105 32 \$1.03 \$4.07 \$000 115 Roadway 2,500 205 66 1.61 3.67 500 170 Post Top 2,500 205 72 20.39 3.67 500 205 Open Bottom 4,000 100 44 \$2.55 \$1.80 \$1000 205 Open Bottom 4,000 100 44 3.47 1.80 510 210 Roadway 8,000 175 71 3.34 1.77 510 2200 Roadway 8,000 175 71 2.50 1.77 52 225 Open Bottom 8,000 175 71 3.34 1.77 <td></td>	
I. Fixtures: LAMP SIZE ² CHARGES PERUNIT BILLING TYPE DESCRIPTION LAMP OUTPUT LAMP WATTAGE FIXTURE MAINTENANCE NON- FIXTURE Incandescent: ¹ Incandescent: ¹ Incandescent: ¹ NON NON- FIXTURE NON- FIXTURE NON- FIXTURE NON- FIXTURE 110 Roadway 1,000 105 32 \$1.03 \$4.07 \$5.00 115 Roadway 2,500 205 66 1.61 3.67 7 170 Post Top 2,500 205 72 20.39 3.67 7 205 Open Bottom 4,000 100 44 \$2.95 \$1.80 5 210 Roadway 4,000 100 44 3.47 1.80 7 220 Roadway 8,000 175 71 3.34 1.77 7 225 Open Bottom 8,000 175 71 2.50 1.77 7 235 Roadway <	
LAMP SIZE 2 CHARGES PER UNIT BILLING TYPE DESCRIPTION INITIAL LUMENS OUTPUT LAMP WATTAGE KWh FIXTURE MAINTENANCE NON- ENER 110 Roadway 1,000 105 32 \$1.03 \$4.07 \$50 110 Roadway 2,500 205 66 1.61 3.67 50 115 Roadway 2,500 205 72 20.39 3.67 50 170 Post Top 2,500 205 72 20.39 3.67 50 205 Open Bottom 4,000 100 44 \$2.95 1.80 52 210 Roadway 8,000 175 71 3.34 1.77 52 210 Roadway 8,000 175 71 2.50 1.77 52 220 Roadway 8,000 175 71 3.34 1.77 52 225 Open Bottom 8,000 175 71 <td< td=""><td></td></td<>	
Initial Type Initial DESCRIPTION LAMP OUTPUT LAMP WATTAGE FIXTURE MAINTENANCE NON- ENER Incandescent: 1	
BILLING TYPE DESCRIPTION LUMENS OUTPUT LAMP WATTAGE NON- FIXTURE NON- MAINTENANCE NON- ENER Incandescent: 1 10 Roadway 1,000 105 32 \$1.03 \$4.07 \$000 115 Roadway 2,500 205 66 1.61 3.67 500 170 Post Top 2,500 205 72 20.39 3.67 500 205 Open Bottom 4,000 100 44 \$2.55 \$1.80 \$1000 210 Roadway 4,000 100 444 3.47 1.80 510 210 Roadway 8,000 175 71 3.34 1.77 510 220 Roadway 8,000 175 71 2.50 1.77 52 225 Open Bottom 8,000 175 71 2.50 1.77 52 225 Roadway 21,000 400 158 4.04 1.81 42 <t< td=""><td></td></t<>	
Incandescent: 1 110 Roadway 1,000 105 32 \$1.03 \$4.07 \$5 115 Roadway 2,500 205 66 1.61 3.67 5 170 Post Top 2,500 205 72 20.39 3.67 5 Mercury Vapor: 1 205 Open Bottom 4,000 100 44 \$2.55 \$1.80 5' 210 Roadway 4,000 100 44 3.47 1.80 5' 215 Post Top 4,000 100 44 3.47 1.80 5' 220 Roadway 8,000 175 71 3.34 1.77 7' 225 Open Bottom 8,000 175 71 2.50 1.77 7' 225 Roadway 21,000 400 158 4.04 1.81 4' 240 Roadway 62,000 1,000 386 5.29 1.78	I-FUEL
110 Roadway 1,000 105 32 \$1.03 \$4.07 \$6 115 Roadway 2,500 205 66 1.61 3.67 50 170 Post Top 2,500 205 72 20.39 3.67 50 Mercury Vapor: 1 205 Open Bottom 4,000 100 44 \$2.55 \$1.80 \$'' 210 Roadway 4,000 100 44 3.47 1.80 5'' 210 Roadway 8,000 175 71 3.34 1.77 5'' 220 Roadway 8,000 175 71 2.50 1.77 5'' 225 Open Bottom 8,000 175 71 2.50 1.77 5'' 225 Open Bottom 8,000 175 71 2.50 1.77 5'' 235 Roadway 21,000 400 158 4.04 1.81 4'' 2	RGY ³
115 Roadway 2,500 205 66 1.61 3.67 170 Post Top 2,500 205 72 20.39 3.67 Mercury Vapor: 1 205 Open Bottom 4,000 100 44 \$2.55 \$1.80 \$5' 210 Roadway 4,000 100 44 2.95 1.80 5' 215 Post Top 4,000 100 44 3.47 1.80 5' 220 Roadway 8,000 175 71 3.34 1.77 5' 225 Open Bottom 8,000 175 71 2.50 1.77 5' 235 Roadway 21,000 400 158 4.04 1.81 4' 240 Roadway 62,000 1,000 386 5.29 1.78 10'	
Mercury Vapor: 1 205 Open Bottom 4,000 100 44 \$2.55 \$1.80 \$' 210 Roadway 4,000 100 44 2.95 1.80 \$' 215 Post Top 4,000 100 44 3.47 1.80 \$' 220 Roadway 8,000 175 71 3.34 1.77 \$' 225 Open Bottom 8,000 175 71 2.50 1.77 \$' 235 Roadway 21,000 400 158 4.04 1.81 4' 240 Roadway 62,000 1,000 386 5.29 1.78 10'	\$0. 86<u>87</u> 1.77<u>79</u>
205 Open Bottom 4,000 100 44 \$2.55 \$1.80 \$7 210 Roadway 4,000 100 44 2.95 1.80 7 215 Post Top 4,000 100 44 3.47 1.80 7 220 Roadway 8,000 175 71 3.34 1.77 7 225 Open Bottom 8,000 175 71 2.50 1.77 7 235 Roadway 21,000 400 158 4.04 1.81 4 240 Roadway 62,000 1,000 386 5.29 1.78 10	1. 93<u>95</u>
205 Open Bottom 4,000 100 44 \$2.55 \$1.80 \$7 210 Roadway 4,000 100 44 2.95 1.80 7 215 Post Top 4,000 100 44 3.47 1.80 7 220 Roadway 8,000 175 71 3.34 1.77 7 225 Open Bottom 8,000 175 71 2.50 1.77 7 235 Roadway 21,000 400 158 4.04 1.81 4 240 Roadway 62,000 1,000 386 5.29 1.78 10	
215 Post Top 4,000 100 44 3.47 1.80 220 Roadway 8,000 175 71 3.34 1.77 7 225 Open Bottom 8,000 175 71 2.50 1.77 7 235 Roadway 21,000 400 158 4.04 1.81 4 240 Roadway 62,000 1,000 386 5.29 1.78 10	51. <u>4819</u>
220 Roadway 8,000 175 71 3.34 1.77 225 Open Bottom 8,000 175 71 2.50 1.77 235 Roadway 21,000 400 158 4.04 1.81 4 240 Roadway 62,000 1,000 386 5.29 1.78 10	1. <u>1819</u> 1. <u>18</u> 19
235 Roadway 21,000 400 158 4.04 1.81 4 240 Roadway 62,000 1,000 386 5.29 1.78 10	1 .91 93
240 Roadway 62,000 1,000 386 5.29 1.78 10	1. 91<u>93</u> 4.<u>2429</u>
245 Flood 21,000 400 158 5.29 1.81 4	10.3748
	4. <u>2429</u> 10. 37<u>48</u>

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SECTION NO. VI THIRTY-SECOND-THIRD REVISED SHEET NO. 6.281 CANCELS THIRTY-FIRST <u>SECOND</u> REVISED SHEET NO.

BILLING	urae: (Continued)	(Cor	LIGHTING SEI				Page 2 of 8
	ures: (Continued)		AMP SIZE ²			CHARGES PER	
TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL
	Sodium Vapor: 1	50.000	100	100	¢14.70	64.64	04 5450
300 301	HPS Deco Rdwy White Sandpiper HPS Deco Roadway	50,000 27,500	400 250	168 104	\$14.73 13.81	\$1.61 1.72	\$4. 51 56 2. 79 82
302	Sandpiper HPS Deco Roadway	9,500	100	42	14.73	1.58	1. 13 14
305	Open Bottom	4,000	50	21	2.54	2.04	0.5657
310	Roadway	4,000	50	21	3.12	2.04	0.5657
313	Open Bottom	6,500	70	29	4.19	2.05	0.7879
314	Hometown II	9,500	100	42	4.08	1.72	1. 13<u>14</u>
315	Post Top - Colonial/Contemp	4,000	50	21	5.04	2.04	0.5657
316	Colonial Post Top	4,000	50	34	4.05	2.04	0.9192
318	Post Top	9,500	100	42	2.50	1.72	1. <u>1314</u>
320	Roadway-Overhead Only	9,500	100	42 49	3.64	1.72	1. <u>1314</u>
321 322	Deco Post Top - Monticello Deco Post Top - Flagler	9,500 9,500	100 100	49 49	12.17 16.48	1.72 1.72	1. 32<u>33</u> 1.3233
323	Roadway-Turtle OH Only	9,500	100	49	4.32	1.72	1. 32 33 1. 13 14
325	Roadway-Overhead Only	16,000	150	65	3.78	1.72	1.7576
326	Deco Post Top – Sanibel	9,500	100	49	18.16	1.72	1.3233
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2.3436
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.7982
336	Roadway-Bridge	27,500	250	104	6.74	1.72	2.7982
337	Roadway-DOT	27,500	250	104	5.87	1.72	2. 79<u>82</u>
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	2.7982
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4.5459
341 342	HPS Flood-City of Sebring only Roadway-Turnpike	16,000 50,000	150 400	65 168	4.06 8.95	1.75 1.76	1. 75<u>76</u> 4.51 56
342	Roadway-Turnpike	27,500	250	108	9.12	1.78	2.9093
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.7780
347	Clermont	9,500	100	49	20.65	1.72	1.3233
348	Clermont	27,500	250	104	22.65	1.72	2.7982
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4.5762
351	Underground Roadway	9,500	100	42	6.22	1.72	1. 13<u>14</u>
352	Underground Roadway	16,000	150	65	7.58	1.75	1. 75<u>76</u>
354	Underground Roadway	27,500	250	108	8.10	1.72	2. 90 93
356	Underground Roadway	50,000	400	168	8.69	1.76	4.5156
357 358	Underground Flood Underground Flood	27,500 50,000	250 400	108 168	9.36 9.49	1.72 1.76	2. 90<u>93</u> 4.51 56
359	Underground Turtle Roadway	9,500	100	42	6.09	1.70	1.1314
360	Deco Roadway Rectangular	9,500	100	42	12.53	1.72	1.2628
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.9093
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4.5156
370	Deco Roadway Round	27,500	250	108	15.41	1.72	2.9093
375	Deco Roadway Round	50,000	400	168	15.42	1.76	4. 51<u>56</u>
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	1. 32<u>33</u>
381	Deco Post Top	9,500	100	49	4.05	1.72	1.3233
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.3233
385 393	Deco Post Top – Sebring Deco Post Top	9,500 4,000	100 50	49 21	6.75 8.72	1.72 2.04	1. 32<u>33</u> 0.56 57
	Deco Post Top	4,000 9,500	100	21 49	8.72 18.16	2.04	1. 32 33
394	Dooor oar rop	0,000	100	75	10.10	1.72	1.0200

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			SCHEDULE				Page 3 of
			AMP SIZE ²			CHARGES PER	UNIT
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Metal Halide: 1						
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$1. 75 76
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1.757
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3.384
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3.384
312 319	MH Flood P MH Post Top Biscayne P	36,000 11,600	320 150	126 65	10.55 15.24	2.74 2.68	3. 38<u>4</u> 1.757
327	Deco Post Top-MH Sanibel	12,000	175	74	18.39	2.72	1.992.0
349	Clermont Tear Drop	12,000	175	74	21.73	2.72	1.992.
371	MH Deco Rectangular	38,000	400	159	14.26	2.84	4.273
372	MH Deco Circular	38,000	400	159	16.70	2.84	4. 27 3
373	MH Deco Rectangular ⁵	110,000	1,000	378	15.30	2.96	10. 15 2
386	MH Flood ⁵	110,000	1,000	378	13.17	2.96	10. 15 2
389 390	MH Flood-Sportslighter ⁵ MH Deco Cube	110,000 38,000	1,000 400	378 159	13.01 17.44	2.96 2.84	10. 15 2 4. 27 3
396	Deco PT MH San bel Dual ⁵	24.000	350	148	33.73	5.43	3.984.
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	1.992.1
398	MH Deco Cube 5	110,000	1,000	378	20.34	2.96	10.452
399	MH Flood	38,000	400	159	11.51	2.84	4. 27 3
$\begin{array}{c} 106\\ 107\\ 108\\ 109\\ 111\\ 121\\ 122\\ 123\\ 124\\ 126\\ 127\\ 130\\ 133\\ 134\\ 136\\ 137\\ 138, 176\\ 139\\ 141, 177\\ 142, 162\\ 147, 174\\ 148\\ 151\\ 156\\ 157\\ 158\\ 159\\ 163\\ 164\\ 167\\ 168 \end{array}$	Light Emitting Diode (LED): Underground San bel Underground Traditional open Underground Traditional w/Lens Underground Acom Underground Mini Bell Shoebox Bronze III Shoebox Bronze III Shoebox Bronze V Shoebox Black III Shoebox Black VFWT Shoebox Black VFWT Shoebox Black V Monticello 3000 Kelvin ATBO Roadway Underground ATBO Roadway Roadway Underground Roadway Roadway Underground Roadway Roadway Underground Roadway Roadway Underground Roadway Roadway Underground Roadway Roadway Underground Roadway Roadway Underground Roadway Roadway Underground Roadway Shoebox Bronze IV FWT Shoebox Black V Shoebox Black V Shoebox Black V Shoebox Bedestrian Bronze Shoebox Pedestrian Black Underground Mitchell Underground Mitchell w/Top Hat	5,500 3,908 3,230 2,889 21,164 20,555 21,803 21,164 20,555 21,803 4,430 4,521 9,233 18,642 18,642 12,642 12,642 12,642 12,642 4,500 39,078 43,317 39,078 43,317 31,300 5,186 4,336 (Continu	70 49 49 50 213 213 213 213 213 213 213 213 213 213	25 17 17 25 18 75 75 75 75 17.5 17 17 38 38 76 99 99 53 53 17 147 147 147 147 147 147 147 147 18 18 18 ye No. 2)	\$20.80 13.57 13.57 20.16 17.88 20.42 20.42 20.42 20.42 20.42 20.42 20.42 20.42 20.42 20.42 20.42 20.42 20.42 20.42 1.55 8.55 11.61 13.11 14.08 15.58 9.74 11.24 5.07 29.20 20.21 29.20 20.21 29.20 20.21 29.20 20.21 29.20 20.21 29.20 20.21 29.20 20.21 29.20 29.20 29.20 29.20 29.20 29.20 29.20 29.20 20.21 21.44 21.44	\$1.39 1.39	$\begin{array}{c} \$0.476\\ 0.46\\ 0.476\\ 0.484\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 2.040\\ 3.050\\ 3.050\\ 3.050\\ 3.050\\ 3.050\\ 0.46\\ 0.48\\ 0.484\\ 0.48$

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EFFECTIVE: January 1_____, 2021

I.

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SECTION NO. VI SECOND-<u>THIRD</u> REVISED SHEET NO. 6.2812 CANCELS FIRST-SECOND REVISED SHEET NO. 6.2812

		LIGH	SCHEDULE	CE			Page 4 of 8
l. Fixtu	res: (Continued)	(Continu	ed from Page	e No. 3)			
			AMP SIZE ²			CHARGES PER	UNIT
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Light Emitting Diode (LED):						
	Continued						
169	Teardrop	8,472	150	52	28.54	1.39	1.40-41
181 182	San bel Biscayne	10,820 4,655	150 60	52 21	21.31 19.11	1.39 1.39	1.40- <u>41</u> 0.56-57
183	Clemont	15,375	150	52	29.28	1.39	1.40-41
184	ATBS Roadway, Overhead Feed	4,195	40	14	4.57	1.39	0.38
185	ATBS Roadway, Underground Feed	4,195	40	14	6.06	1.39	0.38
186	ATBS Roadway, Overhead Feed	8,200	70	24	5.35	1.39	0.64-65
187 191	ATBS Roadway, Underground Feed Flood Overhead Feed		70 130	24 46	6.85	1.39 1.39	0.64-65
191 192	Flood Overhead Feed Flood Overhead Feed	13,729 30,238	130 260	46 91	10.57 16.86	1.39 1.39	1. 24-<u>25</u> 2.44-47
192	Clemont	7,451	50	18	26.91	1.39	0.4849
194	Flood Underground Feed	13,729	130	46	12.06	1.39	1.24 25
195	LED Flood Underground Feed	30,238	260	91	18.35	1.39	2.44 47
196	Amber Roadway Overhead	4,133	70	25	11.28	1.39	0.67-68
197 198	Amber Roadway Underground Amber Roadway Overhead	4,133 5,408	70 110	25 39	12.77 13.55	1.39 1.39	0. 67-<u>68</u> 1.05-<u>06</u>
198	Amber Roadway Underground	5,408	110	39	15.04	1.39	1.0506
361	Roadway 1	6,000	95	33	16.93	2.43	0.8990
362	Roadway 1	9,600	157	55	20.07	2.43	1.48 <u>49</u>
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2.9093
364 367	Shoebox Type 4 ¹	14,421 14,421	206 206	72 72	32.59 31.65	2.84 2.84	1.9395
367	Shoebox Type 5 ¹ Underground Biscayne	14,421 6,500	206 80	28	18.60	2.84	1. 93<u>95</u> 0.75<u>76</u>
						(Continued o	on Page No.5

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EFFECTIVE: January 1_____, 2021

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ļ			SECTION NO. VI IWENTY- <mark>EIGHTH <u>NINTH</u> REVISED SHEET NO. 6.312 CANCELS TWENTY-SEVENTH <u>EIGHTH</u> REVISED SHEET NO.</mark>
			Page 3 of 5
		FIRM	E SCHEDULE SS-1 STANDBY SERVICE nued from Page No. 2)
	Determinati	on of Specified Standby Capacity:	,
		the customer and the Company shall mutually agr y. This shall be termed for billing purposes as the	ee upon a maximum amount of standby capacity in kW to be supplied by the "Specified Standby Capacity".
		bona fide change in the customer's standby capa d Standby Capacity.	city requirement occurs, the Company and the customer shall establish a new
	Capacity		od shall be the greater of: (1) the mutually agreed upon Specified Standby equirement established in the current billing month, or (3) the maximum 30- of the twenty-three (23) preceding billing months.
	Rate Per Mo	onth:	
ĩ	1. Custome	r Charge: ondary Metering Voltage:	\$ 131.13 132.51
	Prim	nary Metering Voltage: nsmission Metering Voltage:	\$ 366.843 10.06 \$ 3,057.17 1.068.28
i		here the Customer has paid the costs of metering e \$ 105.73<u>106.84</u>.	equipment pursuant to a Cogeneration Agreement, the Customer Charge shall
	2. Suppler	nental Service Charges:	
	All suppl schedule		ordance with the demand and energy charges of the otherwise applicable rate
	3. Standby	/ Service Charges:	
		Distribution Capacity:	
I		\$ 2.50<u>2.52</u> per kW times the Specified Standby Ca	
		Note: No charge is applicable to a customer who h system.	as provided all the facilities for interconnection to the Company's transmission
		Generation & Transmission Capacity:	
I		The charge shall be the greater of: 1. \$ 1.398<u>1.413</u> per kW times the Specified Stand	dby Capacity or
I	3	 The sum of the daily maximum 30-minute k \$0.665/0.672kW times the appropriate following 	W demand of actual standby use occurring during On-Peak Periods times g monthly factor:
		Billing Month	Factor
		March, April, May, October June, September, November, December	0.80 1.00
		January, February, July, August	1.20
		Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
	C.	Energy Charges	
		Non-Fuel Energy Charge:	<u>1.2381.251</u> ¢ perkWh
	i i	Plus the Cost Recovery Factors on a ¢/ kWhbasis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No 6.105 and 6.106
		£	
			(Continued on Page No.4)

Status Service Charges (Continued) S. Startus Service Charges (Continued) S. Startus Service Charges (Continued) Delivery Voltage Credit: When a customer takes service under this rate at a distr bution primary delivery voltage, the Distribution Capacity Charge hereunder will be reluced by 1.19: per KW. E. Metering Voltage Adjustment: Metering Voltage Adjustment: Metering Voltage Adjustment: Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary appropriate following reduction factor shall apply to the Distribution Capacity Charge. Generation & Transmission Capacity Charge. The US Charge and Delivery Voltage Creditiversunder: Metering Voltage Adjustment: Metering Voltage Adjustment: Metering Voltage Adjustment: Metering Voltage Adjustment: Transmission 2.0% F. Fuel Cost Recovery Factor: Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105 H. Grone Receipts Tax Factor: See Sheet No. 6.106 J. Municipal Tax: See Sheet No. 6.106 K. Sales Tax: Delivery Voltage Adjustment et all adjusted after 12/15/98 in accordance with Subpart 2.05, General Rules and Regula Gove			Page 4
 Standby Service Charges: (Continued) Delivery Voltage Credit: When a customer takes service under this rate at a distr buttom primary delivery voltage, the Distribution Capacity Charge hereunder will be endued by 1.196 per KW. Metering Voltage Adjustment: Metering voltage factor: See Sheet No. 6.105 H. Gross Receipts Tax Factor: See Sheet No. 6.106 J. Municipal Tax: See Sheet No. 6.106 Premium Distribution Service Charge: Where Premium Distribution Service has been established after 12/15/38 in accordance with Subpart 2.05, General Rules and Regula Governing Electric Service, the customer's allocated share thereof, installed to accomplish automatic delivery transfer inclu all line costs necessary to connect to an allernet distribution circuit. Rating Periods: 1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be increased by \$4-28 per kW for the cost of reserving capacity in the atternet distribution circuit. Rating Periods: 1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows: A. For the calendar months of November through March,		F	FIRM STANDBY SERVICE
 Standby Service Charges: (Continued) Delivery Voltage Credit: When a customer takes service under this rate at a distr button primary delivery voltage, the Distribution Capacity Charge hereunder will be at the option of the Company. When the Company meters at a voltage above distribution secondary appropriate following reduction tactor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, and Delivery Voltage Credithere-under: Metering Voltage and Delivery Voltage Credithere-under: Metering Voltage, and Delivery Voltage Credithere-under: Transmission F. Fuel Cost Recovery Factor: Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105. G. Asset Securitization Charge Factor: See Sheet No. 6.106 H. Gross Receipts Tax Factor: See Sheet No. 6.106 H. Gross Receipts Tax Factor: See Sheet No. 6.106 K. Sales Tax: See Sheet No. 6.106 Promium Distribution Service Charge: Where Premium Distr buttion Service has been established after 12/15/38 in accordance with Subpart 2.05, General Rules and Reguld Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedul the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer inclu all line costs of reserving capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$4-28 per KW for the cost of reserving capacity in the atternate distribution circuit. A. For the calendar months of November through March, Monday through Friday': Coop pm. 10:000 pm. For the calendar months of April through October, Monday through Friday': Coop pm. 10:000 pm. For the calendar months of April through October, Monday through Friday: 2:	Rate F	Per Month: (Continued)	
When a customer takes service under this rate at a distr bution primary delivery voltage, the Distribution Capacity Charge hereander will be reduced by 1.19e per KW. E. Metering Voltage Adjustment: Metering voltage Adjustment: Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge. See Sheet No. 6.105 G. Asset Securitization Charge Factor: See Sheet No. 6.106 H. Gross Receipts Tax Factor: See Sheet No. 6.106 J. Municipal Tax: See Sheet No. 6.106 K. Sales Tax: See Sheet No. 6.106 Where Premium Distribution Service Charge: Where Premium Distribution Service thas been established after 12/15/96 in accordance with Subpart 2.05, General Rules and Regula Coverning Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedul the cocts of all additional equipment, or the customer shal			
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Rating Periods: 1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows: A. For the calendar months of November through March, Monday through Friday*: B. For the calendar months of April through October, Monday through Friday*: B. For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m. * The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, L Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods. 2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above. Minimum Monthly Bill: The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.	Go the all In	overning Electric Service, the customer shall pay a e costs of all additional equipment, or the customer's line costs necessary to connect to an alternate dist addition the Distribution Capacity Charge included	monthly charge determined under Special Provision No. 3 of this rate schedule s allocated share thereof, installed to accomplish automatic delivery transfer inclu tribution circuit. in the Rate per Month section of this rate schedule shall be increased by \$ 1.28 ,
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Minimum Monthly Bill: The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment	Da	ne following general holidays shall be excluded fron ay, Thanksgiving Day, and Christmas. In the event t	n the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, L
The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment	2. Of	f-Peak Periods - The designated Off-Peak Periods	shall be all periods other than the designated On-Peak Periods set forth above.
The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment	Minim	um Monthly Bill:	
	Th	ne minimum monthly bill shall be the Customer Char	

			D 0 -
			Page 3 c RATE SCHEDULE SS-2
		11	NTERRUPTIBLE STANDBY SERVICE
De	termin	ation of Specified Standby Capacity:	(Continued from Page No. 2)
1.	Initial Comp	ly, the customer and the Company shall me bany. This shall be termed for billing purpos	utually agree upon a maximum amount of standby capacity in kW to be supplied by th ses as the "Specified Standby Capacity".
2.		e a bona fide change in the customer's sta ified Standby Capacity.	ndby capacity requirement occurs, the Company and the customer shall establish a n
3.	Capa	city, (2) the maximum 30-minute kW standt	billing period shall be the greater of: (1) the mutually agreed upon Specified Standby by power requirement established in the current billing month, or (3) the maximum 30- led in any of the twenty-three (23) preceding billing months.
		Month:	
1.		mer Charge: secondary Metering Voltage:	\$ 330.05 334.43
		Primary Metering Voltage:	\$ 478.01 <u>483.04</u>
		ransmission Metering Voltage:	\$ 1,105.99<u>1,117.61</u>
	Note:	Where the customer has paid the costs of be \$309.67312.93.	metering equipment pursuant to a Cogeneration Agreement, the Customer Charge st
2.			illed in accordance with the demand and energy charges of the otherwise applicable ra
3.	Stand A.	Service Charges: Distribution Capacity: \$2:492.51 per kW times the Specified S Note: No charge is applicable to a Custor system.	tandby Capacity. omer who has provided all the facilities for interconnection to the Company's transmiss
	В.	Generation & Transmission Capacity The charge shall be the greater of:	:
		1. \$1.3961.411 per kW times the Spec	D-minute kW demand of actual standby use occurring during On-Peak Periods tim
		 \$1.3961.411 per kW times the Species The sum of the daily maximum 30 	D-minute kW demand of actual standby use occurring during On-Peak Periods tim
		\$ \$	0-minute kW demand of actual standby use occurring during On-Peak Periods tim ate following monthly factor: <u>Factor</u> 0.80
		\$ \$	0-minute kW demand of actual standby use occurring during On-Peak Periods tim ate following monthly factor: <u>Factor</u> 0.80
		\$ 1. \$1-3061_411 per kW times the Spec 2. The sum of the daily maximum 3(\$0-6640_671 kW times the appropria Billing Month Billing Month March, April, May, October June, September, November, Dece January, February, July, August Plus the Cost Recovery Factors on a \$/	0-minute kW demand of actual standby use occurring during On-Peak Periods tim ate following monthly factor: <u>Factor</u> 0.80 mber 1.00 1.20 kW basis
		\$ \$	0-minute kW demand of actual standby use occurring during On-Peak Periods tim ate following monthly factor: <u>Factor</u> 0.80 mber 1.00 1.20 kW basis
	C.	\$ \$1.361.411 per kW times the Spec 2 The sum of the daily maximum 33 \$0.6640.671 kW times the appropria Billing Month Billing Month March, April, May, October June, September, November, Dece January, February, July, August Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustme Interruptible Capacity Credit: Interruptible Capacity Credit:	0-minute kW demand of actual standby use occurring during On-Peak Periods tin ate following monthly factor: Factor 0.80 mber 1.00 1.20 kW basis
	C.	\$ 1. \$ 4.3061_411 per kW times the Spect 2. The sum of the daily maximum 3(\$ \$ 8.6640_671 kW times the appropria Billing Month March, April, May, October June, September, November, Dece January, February, July, August Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustment Interruptible Capacity Credit: The credit shall be the greater of: 1. \$ 1.17 per kW times the Specified SI	0-minute kW demand of actual standby use occurring during On-Peak Periods tim ate following monthly factor:
	C. D.	\$ \$1.\$\$\frac{\$1.30e1.411}{\$1.0e1 kW times the Spec} 2. The sum of the daily maximum 33 \$0.6640_671 kW times the appropria Billing Month March, April, May, October June, September, November, Dece January, February, July, August Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustme Interruptible Capacity Credit: The credit shall be the greater of: 1. \$1.17 per kW times the Specified Si 2. The sum of the daily maximum 30-mi	0-minute kW demand of actual standby use occurring during On-Peak Periods tim ate following monthly factor:
		 \$1-3061_411 per kW times the Spec The sum of the daily maximum 33 \$0-6640_671 kW times the appropria Billing Month March, April, May, October June, September, November, Dece January, February, July, August Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustme. Interruptible Capacity Credit: The credit shall be the greater of: \$1.17 per kW times the Specified SI The sum of the daily maximum 30-mi times the appropriate Billing Month Energy Charges: Non-Fuel Energy Charge: Plus the Cost Recovery Factors on a \$/ 	0-minute kW demand of actual standby use occurring during On-Peak Periods tin ate following monthly factor: <u>Factor</u> 0.80 mber 1.00 1.20 kW basis <i>nts</i> : See Sheet No. 6.105 and 6.106 tandby Capacity, or inute kW demand of actual standby use occurring during On-peak periods times \$0.557/k Factor shown in part 3.B. above. <u>1.2231.241</u> ¢ per kWh kWh basis
		 \$1-3061_411 per kW times the Spec The sum of the daily maximum 3(\$0-6640_671 kW times the appropria Billing Month March, April, May, October June, September, November, Dece January, February, July, August Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, <i>Billing Adjustme</i>. Interruptible Capacity Credit: The credit shall be the greater of: \$1.17 per kW times the Specified Si The sum of the daily maximum 30-mi times the appropriate Billing Month Energy Charges: Non-Fuel Energy Charge: Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, <i>Billing Adjustme</i>. 	0-minute kW demand of actual standby use occurring during On-Peak Periods tin ate following monthly factor: <u>Factor</u> 0.80 mber 1.00 1.20 kW basis <i>nts</i> : See Sheet No. 6.105 and 6.106 tandby Capacity, or nute kW demand of actual standby use occurring during On-peak periods times \$0.557/k Factor shown in part 3.B. above. <u>1-2231 241</u> ¢ per kWh kWh basis <i>ants</i> ,
		 \$1-3061_411 per kW times the Spec The sum of the daily maximum 33 \$0-6640_671 kW times the appropria Billing Month March, April, May, October June, September, November, Dece January, February, July, August Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustme. Interruptible Capacity Credit: The credit shall be the greater of: \$1.17 per kW times the Specified SI The sum of the daily maximum 30-mi times the appropriate Billing Month Energy Charges: Non-Fuel Energy Charge: Plus the Cost Recovery Factors on a \$/ 	0-minute kW demand of actual standby use occurring during On-Peak Periods tin ate following monthly factor:
		 \$1-30e1.411 per kW times the Spec The sum of the daily maximum 33 \$0-6640.671 kW times the appropria Billing Month March, April, May, October June, September, November, Dece January, February, July, August Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustme Interruptible Capacity Credit: The credit shall be the greater of: \$1.17 per kW times the Specified Si The sum of the daily maximum 30-mi times the appropriate Billing Month Energy Charges: Non-Fuel Energy Charge: Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustme 	0-minute kW demand of actual standby use occurring during On-Peak Periods tim ate following monthly factor: <u>Factor</u> 0.80 mber 1.00 1.20 KW basis <i>nts</i> : See Sheet No. 6.105 and 6.106 tandby Capacity, or inute kW demand of actual standby use occurring during On-peak periods times \$0.557/k Factor shown in part 3.B. above. <u>1.2231.241</u> ¢ per kWh kWh basis <i>ants</i> , or and See Sheet No. 6.105 and 6.106 is rate at a distr bution primary delivery voltage, the Distribution Capacity Charge
	D.	 \$1-3061.411 per kW times the Spec The sum of the daily maximum 33 \$0-6640.671 kW times the appropria Billing Month March, April, May, October June, September, November, Dece January, February, July, August Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustme Interruptible Capacity Credit: The credit shall be the greater of: \$1.17 per kW times the Specified SI The sum of the daily maximum 30-mi times the appropriate Billing Month I Energy Charges: Non-Fuel Energy Charge: Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustme Energy Charges: Non-Fuel Energy Charge Plus the Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustme Energy Charge Cost Recovery Factors on a \$/ in Rate Schedule BA-1, Billing Adjustme 	0-minute kW demand of actual standby use occurring during On-Peak Periods tim ate following monthly factor: <u>Factor</u> 0.80 mber 1.00 1.20 KW basis <i>nts</i> : See Sheet No. 6.105 and 6.106 tandby Capacity, or inute kW demand of actual standby use occurring during On-peak periods times \$0.557/k Factor shown in part 3.B. above. <u>1.2231.241</u> ¢ per kWh kWh basis <i>ants</i> , or and See Sheet No. 6.105 and 6.106 is rate at a distr bution primary delivery voltage, the Distribution Capacity Charge

		JKE NERGY®	CANCELS TWENTY-FIFTH_SIXTH_REVISED SHEET NO. 6.318
			Page 4 o
			RATE SCHEDULE SS-2 INTERRUPTIBLE STANDBY SERVICE (Continued from Page No. 3)
Ra	ate Per I	Aonth: (Continued)	
3.	Standb	y Service Charges: (Continued)	
	F.	Metering Voltage Adjustment:	
		appropriate following reduction factor	of the Company. When the Company meters at a voltage above distribution secondary, shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Cha el Energy Charge and Delivery Voltage Credit hereunder:
		Metering Voltage	Reduction Factor
		Distribution Primary Transmission	1.0% 2.0%
	G.	Fuel Cost Recovery Factor:	ble metering voltage provided on Tariff Sheet No. 6.105.
	н.	Asset Securitization Charge Factor	See Sheet No. 6.105
	l. J.	Gross Receipts Tax Factor: Right-of-Way Utilization Fee:	See Sheet No. 6.106 See Sheet No. 6.106
	к.	Municipal Tax:	See Sheet No. 6.106
	La	Sales Tax:	See Sheet No. 6.106
Pr	Where Gover the co	ning Electric Service, the customer sha	n established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulat II pay a monthly charge determined under Special Provision No. 4 of this rate schedul stomer's allocated share thereof, installed to accomplish automatic delivery transfer inclu nate distribution circuit.
	ln add per kV	ition the Distribution Capacity Charge ir / for the cost of reserving capacity in th	ncluded in the Rate per Month section of this rate schedule shall be increased by \$ 1.27 e alternate distribution circuit.
Ra	ating Pe	riods:	
1.	On-Pe	ak Periods - The designated On-Peak	Periods expressed in terms of prevailing clock time shall be as follows:
	A.	For the calendar months of Novembe	
		Monday through Friday*:	6:00 a.m. to 10:00 a.m. and
			6:00 p.m. to 10:00 p.m.
	В.	For the calendar months of April throu	6:00 p.m. to 10:00 p.m. ugh October,
		Monday through Friday*:	ugh October, 12:00 Noon to 9:00 p.m.
k	The fo Day, T	Monday through Friday*: llowing general holidays shall be exclu	ıgh October, 12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, L
, 2.	The fc Day, T from tl	Monday through Friday*: llowing general holidays shall be exclu hanksgiving Day and Christmas. In the e On-Peak Periods.	ugh October, 12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Li
	The fo Day, T from th Off-Pe	Monday through Friday*: llowing general holidays shall be exclu hanksgiving Day and Christmas. In the e On-Peak Periods.	ugh October, 12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, L event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclu
	The fo Day, T from ti Off-Pe nimum The m	Monday through Friday*: llowing general holidays shall be exclu- hanksgiving Day and Christmas. In the e On-Peak Periods. eak Periods - The designated Off-Peak Monthly Bill: inimum monthly bill shall be the Custon	ugh October, 12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, La event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclu Periods shall be all periods other than the designated On-Peak Periods set forth above.
Mi	The fc Day, T from th Off-Pe nimum The m service	Monday through Friday*: llowing general holidays shall be exclu- hanksgiving Day and Christmas. In the e On-Peak Periods. eak Periods - The designated Off-Peak Monthly Bill: inimum monthly bill shall be the Custon	Igh October, 12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, L event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclu Periods shall be all periods other than the designated On-Peak Periods set forth above. ner Charge and the Capacity Charges for Standby Service. Where Special Equipment t
Mi	The fc Day, T from th Off-Pe nimum The m service	Monday through Friday*: llowing general holidays shall be exclu- hanksgiving Day and Christmas. In the e On-Peak Periods. ak Periods - The designated Off-Peak Monthly Bill: inimum monthly bill shall be the Custon e the customer is required, the Compan Payment:	Igh October, 12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Li event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclu Periods shall be all periods other than the designated On-Peak Periods set forth above. ner Charge and the Capacity Charges for Standby Service. Where Special Equipment t
Mi Te	The fc Day, T from th Off-Pe nimum The m service	Monday through Friday*: llowing general holidays shall be exclu- hanksgiving Day and Christmas. In the e On-Peak Periods. eak Periods - The designated Off-Peak Monthly Bill: inimum monthly bill shall be the Custon a the customer is required, the Compan Payment: indered hereunder are payable within the	12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Li event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclu Periods shall be all periods other than the designated On-Peak Periods set forth above. ner Charge and the Capacity Charges for Standby Service. Where Special Equipment t ry may require a specified minimum charge.
Mi Te	The fc Day, T from til Off-Pe Inimum The m service erms of Bills re	Monday through Friday*: Ilowing general holidays shall be exclu- hanksgiving Day and Christmas. In the te On-Peak Periods. eak Periods - The designated Off-Peak Monthly Bill: inimum monthly bill shall be the Custon te the customer is required, the Compan Payment: endered hereunder are payable within the ervice:	12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Li event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclu Periods shall be all periods other than the designated On-Peak Periods set forth above. ner Charge and the Capacity Charges for Standby Service. Where Special Equipment t ry may require a specified minimum charge.
Mi Te Te	The fo Day, T from the Off-Pe nimum The m service erms of Bills re orm of S Service	Monday through Friday*: Ilowing general holidays shall be exclu- hanksgiving Day and Christmas. In the te On-Peak Periods. eak Periods - The designated Off-Peak Monthly Bill: inimum monthly bill shall be the Custon te the customer is required, the Compan Payment: endered hereunder are payable within the ervice:	12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Li event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclu Periods shall be all periods other than the designated On-Peak Periods set forth above. ner Charge and the Capacity Charges for Standby Service. Where Special Equipment t ny may require a specified minimum charge.
Mi Te Te Sp	The fo Day, T from the Off-Pe nimum The m service erms of Bills re form of S Service Decial Pi When	Monday through Friday*: Ilowing general holidays shall be exclu- hanksgiving Day and Christmas. In the te On-Peak Periods. eak Periods - The designated Off-Peak Monthly Bill: inimum monthly bill shall be the Custon the customer is required, the Compan Payment: endered hereunder are payable within the ervice: e under this rate schedule shall be under rovisions: the customer increases the electrical loc	12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Li event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclu Periods shall be all periods other than the designated On-Peak Periods set forth above. her Charge and the Capacity Charges for Standby Service. Where Special Equipment to ny may require a specified minimum charge. he time limit specified on bill at company-designated locations.
Mi Te Te Sp	The fc Day, T from th Off-Pe inimum The m service erms of Bills re Servic Decial Ph When use of Custol a first-	Monday through Friday*: llowing general holidays shall be exclu- hanksgiving Day and Christmas. In the le On-Peak Periods. wak Periods - The designated Off-Peak Monthly Bill: inimum monthly bill shall be the Custon a the customer is required, the Compan Payment: endered hereunder are payable within the ervice: e under this rate schedule shall be under rovisions: the customer increases the electrical Ic the customer, a new Term of Service more mers taking service under another Comp iome, first-served basis. Required inter	12:00 Noon to 9:00 p.m. ded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Le event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclu Periods shall be all periods other than the designated On-Peak Periods set forth above. her Charge and the Capacity Charges for Standby Service. Where Special Equipment to ny may require a specified minimum charge. he time limit specified on bill at company-designated locations. er the same terms as that specified in the otherwise applicable rate schedule. wad, which increase requires the Company to increase facilities installed for the specific

	DUKE ENERGY.	SECTION NO. VI TWENTY- <mark>EIGHTH<u>NINTH</u> REVISED SHEET NO. 6.322 CANCELS TWENTY-SEVENTH <u>EIGHTH</u> REVISED SHEET</mark>
~		
	Determination of Specified Standby Capacity:	
	 Initially, the customer and the Company shall mutually agree upon Company. This shall be termed for billing purposes as the "Specifi 	
	 Where a bona fide change in the customer's standby capacity required Specified Standby Capacity. 	irement occurs, the Company and the customer shall establish a new
	 The Specified Standby Capacity for the current billing period shall Capacity, (2) the maximum 30-minute kW standby power requirem minute kW standby power requirement established in any of the tw 	ent established in the current billing month or (3) the maximum 30-
	Rate Per Month: 1. Customer Charge:	
	Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 109.75 110.90 \$ 256.81259.51 \$ 884.80 894.10
] 		nt pursuant to a Cogeneration Agreement, the Customer Charge shall
	schedule. 3. Standby Service Charges: A. Distribution Capacity: \$2.492.51 per kW times the Specified Standby Capacity.	with the demand and energy charges of the otherwise applicable rate
	system. B. Generation & Transmission Capacity: The charge shall be the greater of: 1. \$ 1.3961_411 per kW times the Specified Standby Cap 2. The sum of the daily maximum 30-minute kW dem \$0.6640.671/kW times the appropriate following monthl	acityor and of actual standby use occurring during On-Peak Periods times
	 Curtailable Capacity Credit: The credit shall be the greater of: \$0.877 per kW times the Specified Standby Capacity, The sum of the daily maximum 30-minute kW demand o times the appropriate Billing Month Factor shown in particular shown in	factual standby use occurring during On-peak periods times \$0.418/kW
	 Energy Charges: Non-Fuel Energy Charge: Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, <i>Billing Adjustments</i>, except for the Fuel Cost Recovery Factor and 	<u>4-2281.241</u> ¢ per kWh
	Asset Securitization Charge Factor: E. Delivery Voltage Credit: When a customer takes service under this rate at a distr but hereunder will be reduced by 1.19¢ per kW.	See Sheet No. 6.105 and 6.106
		(Continued on Page No.4)
	L	De sulaten : Straten : El

Ę	DI	JKE NERGY.	SECTION NO. VI TWENTY- <mark>THIRD-FOURTH</mark> REVISED SHEET NO. 6.323 CANCELS TWENTY <mark>-SECOND-<u>THIRD</u> REVISED SHEET NO.</mark>
		i diki	Page 4 of 6
5			RATE SCHEDULE SS-3 TAILABLE STANDBY SERVICE Continued from Page No. 3)
Ra	te Per M	Aonth: (Continued)	
3. 5	Standby	Service Charges: (Continued)	
	F.	Metering Voltage Adjustment:	
		Metering voltage will be at the option of the appropriate following reduction factor shall appropriate followin	Company. When the Company meters at a voltage above distribution secondary, the ply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, gy Charge and Delivery Voltage Credit hereunder:
- 1		Metering Voltage	Reduction Factor
		Distribution Primary Transmission	1.0% 2.0%
	G.	Fuel Cost Recovery Factor: Time of Use Fuel Charges of applicable met	ering voltage provided on Tariff Sheet No. 6.105.
	Н. І.	Asset Securitization Charge Factor: Gross Receipts Tax Factor:	See Sheet No. 6.105 See Sheet No. 6.106
	ı. J.	Right-of-Way Utilization Fee:	See Sheet No. 6.106
	К. L.	Municipal Tax: Sales Tax:	See Sheet No. 6.106 See Sheet No. 6.106
	Goverr the cos all line	ning Electric Service, the customer shall pay a ts of all additional equipment, or the customer costs necessary to connect to an alternate di-	
		tion the Distribution Capacity Charge included / for the cost of reserving capacity in the alter	I in the Rate per Month section of this rate schedule shall be increased by \$1.27 <u>1.29</u> nate distribution circuit.
	ting Pe		
1.	On-Pe	ak Periods - The designated On-Peak Period	s expressed in terms of prevailing clock time shall be as follows:
	A.	For the calendar months of November throu Monday through Friday*:	gh March, 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
	В.	For the calendar months of April through Oc	
*	The fe	Monday through Friday*:	12:00 Noon to 9:00 p.m. m the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor
	Day, T		the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded
2.	Off-Pe	ak Periods - The designated Off-Peak Period	s shall be all periods other than the designated On-Peak Periods set forth above.
Mir	nimum	Monthly Bill:	
		nimum monthly bill shall be the Customer Cha the customer is required, the Company may	arge and the Capacity Charges for Standby Service. Where Special Equipment to require a specified minimum charge.
Ter	rms of I	Payment:	
	Bills re	ndered hereunder are payable within the time	limit specified on bill at Company-designated locations.
Ter	rm of S	ervice:	
	Service	e under this rate schedule shall be under the s	same terms as that specified in the otherwise applicable rate schedule.
1			(Continued on Page No. 5)

EXHIBIT B

Amended Clean Copy Format Tariffs (1 Copy)

Thirty-Ninth Revised Sheet No. 6.120 Forty-First Revised Sheet No. 6.130 Twenty-Seventh Revised Sheet No. 6.135 Fourteenth Revised Sheet No. 6.350 Thirty-Third Revised Sheet No. 6.140 Fortieth Revised Sheet No. 6.150 Thirty-Sixth Revised Sheet No. 6.160 Thirty-Ninth Revised Sheet No. 6.165 Thirty-Sixth Revised Sheet No. 6.170 Thirty-Seventh Revised Sheet No. 6.180 Forty-First Revised Sheet No. 6.230 Twenty-Sixth Revised Sheet No. 6.235 Twenty-Third Revised Sheet No. 6.2390 Fortieth Revised Sheet No. 6.240 Twenty-Fifth Revised Sheet No. 6.245 Twenty-Third Revised Sheet No. 6.2490 Forty-First Revised Sheet No. 6.250 Twenty-Seventh Revised Sheet No. 6.255 Forty-First Revised Sheet No. 6.260 Twenty-Sixth Revised Sheet No. 6.265 Thirty-Eighth Revised Sheet No. 6.280 Thirty-Third Revised Sheet No. 6.281 Thirteenth Revised Sheet No. 6.2811 Third Revised Sheet No. 6.2812 Twenty-Ninth Revised Sheet No. 6.312 Twenty-Eighth Revised Sheet No. 6.313 Thirty-Third Revised Sheet No. 6.317 Twenty-Seventh Revised Sheet No. 6.318 Twenty-Ninth Revised Sheet No. 6.322 Twenty-Fourth Revised Sheet No. 6.323

	SY₀	THIRTY-NINTH REVISED SHEET NO. 6.120 CANCELS THIRTY-EIGHTH REVISED SHEE	Г NO. 6.120
		RATE SCHEDULE RS-1	Page 1 of 2
		RESIDENTIAL SERVICE	
Availability:			
Available throu	ghout the entire territory served by th	e Company.	
Applicable:			
housekeeping apartment with by the membe	acilities, occupied by one family or hou separate housekeeping facilities, as w	e, a mobile home, or individually metered single apartmer usehold as a residence. The premises of such single dwellin well as a garage and other separate structures where they a usehold. Also, for energy used in commonly-owned faci ving criteria:	g may include an additiona are occupied or used solely
1.	100% of the energy is used exclusiv	vely for the co-owner's benefit.	
2.	None of the energy is used in any er a fee.	ndeavor which sells or rents a commodity or provides servi	ce for
3.	Each point of delivery is separately	metered and billed.	
4.	A responsible legal entity is establis for said service.	hed as the customer to whom the Company can render its	bill(s)
Character of Serv	ice:		
voltage. Three		second, single-phase or three-phase, at the Company's sta pplied only under the conditions set forth in the Company's	
Limitation of Serv	ice:		
	le service not permitted hereunder. S ulations for Electric Service."	Service under this rate is subject to the Company's currently e	effective and filed "General
Rate Per Month:			
Customer Cha	rge:	\$ 11.52	
Demand and E	nergy Charges:		
Non-Fuel E	inergy Charges:		
	000 kWh itional kWh	6.337¢ perkWh 8.070¢ perkWh	
Rate Sche	ost Recovery Factors listed in dule BA-1, <i>Billing Adjustments</i> ,		
	Fuel Cost Recovery Factor and iritization Charge Factor:	See Sheet No. 6.105 and 6.106	
Additional Charge			
Fuel Cost Reco Asset Securitiz	very Factor: ation Charge Factor:	See Sheet No. 6.105 See Sheet No. 6.105	
Gross Receipts	Tax Factor:	See Sheet No. 6.106	
Right-of-Way L Municipal Tax:	tilization Fee:	See Sheet No. 6.106 See Sheet No. 6.106	
Sales Tax:		See Sheet No. 6.106	

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL EFFECTIVE: ______ ___, 2021

	GY₀	SECTION NO. VI FORTY-FIRST REV CANCELS FORTIE			6.130	
		RATE SCHEDULE RS	1.4			Page 1 of 3
	RES	IDENTIAL LOAD MANA				
Availability:						
Available to cu Available to cu	within the range of the Company's Le stomers whose premises have active stomers whose premises have load n at a minimum, central electric cooling	e load mañagement devic nanagement devices insta	es installed pric			lling to submit to
Applicable:						
	eligible for Residential Service under most recent 12 months, or, where r					
1. 2.	Water Heater Central Electric Heating System		tral Electric Coo mming Pool Pur			
Character of Serv						
Continuous se phase service, and Meter Inst	vice, alternating current, 60 cycle, sir if available, will be supplied only und allations."	gle-phase, at the Compar er the conditions set forth	ny's standard dis in the Company	tr bution secon i's booklet "Req	dary voltage uirements fo	available. Three r Electric Service
Limitation of Serv	vice:					
	electrical equipment specified above n e customer's premises.	nay be interrupted at the o	ption of the Com	pany by means	of load mana	gement devices
	e requests after June 30, 2007 cus hedule S. All other new service reque ustomer.					
For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.						
An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.						
	ale service not permitted hereunder. sulations for Electric Service."	Service under this rate is s	ubject to the Cor	npany's current	ly effective a	nd filed "General
Rate Per Month:						
Customer Ch	arge:	\$ 11.52				
	emand Charges: Energy Charges:					
	000 kWh litional kWh	6.337¢ p 8.070¢ p				
Rate Sche except the	ost Recovery Factors listed in dule BA-1, <i>Billing Adjustments,</i> Fuel Cost Recovery Factor and					
	uritization Charge Factor:	See She	et No. 6.105 and	16.106		
Additional Charg		0				
Fuel Cost Rec Asset Securitiz	overy Factor: ation Charge Factor:		et No. 6.105 et No. 6.105			
Gross Receipt Right-of-Way l			et No. 6. 106 et No. 6. 106			
Municipal Tax:			et No. 6. 106			
Sales Tax:		See She	et No. 6.106			
Load Managemer	t Monthly Credit Amounts: ^{1,2}					
Interruptible I	quipment			n Schedule		
Water Heater		<u>A</u>	<u>B</u> -	<u>C</u> \$3.50	<u>D</u> -	<u>s</u> -
Central Heatin		\$2.00	\$8.00	-	-	\$8.00
Central Heatin Central Coolin	g System w/Thermal Storage ³ g System ⁴	- \$1.00	- \$5.00	-	\$8.00	- \$5.00
Swimming Po		φ1.00 -	-	\$2.50	-	-

		Page 1 of RATE SCHEDULE RSL-2
	RESIDENTI	AL LOAD MANAGEMENT – WINTER ONLY
Availability:		
Available only v	vithin the range of the Company's	∟oad Management System.
Applicable:		
To customers e for the months		er Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWi ed on the most recent billings, where not available, a projection for those months) and ctric heating systems.
Character of Servi	ce:	
	f available, will be supplied only un	ingle-phase, at the Company's standard distr bution secondary voltage available. Three der the conditions set forth in the Company's booklet "Requirements for Electric Service
Limitation of Servi	ice:	
	ectrical equipment specified above customer's premises.	may be interrupted at the option of the Company by means of load management devices
	le service not permitted hereunder. ulations for Electric Service."	Service under this rate is subject to the Company's currently effective and filed "General
Rate Per Month:		
Customer Cha	rge:	\$ 11.52
Energy and De	emand Charges:	
Non-Fuel E	nergy Charges:	
	000 kWh	6.337¢ per kWh
All addi	tional kWh	8.070¢ per kWh
Rate Scheo except the	ost Recovery Factors listed in Jule BA-1, <i>Billing Adjustments,</i> Fuel Cost Recovery Factor and ritization Charge Factor:	See Sheet No. 6.105 and 6.106
Additional Charge		
Fuel Cost Reco		See Sheet No.6.105
Asset Securitiza	ation Charge Factor:	See Sheet No.6.105
Gross Receipts Right-of-Way U		See Sheet No.6.106 See Sheet No.6.106
Municipal Tax: Sales Tax:		See Sheet No. 6.106 See Sheet No. 6.106
	1111111 1011 1011 1011 1 2	See Sheet No. 0. 100
Load Management		Mandelus Ora dia?
Interrupt ble Equ	nd Central Heating System	<u>Monthly Credit</u> \$11.50
Notes: (1)		exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of
	For billing months of November th	rough March only.
Appliance Interrup		· ·
Heating		e an effective equipment duty cycle of approximately 45% during control periods within
ricauly	the Company's designated Peak	e an energy a supprisent duty cycle of approximately 45% during control periods within Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 esignated Peak. When the heat pump back-up strip is being interrupted, the heat pump
Water Heater	Equipment may be interrupted co Periods.	ntinuously, not to exceed 300 minutes, and during the Company's designated Peak
		(Continued on Page No.2

DUKE ENERGY.	CANCELS THIRTEENTH REVISED SHEET NO 6.350
	Page 1 o
RESID	RATE SCHEDULE RSS-1 ENTIAL SEASONAL SERVICE RIDER
Availability: Available throughout the entire territory served by	the Company.
Applicable:	
To customers receiving residential service under l	Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedu
Rate Per Month:	
Other than as stated below, the otherwise applica	ble rate schedule for electric service will apply.
Standard Customer Charge	\$ 11.52
Seasonal Customer Charge	\$ 6.04
Seasonal Billing Periods:	
The billing months of March through October.	
Special Provisions:	
	er's premise must be occupied each year during a portion of the billing months of upied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seaso the maximum allowable consumption is increased	nal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days by seven (7) kWh per day.
	s less than or equal to the maximum allowable consumption for the billing period, t seasonal billing months and those seasonal billing months that exceed the allow ustomer charge will apply.
4. All other provisions of the otherwise applicable rate	e schedule will apply to customers served under this schedule.

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DUKE ENERGY.	SECTION NO. VI THIRTY-THIRD REVISED SHEET NO. 6.140 CANCELS THIRTY-SECOND REVISED SHEET NO. 6.140
	Page 1 of 2
	RATE SCHEDULE RST-1 RESIDENTIAL SERVICE OPTIONAL TIME OFUSE RATE (Closed to New Customers as of 02/10/10)
Availability:	
Available throughout the entire territory serve	ed by the Company.
Applicable:	
At the option of residential customers otherw requirements on the customer's premises ar	rise elig ble for service under Rate Schedule RS-1, provided that all of the electric load e metered through one point of delivery.
Character of Service:	
	rcle, single phase, at the Company's standard distribution secondary voltage available. Three- nly under the conditions set forth in the Company's booklet "Requirements for Electric Service
Limitation of Service:	
Standby or resale service not permitted hereu Rules and Regulations Governing Electric S	nder. Service under this rate is subject to the Company's currently effective and filed "General ervice."
Rate Per Month:	
Customer Charge:	\$ 21.30
Energy and Demand Charges:	
Non-Fuel Energy Charges:	19.567¢ per On-PeakkWh 1.086¢ per Off-PeakkWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustment</i> except the Fuel Cost Recovery Factor a Asset Securitization Charge Factor:	S,
	during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.
Rating Periods: (a) On-Peak Periods - The designated	On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
(1) For the calendar months of	
Monday through Friday *:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
(2) For the calendar months of . Monday through Friday*:	e poneze en en esta vez su en
* The following general holidays shall be ex	xcluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be
(b) Off-Peak Periods - The designated in (a) above.	Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth
10. 67	
	(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL EFFECTIVE: ______ ___, 2021

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	RATE SCHEDULE GS-1
GE	NERAL SERVICE – NON-DEMAND
Availability:	
Available throughout the entire territory served by	the Company.
Applicable:	
To any customer, other than residential, for light a	nd power purposes for which no other rate schedule is specifically applicable.
Character of Service:	
Continuous service, alternating current, 60 cycle,	single-phase or three-phase, at the Company's standard distribution voltage available
Limitation of Service:	
Standby or resale service not permitted hereunder. Rules and Regulations for Electric Service."	Service under this rate is subject to the Company's currently effective and filed "General
Rate Per Month:	
Customer Charge:	
Unmetered Account: Secondary Metering Voltage:	\$ 8.62 \$ 15.25
Primary Metering Voltage:	\$ 192.81
Transmission Metering Voltage:	\$ 951.04
Energy and Demand Charges:	
Non-Fuel Energy Charge:	6.882¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
Premium Distribution Service Charge:	
Where Premium Distribution Service has bee Regulations Governing Electric Service, the o this rate schedule for the costs of all additio	en established after 12/15/98 in accordance with Subpart 2.05, General Rules and customer shall pay a monthly charge determined under Special Provision No. 2 of nal equipment, or the customer's allocated share thereof, installed to accomplish osts necessary to connect to an alternate distribution circuit.
In addition, the Non-Fuel Energy Charge inclu- per kWh for the cost of reserving capacity in t	ded in the Rate per Month section of this rate schedule shall be increased by 0.940¢ he alternate distribution circuit.
Metering Voltage Adjustment:	
Metering voltage will be at the option of the Compa applicable following reduction factor shall apply to	any. When the Company meters at a voltage above standard distribution secondary, the the Non-Fuel Energy Charge hereunder:
Metering Voltage	Reduction Factor
Distribution Primary Transmission	1.0% 2.0%
Additional Charges: Fuel Cost Recovery Factor:	See Sheet No.6.105
Asset Securitization Charge Factor:	See Sheet No.6.105
Gross Receipts Tax Factor: Right-of-Way Utilization Fee:	See Sheet No. 6.106 See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6. 106
Sales Tax:	See Sheet No. 6. 106
	(Continued on Page No.2

DUKE ENERGY.	SECTION NO. VI THIRTY-SIXTH REVISED SHEET NO. 6.160 CANCELS THIRTY-FIFTH REVISED SHEET NO. 6.160
	Page 1 of 2
	RATE SCHEDULE GST-1 GENERAL SERVICE – NON-DEMAND OPTIONAL TIME OF USE RATE
Availability:	
Available throughout the entire territory serve	ed by the Company.
Applicable: At the option of non-residential customers ot requirements on the Customer's premises ar	therwise eligible for service under Rate Schedule GS-1, provided that all of the electric load re metered through one point of delivery.
Character of Service:	
Continuous service, alternating current, 60 c	ycle, single-phase or three-phase, at the Company's standard distribution voltage available.
Limitation of Service:	
Standby or Resale service not permitted hereu Rules and Regulations for Electric Service."	under. Service under this rate is subject to the Company's currently effective and filed "General
Rate per Month:	
Customer Charge:	
Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 25.01 \$ 202.60 \$ 960.80
Energy and Demand Charge:	
Non-Fuel Energy Charge:	19.535¢ per On-PeakkWh 1.059¢ per Off-PeakkWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustment</i> : except the Fuel Cost Recovery Factor an Asset Securitization Charge Factor:	S ,
The On-Peak rate shall apply to energy use.	use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy
Premium Distribution Service Charge:	
Governing Electric Service, the customer sh	en established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations all pay a monthly charge determined under Special Provision No. 2 of this rate schedule for ustomer's allocated share thereof, installed to accomplish automatic delivery transfer including mate distribution circuit.
In addition, the Non-Fuel Charges included in the cost of reserving capacity in the alternate	n the Rate per Month section of this rate schedule shall be increased by 0.940¢ per kWh for e distribution circuit.
Rating Periods:	
	On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
(1) For the calendar months of I Monday through Friday *:	November through March, 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
(2) For the calendar months of Monday through Friday*:	
	xcluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be
	(Continued on Page No.2)

	SECTION NO. VI THIRTY-NINTH REVISED SHEET NO. 6.165 CANCELS THIRTY-EIGHTH REVISED SHEET NO. 6.165
	Page 1 of 2
	RATE SCHEDULE GS-2 GENERAL SERVICE – NON-DEMAND 100% LOAD FACTOR USAGE
Availability: Available throughout the entire territory serve	ed by the Company.
Applicable:	
	fixed wattage loads operating continuously throughout the billing period (such as traffic signals, ibstations).
Character of Service:	
Continuous service, alternating current, 60 c	cycle, single-phase or three-phase, at the Company's standard distribution voltage available.
Limitation of Service:	
Standby or resale service not permitted hereu Rules and Regulations for Electric Service."	under. Service under this rate is subject to the Company's currently effective and filed "General
Rate per Month:	
Customer Charge:	
Unmetered Account: Metered Account:	\$ 8.62 \$ 15.25
Energy and Demand Charges:	
Non-Fuel Energy Charge:	2.610¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustment</i> : except the Fuel Cost Recovery Factor al Asset Securitization Charge Factor:	S,
Premium Distribution Service Charge:	
Governing Electric Service, the customer sh	en established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations nall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for ustomer's allocated share thereof, installed to accomplish automatic delivery transfer including ernate distribution circuit.
In addition, the Non-Fuel Energy Charge inc kWh for the cost of reserving capacity in the	sluded in the Rate per Month section of this rate schedule shall be increased by 0.190¢ per alternate distribution circuit.
Additional Charges:	
Fuel Cost Recovery Factor: Asset Securitization Charge Factor: Gross Receipts Tax Factor: Right-of-Way Utilization Fee: Municipal Tax: Sales Tax:	See Sheet No. 6.105 See Sheet No. 6.105 See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106
	(Continued on Page No.2)

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	RATE SCHEDULE GSD-1 GENERAL SERVICE - DEMAND
Availability:	
Available throughout the entire territory served	by the Company.
Applicable: To any customer, other than residential, for lig measured annual kWh consumption of 24,000	nt and power purposes for which no other rate schedule is specifically applicable with a kWh or greater per year.
Character of Service: Continuous service, alternating current, 60 cyc	e, singe-phase or three-phase, at the Company's standard distribution voltage available.
Limitation of Service:	
	er. Service under this rate is subject to the Company's currently effective and filed "General
Rate Per Month:	
Customer Charge:	
Secondary Metering Voltage:	\$ 15.25
Primary Metering Voltage: Transmission Metering Voltage:	\$ 192.81 \$ 951.04
Demand Charge:	\$ 6.44 per kW of Billing Demand
Plus the Cost Recovery Factors on a \$/ kV in Rate Schedule BA-1, <i>Billing Adjustments</i>	
Energy Charge:	
Non-Fuel Energy Charge:	2.874¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kV in Rate Schedule BA-1, <i>Billing Adjustment</i> except for the Fuel Cost Recovery Factor Asset Securitization Charge Factor:	3,
Premium Distribution Service Charge:	
Where Premium Distribution Service has Regulations Governing Electric Service, th this rate schedule for the costs of all add	peen established after 12/15/98 in accordance with Subpart 2.05, General Rules and the customer shall pay a monthly charge determined under Special Provision No. 2 of tional equipment, or the customer's allocated share thereof, installed to accomplish a costs necessary to connect to an alternate distribution circuit.
In addition, the Demand Charge included i for the cost of reserving capacity in the alte	n the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW mate distribution circuit.
Determination of Billing Demand:	
ANALY PREPARE IN THE REAL PROPERTY AND AND AN AVAILABLE AND AND AN AVAILABLE AND AND AND AN AVAILABLE AND	ninute kW demand established during the current billing period.
for the cost of reserving capacity in the alte	mate distribution circuit.

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ENERGY.	THIRTY-SEVENTH REVISED SHEET NO. 6.180 CANCELS THIRTY-SIXTH REVISED SHEET NO. 6.180
	Page 1 of
GEN	ATE SCHEDULE GSDT-1 ERAL SERVICE - DEMAND IONAL TIME OF USERATE
Availability:	
Available throughout the entire territory served by the C	Company.
Applicable:	
At the option of the customer, otherwise eligible for servi on the customer's premises are metered through one p	ice under Rate Schedule GSD-1, provided that all of the electric load requirements oint of delivery.
Character of Service:	
Continuous service, alternating current, 60 cycle, single	e-phase or three-phase, at the Company's standard distribution voltage available
Limitation of Service: Standby or Resale service not permitted hereunder. Serv Rules and Regulations for Electric Service."	vice under this rate is subject to the Company's currently effective and filed "Genera
Rate per Month:	
CustomerCharge: Secondary Metering Voltage:	\$ 25.01
Primary Metering Voltage: Transmission Metering Voltage:	\$ 202.60 \$ 960.80
Demand Charges:	
Base Demand Charge:	\$ 1.60 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 4.78 per kW of On-Peak Demand
Energy Charges:	
Non-Fuel Energy Charge:	6.255¢ per On-PeakkWh 1.048¢ per Off-PeakkWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments,</i> except for the Fuel Cost Recovery Factor and	
Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
The On-Peak rate shall apply to energy use during use.	designated On-Peak Periods. The Off-Peak rate shall apply to all other energy
Premium Distribution Service Charge:	
Regulations Governing Electric Service, the custor this rate schedule for the costs of all additional eq	tablished after 12/15/98 in accordance with Subpart 2.05, General Rules and mer shall pay a monthly charge determined under Special Provision No. 2 of quipment, or the customer's allocated share thereof, installed to accomplish necessary to connect to an alternate distribution circuit.
In addition, the Base Demand Charge included in the per kW for the cost of reserving capacity in the alte	he Rate per Month section of this rate schedule shall be increased by \$1.39 mate distribution circuit.
	(Continued on Dear No.
	(Continued on Page No.2

		Page 1 of
	R	RATE SCHEDULE CS-1
		ILABLE GENERAL SERVICE New Customers as of 04/16/96)
Availability:		
Available	e throughout the entire territory served by the C	Company.
Applicable:		
To any c to curtail		wer purposes where the customer agrees during a period of requested curtailmer 25% of their average monthly billing demand (based on the most recent twelve (12 (12)months).
Character o	f Service:	
Alternati	ng current, 60 cycle, single-phase or three-pha	se, at the Company's standard voltage available.
Limitation o	f Service:	
period fo and ener firm pow obligatio	r economic reasons. Curtailable service under gy delivered hereunder from the Company's a er customers and firm power sales commitme	tailable service under this rate schedule is <u>not</u> subject to curtailment during any tim this rate schedule is subject to curtailment during any time period that electric power viailable generating resources is required to a) maintain service to the Company ants or b) supply emergency interchange service to another utility for its firm loa am purchases during such periods to maintain service to curtailable loads excep 5 of this rate schedule.
Service u	under this rate is subject to the Company's cur	rently effective and filed "General Rules and Regulations for Electric Service."
Rate Per Mo	onth:	
	er Charge:	
	ondary Metering Voltage:	\$ 83.65
	ary Metering Voltage: smission Metering Voltage:	\$ 232.25 \$ 866.82
	Charge:	\$ 10.34 per kW of Billing Demand
	the Cost Recovery Factors on a \$/ kWbasis ate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
Curtaila	ble Demand Credit:	\$ 5.03 per kW of Curtailable Demand
Energy	Charge:	
Non-	Fuel Energy Charge:	1.888¢ per kWh
Dhue	the Cost Recovery Factors on a ¢/ kWh basis ate Schedule BA-1, <i>Billing Adjustments</i> , pt for the Fuel Cost Recovery Factor and	See Sheet No. 6.105 and 6.106
in Ra exce	et Securitization Charge Factor:	
in Ra exce Asse		
in Ra exce Asse Premium Di Whe Regu this	stribution Service Charge: re Premium Distribution Service has been est ulations Governing Electric Service, the custor rate schedule for the costs of all additional er	tablished after 12/15/98 in accordance with Subpart 2.05, General Rules and mer shall pay a monthly charge determined under Special Provision No. 8 of quipment, or the customer's allocated share thereof, installed to accomplish recessary to connect to an alternate distribution circuit.

CURTAILABLEG Availability: Available throughout the entire territory served by the Company.	Page 1 o EDULE CS-2 ENERAL SERVICE
CURTAILABLEG Availability: Available throughout the entire territory served by the Company.	
Availability: Available throughout the entire territory served by the Company.	ENERAL SERVICE
Availability: Available throughout the entire territory served by the Company. Applicable:	
Applicable:	
	es where the billing demand is 500 kW or more, and where the custom ased on the most recent twelve (12) months or, where not available,
Character of Service:	
Alternating current, 60 cycle, single-phase or three-phase, at the	Company's standard voltage available.
Limitation of Service:	
time period for economic reasons. Curtailable service under this re power and energy delivered hereunder from the Company's av Company's firm power customers and firm power sales commitme	service under this rate schedule is <u>not</u> subject to curtailment during a ate schedule is subject to curtailment during any time period that elect ailable generating resources is required to a) maintain service to the ents or b) supply emergency interchange service to another utility for purchases during such periods to maintain service to curtailable loa this rate schedule.
Service under this rate is subject to the Company's currently effect	tive and filed "General Rules and Regulations for Electric Service."
Rate Per Month:	
Customer Charge:	
Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 83.65 \$ 232.25 \$ 866.82
Demand Charge:	\$ 10.34 per kW of Billing Demand
Plus the Cost Recovery Factors on a \$/ kWbasis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
Curtailable Demand Credit:	\$ 8.77 per kW of Load Factor Adjusted Demand
Energy Charge:	
Non-Fuel Energy Charge:	1.888¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
	fter 12/15/98 in accordance with Subpart 2.05, General Rules and ay a monthly charge determined under Special Provision No. 8 of or the cutomer's allocated share thereof installed to accomplish
this rate schedule for the costs of all additional equipment, automatic delivery transfer including all line costs necessary t	

EFFECTIVE: ______ __, 2021

	SECTION NO. VI TWENTY-THIRD REVISED SHEET NO. 6.2390 CANCELS TWENTY-SECOND REVISED SHEET NO. 6.2390
	Page 1 of 3
	SCHEDULE CS-3 ERVICE – FIXED CURTAILABLE DEMAND
Availability:	ERVICE - FIXED CORTAILABLE DEMAND
Available throughout the entire territory served by the Comp	bany.
Applicable:	
twelve (12) months or, where not available, projected billing	purposes where the billing demand is 2,000 kW or more (based on most recent demand for twelve (12) months), and where the customer agrees to curtail its 00 kW upon request of the Company in accordance with the provisions of this
Character of Service:	
Alternating current, 60 cycle, single-phase or three-phase, a	at the Company's standard voltage available.
Limitation of Service:	
electric power and energy delivered hereunder from the Com Company's firm power customers and firm power sales com firm load obligations only. Service under this rate schedule is	ce under this rate schedule is subject to curtailment during any time period that npany's available generating resources is required to a) maintain service to the mitments or b) supply emergency interchange service to another utility for its s not subject to curtailment for economic reasons. The Company will not make intain service hereunder except as set forth in Special Provision No. 6 below.
Service under this rate is subject to the "General Rules a Company's currently effective and filed retail tariff.	and Regulations Governing Electric Service" contained in Section IV of the
Rate Per Month:	
Customer Charge:	
Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 83.65 \$ 232.25 \$ 866.82
Demand Charge:	\$ 10.34 per kW of Billing Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
Curtailable Demand Credit:	\$ 8.77 per kW of Fixed Curtailable Demand
Energy Charge:	
Non-Fuel Energy Charge:	1.888¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
	the customer shall pay a monthly charge determined under Special Provision quipment, or the customer's allocated share thereof, installed to accomplish ry to connect to an alternate distribution circuit.
In addition, the Demand Charge included in the Rate per M cost of reserving capacity in the alternate distr bution circuit	lonth section of this rate schedule shall be increased by \$1.39 per kW for the .
Determination of Billing Demand:	
The billing demand shall be the maximum 30-minute kW de Delivery Voltage Credit:	mand established during the current billing period, but not less than 2,000 kW.
	a delivery voltage above standard distr bution secondary voltage, the Demand
For Distribution Primary Delivery Voltage: For Transmission Delivery Voltage:	\$1.19 per kW of Billing Demand \$5.95 per kW of Billing Demand
	(Continued on Page No.2)
	(Continued on Page No.2)

ENERGY.	SECTION NO. VI FORTIETH REVISED SHEET NO. 6.240 CANCELS THIRTY-NINTH REVISED SHEET NO. 6.240
	Page 1 of 5
CUR1 OP	RATE SCHEDULE CST-1 TAILABLE GENERAL SERVICE TIONAL TIME OF USE RATE to New Customers as of 04/16/96)
Availability: Available throughout the entire territory served by the	e Company.
Applicable:	
At the option of customers otherwise eligible for servi the customer's premises are metered through one po	ice under Rate Schedule CS-1, provided that all of the electric load requirements on int of delivery.
Character of Service: Alternating current, 60 cycle, single-phase or three-ph	hase, at the Company's standard voltage available.
Limitation of Service:	
period for economic reasons. Curtailable Service under and energy delivered hereunder from the Company's firm power customers and firm power sales commitm	urtailable Service under this rate schedule is <u>not</u> subject to curtailment during any time er this rate schedule is subject to curtailment during any time period that electric powe a vailable generating resources is required to a) maintain service to the Company's nents or b) supply emergency interchange service to another utility for its firm load m purchases during such periods to maintain service to curtailable loads except under his rate schedule.
Service under this rate is subject to the Company's cu	urrently effective and filed "General Rules and Regulations for Electric Service."
Rate per Month:	
CustomerCharge:	
Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 83.65 \$ 232.25 \$ 866.82
Demand Charges:	
Base Demand Charge:	\$ 1.55 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8.72 per kW of On-Peak Demand
Curtailable Demand Credit:	\$ 5.03 per kW of Curtailable Demand
Energy Charge:	
Non-Fuel Energy Charge:	3.466¢ per On-PeakkWh 1.042¢ per Off-PeakkWh
Plus the Cost Recovery Factors on a ¢/ kWh basi in Rate Schedule BA-1, Billing Adjustments, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	is See Sheet No. 6.105 and 6.106
-	ng On-Peak Periods. The Off-Peak rate shall apply to all other energy use.
Premium Distribution Service Charge:	
Where Premium Distribution Service has been e Regulations Governing Electric Service, the cust this rate schedule for the costs of all additional	established after 12/15/98 in accordance with Subpart 2.05, General Rules and tomer shall pay a monthly charge determined under Special Provision No. 8 of equipment, or the customer's allocated share thereof, installed to accomplish a necessary to connect to an alternate distribution circuit.
In addition, the Base Demand Charge included in per kW for the cost of reserving capacity in the al	n the Rate per Month section of this rate schedule shall be increased by \$1.39 Itemate distribution circuit.
	(Continued on Page No.2

DUKE ENERGY. SECTION NO. VI **TWENTY-FIFTH REVISED SHEET NO. 6.245 CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.245** Page 1 of 4 **RATE SCHEDULE CST-2** CURTAILABLE GENERAL SERVICE OPTIONAL TIME OF USE RATE Availability: Available throughout the entire territory served by the Company. Applicable: At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery. Character of Service: Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available. Limitation of Service: Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service." Rate Per Month: Customer Charge: Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage: \$ 83.65 \$ 232 25 \$ 866.82 Demand Charges: \$ 1.55 per kW of Base Demand Base Demand Charge: Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106 On-Peak Demand Charge: \$ 8.72 per kW of On-Peak Demand \$8.77 per kW of Load Factor Adjusted Demand **Curtailable Demand Credit:** Energy Charge: 3.466¢ per On-PeakkWh Non-Fuel Energy Charge: 1.042¢ per Off-PeakkWh Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, Billing Adjustments, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106 The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use. Premium Distribution Service Charge: Where Premium Distr bution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit (Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy - FL

ENERGY.	SECTION NO. VI TWENTY-THIRD REVISED SHEET NO. 6.2490 CANCELS TWENTY-SECOND REVISED SHEET NO.
CURTAILABLE GENERAL SERVIC OPTIONAL TIM	Page 1 of 4 E – FIXED CURTAILABLE DEMAND E OF USE RATE
Availability: Available throughout the entire territory served by the Company.	
Applicable: To any customer otherwise elig ble for service under Rate Schedu customer's premises are metered through one point of delivery.	le CS-3, provided that all of the electric load requirements on the
Character of Service: Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.	
Limitation of Service: Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below. Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the	
Company's currently effective and filed retail tariff. Rate Per Month:	
Customer Charge: Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 83.65 \$ 232.25 \$ 866.82
Demand Charges:	
Base Demand Charge: Plus the Cost Recovery Factors on a \$/ kWbasis in Rate Schedule BA-1, <i>Billing Adjustments</i> : On-Peak Demand Charge:	 \$ 1.55 per kW of Base Demand See Sheet No. 6.105 and 6.106 \$ 8.72 per kW of On-Peak Demand
Curtailable Demand Credit:	\$ 8.77 per kW of Fixed Curtailable Demand
Energy Charge:	· · · · · · · · · · · · · · · · · · ·
Non-Fuel Energy Charge:	3.466¢ per On-PeakkWh 1.042¢ per Off-PeakkWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and	0.01.111.0.405.10.400
Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.	
Premium Distribution Service Charge:	
Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.	
In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit. Rating Periods:	
On-Peak Periods - The designated On-Peak Periods expressed in	terms of prevailing clock time shall be as follows:
For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.
* The following general holidays shall be excluded from the On-F Labor Day, Thanksgiving Day, and Christmas. In the event the shall be excluded from the On-Peak Periods.	eak Periods: New Year's Day, Memorial Day, Independence Day, holiday occurs on a Saturday or Sunday, the following Monday
	periods other than the designated On-Peak Periods set forth in (a) above.
	(Continued on Page No.2)

	Page 1 of
BAT	E SCHEDULE IS-1
INTERRUPT	IBLEGENERAL SERVICE w Customers as of 04/16/96)
Availability:	
Available throughout the entire territory served by the Com	pany.
Applicable:	
To any customer, other than residential, for light and power	purposes where service may be interrupted by the Company.
Character of Service:	
Alternating current, 60 cycle, single-phase or three-phase,	at the Company's standard voltage available.
Limitation of Service:	
time period for economic reasons. Interruptible service under power and energy delivered hereunder from the Compar Company's firm power customers and firm power sales cor	bible service under this rate schedule is <u>not</u> subject to interruption during ar er this rate schedule is subject to interruption during any time period that electr y's available generating resources is required to a) maintain service to th nmitments or b) supply emergency interchange service to another utility for i system purchases during such periods to maintain service to interrupt ble load 0. 4 of this rate schedule.
Service under this rate is subject to the Company's current	y effective and filed "General Rules and Regulations for Electric Service."
Rate Per Month:	
Customer Charge:	
Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 307.15 \$ 455.77 \$ 1,090.36
Demand Charge:	\$ 8.76 per kW of Billing Demand
Plus the Cost Recovery Factors on a \$/ kWbasis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6,105 and 6,106
Interruptible Demand Credit:	\$ 6.71 per kW of Billing Demand
Energy Charge:	
Non-Fuel Energy Charge:	1.265¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
Premium Distribution Service Charge:	
Where Premium Distr bution Service has been established a Governing Electric Service, the customer shall pay a mont	after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulatior hly charge determined under Special Provision No. 5 of this rate schedule fr ated share thereof, installed to accomplish automatic delivery transfer includir on circuit
•	onth section of this rate schedule shall be increased by \$1.39 per kW for the
Determination of Billing Demand:	
The Billing Demand shall be the maximum 30-minute kW d	emand established during the billing period.
Delivery Voltage Credit:	
	a delivery voltage above standard distribution secondary voltage, the Dema
For Distribution Primary Delivery Voltage: For Transmission Delivery Voltage:	\$1.19 per kW of Billing Demand \$5.95 per kW of Billing Demand



	FIRST REVISED SHEET NO. 6.260 S FORTIETH REVISED SHEET NO. 6.260
	Page 1 o
INTERRUPTIB	CHEDULE IST-1 LE GENERAL SERVICE
	TIME OF USE RATE Customers as of 04/16/96)
Availability:	
Available throughout the entire territory served by the Compa	ny.
Applicable:	
	Rate Schedule IS-1, provided that the total electric load requirements at
Character of Service:	
Alternating current, 60 cycle, single-phase or three-phase, at	the Company's standard voltage available.
Limitation of Service:	
time period for economic reasons. Interruptible service unde electric power and energy delivered hereunder from the Com the Company's firm power customers and firm power sales co	ble service under this rate schedule is <u>not</u> subject to interruption during a per this rate schedule is subject to interruption during any time period th pany's available generating resources is required to a) maintain service mmitments or b) supply emergency interchange service to another utility system purchases during periods to maintain service to interruptible loa 4 of this rate schedule.
Service under this rate is subject to the Company's currently e	effective and filed "General Rules and Regulations for Electric Service."
Rate Per Month:	
Customer Charge:	
Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 455.77 \$ 1,090.36
Demand Charge:	
Base Demand Charge:	\$ 1.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kWbasis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.65 per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 6.71 per kW of On-Peak Demand
Energy Charge:	
Non-Fuel Energy Charge:	1.771¢ per On-PeakkWh 1.034¢ per Off-PeakkWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> ,	
except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
The On-Peak rate shall apply to energy used during designse.	gnated On-Peak Periods. The Off-Peak rate shall apply to all other energy
Premium Distribution Service Charge:	
Where Premium Distribution Service has been establishe Regulations Governing Electric Service, the customer shall p	d after 12/15/98 in accordance with Subpart 2.05, General Rules a ay a monthly charge determined under Special Provision No. 5 of this ra tomer's allocated share thereof, installed to accomplish automatic deliver ernate distribution circuit.
In addition, the Base Demand Charge included in the Rate p for the cost of reserving capacity in the alternate distr bution o	er Month section of this rate schedule shall be increased by 1.39 per k ircuit.
Rating Periods:	
(a) On-Peak Periods - The designated On-Peak Periods exp	ressed in terms of prevailing clock time shall be as follows:
 (1) For the calendar months of November through March Monday through Friday*: 	1 5
 (2) For the calendar months of April through October, Monday through Friday*: 	12:00 Noon to 9:00 p.m.
monady anodyn mady .	



SECTION NO. VI TWENTY-SIXTH REVISED SHEET NO. 6.265 CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.265

Page 1 of 3

RATE SCHEDULE IST-2 INTERRUPTIBLE GENERAL SERVICE **OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interrupt ble loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	
Secondary Metering Voltage: Primary Metering Voltage: Transmission Metering Voltage:	\$ 307.15 \$ 455.77 \$ 1,090.36
Demand Charge:	
Base Demand Charge: Plus the Cost Recovery Factors on a \$/ kWbasis	\$ 1.39 per kW of Base Demand
in Rate Schedule BA-1, <i>Billing Adjustments</i> : On-Peak Demand Charge:	See Sheet No. 6.105 and 6.106 \$ 7.65 per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 11.70 per kW of Load Factor Adjusted Demand
Energy Charge:	
Non-Fuel Energy Charge:	1.771¢ per On-PeakkWh 1.034¢ per Off-PeakkWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor.	See Sheet No. 6.105 and 6.106
	ed On-Peak Periods. The Off-Peak rate shall apply to all other energy

Premium Distribution Service Charge:

Where Premium Distr bution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distr bution circuit.

Rating Periods:

- (a) On-Peak Periods The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows: (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.

 - (2) For the calendar months of April through October, Monday through Friday*:

12:00 Noon to 9:00 p.m.

The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy - FL

	JKE NERGY®			RTY-EIGHT NCELS THI		REVISED SHE	ET NO. 6.280
							Page 1 of 8
			ATE SCHEDU LIGHTING SE				
Availabilit	v:						
	ble throughout the entire territory	served by the C	ompany.				
Applicable							
fixtures nothing	customer for the sole purpose of s of the type available under this r g herein or in the contract execut ch third party.	ate schedule. Se	ervice hereund	er is provided	for the sole and e	exclusive benefit of	the customer, and
Character	of Service:						
	uous dusk to dawn automatically any's standard voltage available.	controlled lightin	g service (i.e. p	hotoelectric o	cell); alternating c	urrent, 60 cycle, sir	ngle phase, at the
Limitation	of Service:						
Availat	pility of certain fixture or pole type	es at a location m	nay be restricte	ed due to acce	essibility.		
	y or resale service not permitted and Regulations Governing Elec		ce under this ra	ate is subject t	o the Company's	currently effective a	and filed "General
Rate Per N	lonth:						
Custo	mer Charge:						
	metered: etered:		\$ 1.56 per line of billing \$ 4.49 per line of billing				
			Ŷ		r enning		
55/2	y and Demand Charge: n-Fuel Energy Charge:	2 715d por KIAb					
		ed in	2.7	'15¢ per kWh			
Plu Ra exi As	is the Cost Recovery Factors lis te Schedule BA-1, <i>Billing Adjust</i> cept the Fuel Cost Recovery Fac set Securitization Charge Factor hit Charges:	<i>ments,</i> tor and	Se		5.105 and 6.106	CHARGES PER	UNIT
Plu Ra exi As Per Ur I. Fixtu	is the Cost Recovery Factors lis te Schedule BA-1, <i>Billing Adjust</i> cept the Fuel Cost Recovery Fac set Securitization Charge Factor hit Charges:	ments, tor and L 	Se AMP SIZE ²			CHARGES PER	
Plu Ra exi As Per Ur	is the Cost Recovery Factors lis te Schedule BA-1, <i>Billing Adjust</i> cept the Fuel Cost Recovery Fac set Securitization Charge Factor hit Charges:	ments, tor and	Se			CHARGES PER	NON-FUEL
Piu Rai Per Ur I. Fixtu BILLING TYPE	Is the Cost Recovery Factors lis te Schedule BA-1, Billing Adjust cept the Fuel Cost Recovery Fac set Securitization Charge Factor nit Charges: Incandescent: ¹	ments, tor and INITIAL LUMENS OUTPUT	Se AMP SIZE ² LAMP WATTAGE	e Sheet No. 6	5.105 and 6.106	MAINTENANCE	NON-FUEL ENERGY ³
Pil Rai Per Ur I. Fixtu BILLING TYPE	Is the Cost Recovery Factors list te Schedule BA-1, Billing Adjust cept the Fuel Cost Recovery Fac set Securitization Charge Factor hit Charges: Ites: DESCRIPTION	ments, tor and INITIAL LUMENS OUTPUT 1,000	Se AMP SIZE ² LAMP WATTAGE 105	e Sheet No. 6	5.105 and 6.106	MAINTENANCE \$4.07	NON-FUEL ENERGY ³ \$0.87
Piu Rai Per Ur I. Fixtu BILLING TYPE	Is the Cost Recovery Factors lis te Schedule BA-1, Billing Adjust cept the Fuel Cost Recovery Fac set Securitization Charge Factor nit Charges: Incandescent: ¹	ments, tor and INITIAL LUMENS OUTPUT	Se AMP SIZE ² LAMP WATTAGE	e Sheet No. 6	5.105 and 6.106	MAINTENANCE	NON-FUEL ENERGY ³
Piu Ra ex As Per Ur I. Fixtu BILLING TYPE 110 115 170 205	Is the Cost Recovery Factors list te Schedule BA-1, Billing Adjust cept the Fuel Cost Recovery Fac set Securitization Charge Factor nit Charges: Incandescent: DESCRIPTION Incandescent: 1 Roadway Roadway Post Top Mercury Vapor: 1 Open Bottom	L INITIAL LUMENS OUTPUT 1,000 2,500 2,500 2,500	Se AMP SIZE ² LAMP WATTAGE 105 205 205 205	e Sheet No. 6 kWh 32 66 72 44	5.105 and 6.106 FIXTURE \$1.03 1.61 20.39 \$2.55	MAINTENANCE \$4.07 3.67 3.67 \$1.80	NON-FUEL ENERGY ³ \$0.87 1.79 1.95 \$1.19
Piu Ra ex- As Per Ur I. Fixtu BILLING TYPE 110 115 170 205 210 215	Is the Cost Recovery Factors lis te Schedule BA-1, Billing Adjust cept the Fuel Cost Recovery Factor set Securitization Charge Factor hit Charges: Incandescent: 1 Roadway Roadway Post Top Mercury Vapor: 1 Open Bottom Roadway Post Top	ments, tor and INITIAL LUMENS OUTPUT 1,000 2,500 2,500 4,000 4,000 4,000	Se AMP SIZE ² LAMP WATTAGE 105 205 205 100 100 100	e Sheet No. 6 kWh 32 66 72 44 44 44	5.105 and 6.106 FIXTURE \$1.03 1.61 20.39 \$2.55 2.95 3.47	MAINTENANCE \$4.07 3.67 3.67 3.67 \$1.80 1.80 1.80	NON-FUEL ENERGY ³ \$0.87 1.79 1.95 \$1.19 1.19 1.19
Piu Ra ex: As Per Ur I. Fixtu BILLING TYPE 110 115 170 205 210 215 220	Is the Cost Recovery Factors list te Schedule BA-1, Billing Adjust cept the Fuel Cost Recovery Fac set Securitization Charge Factor hit Charges: Incandescent: 1 Roadway Roadway Post Top Mercury Vapor: 1 Open Bottom Roadway Post Top Roadway	ments, tor and INITIAL LUMENS OUTPUT 1,000 2,500 2,500 2,500 4,000 4,000 4,000 8,000	Se AMP SIZE ² LAMP WATTAGE 105 205 205 100 100 100 175	e Sheet No. 6 kWh 32 66 72 44 44 44 71	5.105 and 6.106 FIXTURE \$1.03 1.61 20.39 \$2.55 2.95 3.47 3.34	\$4.07 3.67 3.67 3.67 \$1.80 1.80 1.80 1.77	NON-FUEL ENERGY ³ \$0.87 1.79 1.95 \$1.19 1.19 1.19 193
Piu Ra ex- As Per Ur I. Fixtu BILLING TYPE 110 115 170 205 210 215 220 225 225	Is the Cost Recovery Factors lis te Schedule BA-1, Billing Adjust cept the Fuel Cost Recovery Factor set Securitization Charge Factor hit Charges: Irres: DESCRIPTION Incandescent: ¹ Roadway Post Top Mercury Vapor: ¹ Open Bottom Roadway Post Top Roadway Open Bottom Roadway Open Bottom Roadway	ments, tor and INITIAL LUMENS OUTPUT 1,000 2,500 2,500 4,000 4,000 4,000 8,000 21,000	Se AMP SIZE ² LAMP WATTAGE 105 205 205 205 100 100 100 100 100 100 105 205 205 205	e Sheet No. 6 kWh 32 66 72 44 44 44 44 71 71 158	5.105 and 6.106 FIXTURE \$1.03 1.61 20.39 \$2.55 2.95 3.47 3.34 2.50 4.04	MAINTENANCE \$4.07 3.67 3.67 3.67 *1.80 1.80 1.80 1.80 1.77 1.77 1.81	NON-FUEL ENERGY ³ \$0.87 1.79 1.95 \$1.19 1.19 1.19 1.93 1.93 4.29
Piu Ra exi As Per Ur I. Fixtu BILLING TYPE 110 115 170 205 210 215 220 225 235 240 245	Is the Cost Recovery Factors list te Schedule BA-1, Billing Adjust cept the Fuel Cost Recovery Factor set Securitization Charge Factor iit Charges: Irres: DESCRIPTION Incandescent: ¹ Roadway Roadway Post Top Mercury Vapor: ¹ Open Bottom Roadway Post Top Roadway Open Bottom Roadway Roadway Roadway Roadway Roadway Flood	L INITIAL LUMENS OUTPUT 1,000 2,500 2,500 4,000 4,000 4,000 4,000 8,000 21,000 62,000 21,000	Se AMP SIZE ² LAMP WATTAGE 105 205 205 205 100 100 100 100 100 100 100 1	e Sheet No. 6 kWh 32 66 72 44 44 44 71 71 158 386 158	5.105 and 6.106 FIXTURE \$1.03 1.61 20.39 \$2.55 2.95 3.47 3.34 2.50 4.04 5.29 5.29	\$4.07 3.67 3.67 3.67 \$1.80 1.80 1.80 1.77 1.77 1.77 1.81 1.78 1.81	NON-FUEL ENERGY ³ \$0.87 1.79 1.95 \$1.19 1.19 1.19 1.19 1.93 4.29 10.48 4.29
Piu Ra ex: As Per Ur I. Fixtu BILLING TYPE 110 115 170 205 210 215 220 225 235 240	Is the Cost Recovery Factors list te Schedule BA-1, Billing Adjust cept the Fuel Cost Recovery Fac set Securitization Charge Factor iit Charges: Incandescent: 1 Roadway Roadway Post Top Mercury Vapor: 1 Open Bottom Roadway Post Top Roadway Open Bottom Roadway Open Bottom Roadway Roadway Open Bottom Roadway Roadway Roadway Roadway	L INITIAL LUMENS OUTPUT 1,000 2,500 2,500 4,000 4,000 4,000 4,000 4,000 62,000	Se AMP SIZE ² LAMP WATTAGE 105 205 205 100 100 100 100 175 175 400 1,000	e Sheet No. 6 kWh 32 66 72 44 44 44 44 71 71 158 386	5.105 and 6.106 FIXTURE \$1.03 1.61 20.39 \$2.55 2.95 3.47 3.34 2.50 4.04 5.29	\$4.07 3.67 3.67 3.67 \$1.80 1.80 1.80 1.80 1.77 1.77 1.77 1.81 1.78	NON-FUEL ENERGY ³ \$0.87 1.79 1.95 \$1.19 1.19 1.19 193 1.93 4.29 10.48

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI THIRTY-THIRD REVISED SHEET NO. 6.281 CANCELS THIRTY-SECOND REVISED SHEET NO. 6.281

DESCRIPTION Sodium Vapor: 1 HPS Deco Rdwy White Sandpiper HPS Deco Roadway Sandpiper HPS Deco Rdwy Blk Open Bottom Roadway	(Cor	LIGHTING SEI ttinued from Pa AMP SIZE ² LAMP WATTAGE 400 250 100	age No. 1) kWh 168 104	FIXTURE \$14.73 13.81	CHARGES PER MAINTENANCE \$1.61	UNIT NON-FUEL ENERGY ³ \$4.56
DESCRIPTION Sodium Vapor: 1 HPS Deco Rdwy White Sandpiper HPS Deco Roadway Sandpiper HPS Deco Rdwy Blk Open Bottom Roadway	INITIAL LUMENS OUTPUT 50,000 27,500 9,500	LAMP WATTAGE 400 250	168 104	\$14.73	MAINTENANCE \$1.61	NON-FUEL ENERGY ³
Sodium Vapor: ¹ HPS Deco Rdwy White Sandpiper HPS Deco Roadway Sandpiper HPS Deco Rdwy Blk Open Bottom Roadway	INITIAL LUMENS OUTPUT 50,000 27,500 9,500	LAMP WATTAGE 400 250	168 104	\$14.73	MAINTENANCE \$1.61	NON-FUEL ENERGY ³
Sodium Vapor: ¹ HPS Deco Rdwy White Sandpiper HPS Deco Roadway Sandpiper HPS Deco Rdwy Blk Open Bottom Roadway	50,000 27,500 9,500	400 250	168 104	\$14.73	\$1.61	ENERGY ³
HPS Deco Rdwy White Sandpiper HPS Deco Roadway Sandpiper HPS Deco Rdwy Blk Open Bottom Roadway	27,500 9,500	250	104			\$4.56
Sandpiper HPS Deco Roadway Sandpiper HPS Deco Rdwy Blk Open Bottom Roadway	27,500 9,500	250	104			
Sandpiper HPS Deco Rdwy Blk Open Bottom Roadway	9,500				4 70	
Open Bottom Roadway		100	42	14.73	1.72 1.58	2.82 1.14
Roadway		50	42 21	2.54	2.04	0.57
	4,000	50	21	3.12	2.04	0.57
Open Bottom	6,500	70	29	4.19	2.05	0.79
Hometown II	9,500	100	42	4.08	1.72	1.14
Post Top - Colonial/Contemp	4,000	50	21	5.04	2.04	0.57
Colonial Post Top	4,000	50	34	4.05	2.04	0.92
Post Top	9,500	100	42	2.50	1.72	1.14
Roadway-Overhead Only	9,500	100	42	3.64	1.72	1.14
Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.33
						1.33
						1.14
						1.76
						1.33
						2.36
						2.82 2.82
						2.82
					1.72	2.82
						4.59
						1.76
	50,000	400	168	8.95		4.56
	27,500	250	108	9.12	1.72	2.93
Flood-Overhead Only	27,500	250	103	5.21	1.72	2.80
Clermont			49	20.65	1.72	1.33
						2.82
						4.62
						1.14
						1.76
						2.93 4.56
						2.93
						4.56
						1.14
		100	47	12.53		1.28
Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.93
Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4.56
Deco Roadway Round	27,500	250	108	15.41	1.72	2.93
Deco Roadway Round						4.56
						1.33
						1.33
						1.33
						1.33 0.57
						1.33
Deco Post Top	9,000	100	45	10.10	1.72	1.55
	Colonial Post Top Post Top Roadway-Overhead Only Deco Post Top - Monticello Deco Post Top - Flagler Roadway-Overhead Only Roadway-Overhead Only Roadway-Overhead Only Roadway-Overhead Only Roadway-Derhead Only Roadway-Dort Deco Roadway-Maitland Roadway-Overhead Only HPS Flood-Citly of Sebring only Roadway-Turnpike Flood-Overhead Only Clermont Clermont Flood-Overhead Only Underground Roadway Underground Roadway Underground Roadway Underground Roadway Underground Roadway Underground Roadway Underground Roadway Underground Roadway Underground Flood Underground Flood Underground Turtle Roadway Deco Roadway Rectangular Deco Roadway Rectangular Deco Roadway Rectangular Deco Roadway Rectangular	Colonial Post Top 4,000 Post Top 9,500 Roadway-Overhead Only 9,500 Deco Post Top - Monticello 9,500 Deco Post Top - Flagler 9,500 Roadway-Overhead Only 9,500 Deco Post Top - Sanibel 9,500 Roadway-Overhead Only 16,000 Deco Post Top - Sanibel 9,500 Roadway-Overhead Only 22,000 Roadway-Overhead Only 27,500 Roadway-Overhead Only 27,500 Roadway-Overhead Only 27,500 Roadway-Overhead Only 50,000 Hoadway-Overhead Only 50,000 Roadway-Turnpike 50,000 Roadway-Turnpike 50,000 Roadway-Turnpike 27,500 Flood-Overhead Only 27,500 Flood-Overhead Only 27,500 Flood-Overhead Only 27,500 Clermont 9,500 Underground Roadway 16,000 Underground Roadway 50,000 Underground Roadway 50,000 Underground Roadway	Colonial Post Top 4,000 50 Post Top 9,500 100 Roadway-Overhead Only 9,500 100 Deco Post Top - Monticello 9,500 100 Deco Post Top - Flagler 9,500 100 Roadway-Overhead Only 16,000 150 Deco Post Top - Sanibel 9,500 100 Roadway-Overhead Only 22,000 200 Roadway-Overhead Only 27,500 250 Roadway-Overhead Only 27,500 250 Roadway-Overhead Only 27,500 250 Roadway-Overhead Only 50,000 400 HPS Flood-City of Sebring only 16,000 150 Roadway-Turnpike 50,000 400 HPS Flood-City of Sebring only 27,500 250 Flood-Overhead Only 27,500 250 Flood-Overhead Only 27,500 250 Flood-Overhead Only 27,500 250 Flood-Overhead Only 50,000 400 Underground Roadway 9,000 100 <td>Colonial Post Top 4,000 50 34 Post Top 9,500 100 42 Roadway-Overhead Only 9,500 100 42 Deco Post Top - Monticello 9,500 100 42 Deco Post Top - Flagler 9,500 100 49 Roadway-Overhead Only 16,000 150 65 Deco Post Top - Sanibel 9,500 100 42 Roadway-Overhead Only 22,000 200 87 Roadway-Overhead Only 27,500 250 104 Roadway-Overhead Only 27,500 250 104 Roadway-DOT 27,500 250 104 Roadway-Overhead Only 50,000 400 169 HPS Flood-City of Sebring only 16,000 150 65 Roadway-Turnpike 27,500 250 103 Clermont 9,500 100 49 Roadway-Turnpike 27,500 250 103 Flood-Overhead Only 27,500 250 103<td>Colonial Post Top 4,000 50 34 4,05 Post Top 9,500 100 42 2,50 Roadway-Overhead Only 9,500 100 42 3,64 Deco Post Top - Monticello 9,500 100 49 12,17 Deco Post Top - Flagler 9,500 100 49 16,48 Roadway-Overhead Only 16,000 150 65 3,78 Deco Post Top - Sanibel 9,500 100 49 18,16 Roadway-Overhead Only 22,000 200 87 3,64 Roadway-Overhead Only 27,500 250 104 6,74 Roadway-Overhead Only 27,500 250 104 5,87 Deco Roadway-Maitland 27,500 250 104 5,87 Deco Acdway-Maitland 27,500 250 104 8,62 Roadway-Turnpike 20,000 400 168 8,95 Roadway-Turnpike 27,500 250 103 5,21 Clermont<!--</td--><td>Colonial Post Top 4,000 50 34 4,05 2,04 Post Top 9,500 100 42 2,50 1.72 Roadway-Overhead Only 9,500 100 49 12,17 1,72 Deco Post Top - Monticello 9,500 100 49 16,48 1,72 Roadway-Overhead Only 16,000 150 65 3,78 1,75 Roadway-Overhead Only 16,000 150 65 3,78 1,72 Roadway-Overhead Only 22,000 200 87 3,64 1,83 Roadway-Overhead Only 27,500 250 104 6,74 1,72 Roadway-DOT 27,500 250 104 5,87 1,72 Roadway-Dot 27,500 250 104 5,87 1,72 Roadway-Dur 27,500 250 104 5,87 1,72 Roadway-Dur 27,500 250 104 9,82 1,72 Roadway-Tumpike 50,000 400</td></td></td>	Colonial Post Top 4,000 50 34 Post Top 9,500 100 42 Roadway-Overhead Only 9,500 100 42 Deco Post Top - Monticello 9,500 100 42 Deco Post Top - Flagler 9,500 100 49 Roadway-Overhead Only 16,000 150 65 Deco Post Top - Sanibel 9,500 100 42 Roadway-Overhead Only 22,000 200 87 Roadway-Overhead Only 27,500 250 104 Roadway-Overhead Only 27,500 250 104 Roadway-DOT 27,500 250 104 Roadway-Overhead Only 50,000 400 169 HPS Flood-City of Sebring only 16,000 150 65 Roadway-Turnpike 27,500 250 103 Clermont 9,500 100 49 Roadway-Turnpike 27,500 250 103 Flood-Overhead Only 27,500 250 103 <td>Colonial Post Top 4,000 50 34 4,05 Post Top 9,500 100 42 2,50 Roadway-Overhead Only 9,500 100 42 3,64 Deco Post Top - Monticello 9,500 100 49 12,17 Deco Post Top - Flagler 9,500 100 49 16,48 Roadway-Overhead Only 16,000 150 65 3,78 Deco Post Top - Sanibel 9,500 100 49 18,16 Roadway-Overhead Only 22,000 200 87 3,64 Roadway-Overhead Only 27,500 250 104 6,74 Roadway-Overhead Only 27,500 250 104 5,87 Deco Roadway-Maitland 27,500 250 104 5,87 Deco Acdway-Maitland 27,500 250 104 8,62 Roadway-Turnpike 20,000 400 168 8,95 Roadway-Turnpike 27,500 250 103 5,21 Clermont<!--</td--><td>Colonial Post Top 4,000 50 34 4,05 2,04 Post Top 9,500 100 42 2,50 1.72 Roadway-Overhead Only 9,500 100 49 12,17 1,72 Deco Post Top - Monticello 9,500 100 49 16,48 1,72 Roadway-Overhead Only 16,000 150 65 3,78 1,75 Roadway-Overhead Only 16,000 150 65 3,78 1,72 Roadway-Overhead Only 22,000 200 87 3,64 1,83 Roadway-Overhead Only 27,500 250 104 6,74 1,72 Roadway-DOT 27,500 250 104 5,87 1,72 Roadway-Dot 27,500 250 104 5,87 1,72 Roadway-Dur 27,500 250 104 5,87 1,72 Roadway-Dur 27,500 250 104 9,82 1,72 Roadway-Tumpike 50,000 400</td></td>	Colonial Post Top 4,000 50 34 4,05 Post Top 9,500 100 42 2,50 Roadway-Overhead Only 9,500 100 42 3,64 Deco Post Top - Monticello 9,500 100 49 12,17 Deco Post Top - Flagler 9,500 100 49 16,48 Roadway-Overhead Only 16,000 150 65 3,78 Deco Post Top - Sanibel 9,500 100 49 18,16 Roadway-Overhead Only 22,000 200 87 3,64 Roadway-Overhead Only 27,500 250 104 6,74 Roadway-Overhead Only 27,500 250 104 5,87 Deco Roadway-Maitland 27,500 250 104 5,87 Deco Acdway-Maitland 27,500 250 104 8,62 Roadway-Turnpike 20,000 400 168 8,95 Roadway-Turnpike 27,500 250 103 5,21 Clermont </td <td>Colonial Post Top 4,000 50 34 4,05 2,04 Post Top 9,500 100 42 2,50 1.72 Roadway-Overhead Only 9,500 100 49 12,17 1,72 Deco Post Top - Monticello 9,500 100 49 16,48 1,72 Roadway-Overhead Only 16,000 150 65 3,78 1,75 Roadway-Overhead Only 16,000 150 65 3,78 1,72 Roadway-Overhead Only 22,000 200 87 3,64 1,83 Roadway-Overhead Only 27,500 250 104 6,74 1,72 Roadway-DOT 27,500 250 104 5,87 1,72 Roadway-Dot 27,500 250 104 5,87 1,72 Roadway-Dur 27,500 250 104 5,87 1,72 Roadway-Dur 27,500 250 104 9,82 1,72 Roadway-Tumpike 50,000 400</td>	Colonial Post Top 4,000 50 34 4,05 2,04 Post Top 9,500 100 42 2,50 1.72 Roadway-Overhead Only 9,500 100 49 12,17 1,72 Deco Post Top - Monticello 9,500 100 49 16,48 1,72 Roadway-Overhead Only 16,000 150 65 3,78 1,75 Roadway-Overhead Only 16,000 150 65 3,78 1,72 Roadway-Overhead Only 22,000 200 87 3,64 1,83 Roadway-Overhead Only 27,500 250 104 6,74 1,72 Roadway-DOT 27,500 250 104 5,87 1,72 Roadway-Dot 27,500 250 104 5,87 1,72 Roadway-Dur 27,500 250 104 5,87 1,72 Roadway-Dur 27,500 250 104 9,82 1,72 Roadway-Tumpike 50,000 400

DUKE
ENERGY

SECTION NO. VI THIRTEENTH REVISED SHEET NO. 6.2811 CANCELS TWELFTH REVISED SHEET NO. 6.2811

		LIGH	SCHEDULE	CE			Page 3 of 8
I. Fixtu	res: (Continued)			, (10. 2)			
					CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Metal Halide: ¹						
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$1.76
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1.76
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3.42
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3.42
312	MH Flood P	36,000	320	126	10.55	2.74	3.42
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.76
327	Deco Post Top-MH Sanibel	12,000	175	74	18.39	2.72	2.01
349	Clermont Tear Drop	12,000	175	74	21.73	2.72	2.01
371	MH Deco Rectangular	38,000	400	159	14.26	2.84	4.32
372	MH Deco Circular	38,000	400	159	16.70	2.84	4.32
373 386	MH Deco Rectangular ⁵	110,000	1,000 1,000	378 378	15.30	2.96 2.96	10.26 10.26
389	MH Flood ⁵ MH Flood-Sportslighter ⁵	110,000 110,000	1,000	378	13.17	2.96	10.26
390	MH Deco Cube	38,000	400	378 159	13.01 17.44	2.96	4.32
396	Deco PT MH San bel Dual ⁵	24,000	350	148	33.73	5.43	4.02
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	2.01
398	MH Deco Cube ⁵	110,000	1,000	378	20.34	2.96	10.26
399	MH Flood	38,000	400	159	11.51	2.84	4.32
000	WITTIOOU	00,000	400	100	11.01	2.04	4.02
	Light Emitting Diode (LED):						
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.68
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.46
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.46
109	Underground Acorn	4,332	70	25	20.16	1.39	0.68
111	Underground Mini Bell	2,889	50 213	18	17.88	1.39	0.49 2.04
121 122	Shoebox Bronze III Shoebox Bronze IV	21,164 20,555	213	75 75	20.42 20.42	1.39 1.39	2.04
122	Shoebox Bronze V	20,555	213	75	20.42	1.39	2.04
123	Shoebox Black III	21,803	213	75	20.42	1.39	2.04
126	Shoebox Black IV FWT	20.555	213	75	20.42	1.39	2.04
127	Shoebox Black V	21,803	213	75	20.42	1.39	2.04
130	Monticello 3000 Kelvin	4,430	50	17.5	20.16	1.39	0.48
133	ATBO Roadway	4.521	48	17	6.22	1.39	0.46
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.46
136	Roadway	9,233	108	38	7.05	1.39	1.03
137	Underground Roadway	9,233	108	38	8.55	1.39	1.03
138, 176	Roadway	18,642	216	76	11.61	1.39	2.06
139	Underground Roadway	18,642	216	76	13.11	1.39	2.06
141, 177	Roadway	24,191	284	99	14.08	1.39	2.69
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.69
147, 174	Roadway	12,642	150	53	9.74	1.39	1.44
148	Underground Roadway	12,642	150	53	11.24	1.39	1.44
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.46
156	Shoebox Bronze IV FWT	39,078	421	147	29.20	1.39	3.99
157 158	Shoebox Bronze V Shoebox Black IV FWT	43,317 39.078	421 421	147 147	29.20 29.20	1.39 1.39	3.99 3.99
158	Shoebox Black V	43.317	421	147	29.20	1.39	3.99
163	Shoebox Pedestrian Bronze	3,130	50	17	12.91	1.39	0.46
164	Shoebox Pedestrian Black	3,130	50	17	14.05	1.39	0.46
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.49
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.49
100	Chaerground withten wrtop Hat	+,000	50	U	21.44	1.09	0.45
						(Continued of	on Page No.4

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____ , 2021

SECTION NO. VI THIRD REVISED SHEET NO. 6.2812 CANCELS SECOND REVISED SHEET NO. 6.2812

			SCHEDULE				Page 4 of
			ITING SERVI ed from Page				
l. Fixtu	res: (Continued)	(Continu	eu ironi raye	NO. 3)			
		L	AMP SIZE ²		-	CHARGES PER	UNIT
ILLING		INITIAL LUMENS	LAMP				NON-FUEL
TYPE	DESCRIPTION	OUTPUT	WATTAGE	kWh	FIXTURE	MAINTENANCE	ENERGY ³
	Light Emitting Diode (LED):						
	Continued						
169	Teardrop	8,472	150	52	28.54	1.39	1.41
181	San bel	10,820	150 60	52 21	21.31 19.11	1.39	1.41 0.57
182 183	Biscayne Clermont	4,655 15,375	150	52	29.28	1.39 1.39	1.41
184	ATBS Roadway, Overhead Feed	4,195	40	14	4.57	1.39	0.38
185	ATBS Roadway, Underground Feed	4,195	40	14	6.06	1.39	0.38
186	ATBS Roadway, Overhead Feed	8,200	70	24	5.35	1.39	0.65
187	ATBS Roadway, Underground Feed	8,200	70	24	6.85	1.39	0.65
191	Flood Overhead Feed	13,729	130	46	10.57	1.39	1.25
192 193	Flood Overhead Feed Clermont	30,238 7,451	260 50	91 18	16.86 26.91	1.39 1.39	2.47 0.49
194	Flood Underground Feed	13,729	130	46	12.06	1.39	1.25
195	LED Flood Underground Feed	30,238	260	91	18.35	1.39	2.47
196	Amber Roadway Overhead	4,133	70	25	11.28	1.39	0.68
197	Amber Roadway Underground	4,133	70	25	12.77	1.39	0.68
198 199	Amber Roadway Overhead Amber Roadway Underground	5,408 5,408	110 110	39 39	13.55 15.04	1.39 1.39	1.06 1.06
361	Roadway ¹	6,000	95	33	16.93	2.43	0.90
362	Roadway ¹	9,600	157	55	20.07	2.43	1.49
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2.93
364	Shoebox Type 4 1	14,421	206	72	32.59	2.84	1.95
367 369	Shoebox Type 5 ¹ Underground Biscayne	14,421 6,500	206 80	72 28	31.65 18.60	2.84 1.39	1.95 0.76
						(Continued of	on Page No.:

	DI		ECTION NO. VI WENTY-NINTH REVISED SHEET NO. 6.312 ANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.312			
			Page 3 of 5			
		FIRM	E SCHEDULE SS-1 STANDBYSERVICE ued from Page No. 2)			
Dete	ərmina	tion of Specified Standby Capacity:				
		r, the customer and the Company shall mutually agre any. This shall be termed for billing purposes as the '	ee upon a maximum amount of standby capacity in kW to be supplied by the 'Specified Standby Capacity''.			
	 Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity. 					
. (Capaci		od shall be the greater of: (1) the mutually agreed upon Specified Standby equirement established in the current billing month, or (3) the maximum 30- f the twenty-three (23) preceding billing months.			
Rate	e Per M	fonth:				
1. C	ustom	er Charge:				
	Pri	condary Metering Voltage: mary Metering Voltage: ansmission Metering Voltage:	\$ 132.51 \$ 310.06 \$ 1,068.28			
i i		Where the Customer has paid the costs of metering obe \$106.84.	equipment pursuant to a Cogeneration Agreement, the Customer Charge shall			
2.	Supple	emental Service Charges:				
	All sup schedu		ordance with the demand and energy charges of the otherwise applicable rate			
3.	Stand	by Service Charges:				
	A.	Distribution Capacity:				
		\$2.52 per kW times the Specified Standby Capacit	у.			
		Note: No charge is applicable to a customer who h system.	as provided all the facilities for interconnection to the Company's transmission			
i.	В.	Generation & Transmission Capacity:				
		The charge shall be the greater of: 1. \$1.413 per kW times the Specified Standby Ca	apacity or			
		2. The sum of the daily maximum 30-minute kW de times the appropriate following monthly factor:	mand of actual standby use occurring during On-Peak Periods times \$0.672kW			
		Billing Month	Factor			
		March, April, May, October June, September, November, December	0.80 1.00			
		January, February, July, August	1.20			
		Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106			
)	C.	Energy Charges				
		Non-Fuel Energy Charge:	1.251¢ per kWh			
		Plus the Cost Recovery Factors on a ¢/ kWhbasis				
		in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and				
		Asset Securitization Charge Factor:	See Sheet No 6.105 and 6.106			
			(Continued on Page No.4)			

		Page 4 of
	B	ATE SCHEDULE SS-1
	FIR	M STANDBY SERVICE tinued from Page No. 3)
te Per	Month: (Continued)	
Stand	by Service Charges: (Continued)	
D.	Delivery Voltage Credit:	
	When a customer takes service under this rate at hereunder will be reduced by 1.19¢ perkW.	a distr bution primary delivery voltage, the Distribution Capacity Charge
E.	Metering Voltage Adjustment:	
	Metering voltage will be at the option of the Com	pany. When the Company meters at a voltage above distribution secondary, t to the Distribution Capacity Charge, Generation & Transmission Capacity Charg Credit hereunder
	Metering Voltage	Reduction Factor
	Distribution Primary	1.0%
-	Transmission	2.0%
F.	Fuel Cost Recovery Factor:	a voltage provided on Tariff Chart No. C 105
	Time of Use Fuel Charges of applicable meterin	g voltage provided on Tanii Sneet No. 6. 105.
G.	Asset Securitization Charge Factor:	See Sheet No. 6.105
Н.	Gross Receipts Tax Factor:	See Sheet No. 6.106
Ι.	Right-of-Way Utilization Fee:	See Sheet No. 6.106
J.	Municipal Tax:	See Sheet No. 6.106
к.	Sales Tax:	See Sheet No. 6.106
Gove the c all lin In ad	eming Electric Service, the customer shall pay a mo osts of all additional equipment, or the customer's all le costs necessary to connect to an alternate distrib dition the Distribution Capacity Charge included in t	he Rate per Month section of this rate schedule shall be increased by \$1.30 p
kW f	or the cost of reserving capacity in the alternate dist	ribution circuit.
ating P	eriods:	
On-F	eak Periods - The designated On-Peak Periods ex	pressed in terms of prevailing clock time shall be as follows:
A.	For the calendar months of November through M	1arch,
	Monday through Friday*:	6:00 a.m. to 10:00 a.m. and
В.	For the calendar months of April through Octobe	6:00 p.m. to 10:00 p.m.
D.	Monday through Friday*:	', 12:00 Noon to 9:00 p.m.
Day,		ne On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Lab holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclud
Off-F	Peak Periods - The designated Off-Peak Periods sh	all be all periods other than the designated On-Peak Periods set forth above.
nimun	n Monthly Bill:	
The I		and the Capacity Charges for Standby Service. Where Special Equipment to irre a specified minimum charge.

		Page 3 of 5
		RATE SCHEDULE SS-2 RRUPTIBLE STANDBY SERVICE
Detern	nination of Specified Standby Capacity:	(Continued from Page No. 2)
	ially, the customer and the Company shall mutua mpany. This shall be termed for billing purposes	ally agree upon a maximum amount of standby capacity in kW to be supplied by the as the "Specified Standby Capacity".
	nere a bona fide change in the customer's standb ecified Standby Capacity.	y capacity requirement occurs, the Company and the customer shall establish a new
Ca	pacity, (2) the maximum 30-minute kW standby p	ng period shall be the greater of: (1) the mutually agreed upon Specified Standby ower requirement established in the current billing month, or (3) the maximum 30- in any of the twenty-three (23) preceding billing months.
	er Month: tomer Charge:	
i. Cus	Secondary Metering Voltage:	\$ 334.43
	Primary Metering Voltage: Transmission Metering Voltage:	\$ 483.04 \$ 1,117.61
No		tering equipment pursuant to a Cogeneration Agreement, the Customer Charge shal
	be \$312.93.	
All	pplemental Service Charges: supplemental power requirements shall be billed nedule.	in accordance with the demand and energy charges of the otherwise applicable rate
3. Sta A.	andby Service Charges: Distribution Capacity: \$2.51 per kW times the Specified Standby (Capacity.
		er who has provided all the facilities for interconnection to the Company's transmissio
B.	Generation & Transmission Capacity: The charge shall be the greater of: 1. \$1.411 per kW times the Specified Star 2. The sum of the daily maximum 30-minu kW times the appropriate following mor	te kW demand of actual standby use occurring during On-Peak Periods times \$0.671
	Billing Month	Factor
	March, April, May, October June, September, November, Decembe	0.80 or 1.00
	January, February, July, August	1.20
	Plus the Cost Recovery Factors on a \$/ kW in Rate Schedule BA-1, <i>Billing Adjustments</i> :	
C.	Interruptible Capacity Credit:	
	The credit shall be the greater of: 1. \$1.17 per kW times the Specified Stand	dby Capacity, or
	 The sum of the daily maximum 30-minute times the appropriate Billing Month Fac 	e kW demand of actual standby use occurring during On-peak periods times \$0.557/kW tor shown in part 3.B. above.
D.	Energy Charges: Non-Fuel Energy Charge:	1.241¢ per kWh
	Plus the Cost Recovery Factors on a ¢/kW in Rate Schedule BA-1, <i>Billing Adjustments</i> except for the Fuel Cost Recovery Factor a Asset Securitization Charge Factor:	· •
E.	Delivery Voltage Credit: When a customer takes service under this ra hereunder will be reduced by 1.19¢ per kW	ate at a distr bution primary delivery voltage, the Distr bution Capacity Charge

	UKE NERGY®	CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.318
		Page 4 of 5
		RATE SCHEDULE SS-2 INTERRUPTIBLE STANDBY SERVICE (Continued from Page No. 3)
	Month: (Continued) by Service Charges: (Continued)	
F.	appropriate following reduction factor s	of the Company. When the Company meters at a voltage above distribution secondary, the shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, I Energy Charge and Delivery Voltage Credit hereunder.
	<u>Metering Voltage</u> Distribution Primary Transmission	Reduction Factor 1.0% 2.0%
G.	Fuel Cost Recovery Factor:	le metering voltage provided on Tariff Sheet No. 6.105.
H. J. J. L.	Asset Securitization Charge Factor: Gross Receipts Tax Factor: Right-of-Way Utilization Fee: Municipal Tax: Sales Tax:	
When Gove the c	eming Electric Service, the customer shall	established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations I pay a monthly charge determined under Special Provision No. 4 of this rate schedule for tomer's allocated share thereof, installed to accomplish automatic delivery transfer including late distribution circuit.
In ad kW fo	dition the Distribution Capacity Charge in or the cost of reserving capacity in the alte	cluded in the Rate per Month section of this rate schedule shall be increased by \$1.29 per emate distribution circuit.
Rating P 1. On-P		Periods expressed in terms of prevailing clock time shall be as follows:
A.	For the calendar months of November Monday through Friday*:	through March, 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
В.	For the calendar months of April throug	ab October
	Monday through Friday*:	12:00 Noon to 9:00 p.m.
Day,	following general holidays shall be exclud	12:00 Noon to 9:00 p.m. led from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor
Day, from	following general holidays shall be exclud Thanksgiving Day and Christmas. In the the On-Peak Periods.	12:00 Noon to 9:00 p.m. led from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor
Day, from 2. Off-F Minimun The r	following general holidays shall be exclud Thanksgiving Day and Christmas. In the the On-Peak Periods. Peak Periods - The designated Off-Peak F n Monthly Bill: minimum monthly bill shall be the Custom	12:00 Noon to 9:00 p.m. ted from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded
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Day, from 2. Off-F Minimun The r servi Terms of Bills I Servi Special I 1. Use Use c 2. Custa a first	following general holidays shall be exclud Thanksgiving Day and Christmas. In the the On-Peak Periods. Peak Periods - The designated Off-Peak F in Monthly Bill: minimum monthly bill shall be the Custom ce the customer is required, the Company f Payment: rendered hereunder are payable within th Service: ice under this rate schedule shall be unde Provisions: n the customer increases the electrical los of the customer increases the electrical los of the customer, a new Term of Service ma omers taking service under another Comp t-come, first-served basis. Required interr	12:00 Noon to 9:00 p.m. ted from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded Periods shall be all periods other than the designated On-Peak Periods set forth above. Her Charge and the Capacity Charges for Standby Service. Where Special Equipment to y may require a specified minimum charge. The time limit specified on bill at company-designated locations. For the same terms as that specified in the otherwise applicable rate schedule.

EFFECTIVE: _____, 2021

	UKE NERGY。	Page 3 of 6
	CURTAILABLI	CHEDULE SS-3 E STANDBY SERVICE I from Page No. 2)
Determin	ation of Specified Standby Capacity:	
1. Initial Comp	ly, the customer and the Company shall mutually agree u pany. This shall be termed for billing purposes as the "Spe	pon a maximum amount of standby capacity in kW to be supplied by the ecified Standby Capacity".
	e a bona fide change in the customer's standby capacity fied Standby Capacity.	requirement occurs, the Company and the customer shall establish a new
Capa	Specified Standby Capacity for the current billing period s city, (2) the maximum 30-minute kW standby power requi e kW standby power requirement established in any of the	hall be the greater of: (1) the mutually agreed upon Specified Standby rement established in the current billing month or (3) the maximum 30- e twenty-three (23) preceding billing months.
S	Month: mer Charge: econdary Metering Voltage: rrimary Metering Voltage: ransmission Metering Voltage:	\$ 110.90 \$ 259.51 \$ 894.10
		pment pursuant to a Cogeneration Agreement, the Customer Charge shall
		nce with the demand and energy charges of the otherwise applicable rate
3. Stand A.	Iby Service Charges: Distribution Capacity: \$2.51 per KW times the Specified Standby Capacity. Note: No charge is applicable to a customer who has p	
	system.	provided all the facilities for interconnection to the Company's transmission
В.	Generation & Transmission Capacity: The charge shall be the greater of: 1. \$1.411 per kW times the Specified Standby Capac	
B. C.	 Generation & Transmission Capacity: The charge shall be the greater of: \$1.411 per kW times the Specified Standby Capacity The sum of the daily maximum 30-minute kW demart times the appropriate following monthly factor: Billing Month March, April, May, October June, September, November, December January, February, July, August Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i>: Curtailable Capacity Credit: The credit shall be the greater of: \$0.877 per kW times the Specified Standby Capacity 	ity or nd of actual standby use occurring during On-Peak Periods times \$0.671/kW Factor 0.80 1.00 1.20 See Sheet No. 6.105 and 6.106 Sity, or nd of actual standby use occurring during On-peak periods times \$0.418/kW
	 Generation & Transmission Capacity: The charge shall be the greater of: \$1.411 per kW times the Specified Standby Capacity: The sum of the daily maximum 30-minute kWdemar times the appropriate following monthly factor: <u>Billing Month</u> March, April, May, October June, September, November, December January, February, July, August Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i>: Curtailable Capacity Credit: The credit shall be the greater of: \$0.877 per kW times the Specified Standby Capacity 2. The sum of the daily maximum 30-minute kW demar 	ity or nd of actual standby use occurring during On-Peak Periods times \$0.671/kW Factor 0.80 1.00 1.20 See Sheet No. 6.105 and 6.106 Sity, or nd of actual standby use occurring during On-peak periods times \$0.418/kW
C.	 Generation & Transmission Capacity: The charge shall be the greater of: \$1.411 per kW times the Specified Standby Capacity: \$1.411 per kW times the Specified Standby Capacity: The sum of the daily maximum 30-minute kW demartimes the appropriate following monthly factor: <u>Billing Month</u> March, April, May, October June, September, November, December January, February, July, August Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i>: Curtailable Capacity Credit: The credit shall be the greater of: \$0.877 per kW times the Specified Standby Capacity The sum of the daily maximum 30-minute kW demartimes the appropriate Billing Month Factor shown i 	city or nd of actual standby use occurring during On-Peak Periods times \$0.671/kW Factor 0.80 1.00 1.20 See Sheet No. 6.105 and 6.106 See Sheet No. 6.105 and 6.106 See Sheet No. 6.105 and 6.106 See Sheet No. 6.105 and 6.106

	UKE NERGY.	SECTION NO. VI TWENTY-FOURTH REVISED SHEET NO. 6.323 CANCELS TWENTY-THIRD REVISED SHEET NO. 6.323
		Page 4 of 6
	CURTAILABL	SCHEDULE SS-3 E STANDBY SERVICE d from Page No. 3)
Rate Per	Month: (Continued)	
3. Stand	by Service Charges: (Continued)	
F.	Metering Voltage Adjustment:	
		. When the Company meters at a voltage above distribution secondary, the Distribution Capacity Charge, Generation & Transmission Capacity Charge, a and Delivery Voltage Credit hereunder:
	<u>Metering Voltage</u>	Reduction Factor
	Distribution Primary Transmission	1.0% 2.0%
G.	Fuel Cost Recovery Factor: Time of Use Fuel Charges of applicable metering volt	age provided on Tariff Sheet No. 6.105.
н.	Asset Securitization Charge Factor:	See Sheet No. 6.105
l. J.	Gross Receipts Tax Factor: Right-of-Way Utilization Fee:	See Sheet No. 6.106 See Sheet No. 6.106
К.	Municipal Tax:	See Sheet No. 6.106
L.	Sales Tax:	See Sheet No. 6.106
Premium	Distribution Service Charge:	
Gove the c	eming Electric Service, the customer shall pay a monthly	r 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations charge determined under Special Provision No. 2 of this rate schedule for d share thereof, installed to accomplish automatic delivery transfer including circuit.
	dition the Distribution Capacity Charge included in the Ra or the cost of reserving capacity in the alternate distribution	ate per Month section of this rate schedule shall be increased by \$1.29 per on circuit.
Rating P	eriods:	
1. On-F	eak Periods - The designated On-Peak Periods express	ed in terms of prevailing clock time shall be as follows:
A.	For the calendar months of November through March,	
	Monday through Friday*:	6:00 a.m. to 10:00 a.m. and
В.	For the colonder menths of April through October	6:00 p.m. to 10:00 p.m.
D.	For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.
Day,		-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor y occurs on a Saturday or Sunday, the adjacent weekday shall be excluded
2. Off-F	eak Periods - The designated Off-Peak Periods shall be	all periods other than the designated On-Peak Periods set forth above.
Minimun	n Monthly Bill:	
	ninimum monthly bill shall be the Customer Charge and t ce the customer is required, the Company may require a	the Capacity Charges for Standby Service. Where Special Equipment to specified minimum charge.
Terms o	f Payment:	
	rendered hereunder are payable within the time limit spec	cified on bill at Company-designated locations.
Term of	Service:	
Servi	ce under this rate schedule shall be under the same term	is as that specified in the otherwise applicable rate schedule.
		(Continued on Page No.5)

Item 3



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

- **DATE:** January 21, 2021
- **TO:** Office of Commission Clerk (Teitzman)
- FROM:Division of Engineering (Ramos, Lewis, Maloy)78Office of the General Counsel (Crawford, Stiller)930
- RE: Docket No. 20190166-WS Application for increase in water rates in Highlands County by HC Waterworks, Inc. – Joint Motion for Approval of Stipulation and Settlement Agreement
- **AGENDA:** 02/02/21 Regular Agenda Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners
PREHEARING OFFICER: Fay
CRITICAL DATES: None

SPECIAL INSTRUCTIONS: None

Case Background

HC Waterworks, Inc. (HC or Utility) is a Class B utility providing water service to approximately 949 residential customers, 9 general service customers, and 1 private fire protection customer in the Leisure Lakes, Lake Josephine, and Sebring Lakes subdivisions in Highlands County. HC also provides wastewater service to 323 residential wastewater customers in the Leisure Lakes subdivision. On October 15, 2019, HC filed its application for an increase in water rates. The Utility requested that the application be processed using the Proposed Agency Action (PAA) procedure and a test year ended June 30, 2019. The Utility was notified of deficiencies in the MFRs on November 12, 2019, and December 6, 2019. The deficiencies were cured and December 13, 2019, was established as the official filing date.

Docket No. 20190166-WS Date: January 21, 2021

On May 22, 2020, the Commission issued PAA Order No. PSC-2020-0168-PAA-WS (Order). In the Order, the Commission found the Utility's quality of service to be unsatisfactory due to the high volume of customer complaints and therefore, reduced the Utility's return on equity by 50 basis points. The Commission also ordered the Utility to work with its customers and the Office of Public Counsel (OPC) to resolve customer service issues. On June 12, 2020, OPC timely filed a petition protesting those portions of the Order related to the Commission's decision on HC's quality of service.¹ On June 16, 2020, HC filed its response to OPC's petition and also a cross petition requesting the Commission dismiss OPC's protest.²

On August 11, 2020, HC and OPC filed a joint motion for approval of a stipulation and settlement agreement (Attachment A).³ The agreement addresses issues associated with the Utility's quality of service which the joint movants have entered into in order to resolve litigation. On September 15, 2020, Commission staff held an informal meeting with the parties to discuss the settlement agreement. Subsequently, staff sent a data request to the parties on December 18, 2020, requesting clarification of certain terms within the settlement agreement. HC⁴ and OPC⁵ filed their responses on December 21, 2020, and January 8, 2021, respectively. In response to staff's data request, the joint movants indicate that the instant docket shall be closed upon the Utility's filing of its final status report. Additionally, the responses confirm that OPC has scheduled a virtual meeting with customers, Highlands County Commission personnel, and HC to occur on January 21, 2021, which staff plans to attend.

The Commission should vote on whether or not to approve the joint stipulation and settlement agreement filed August 11, 2020 by HC and OPC. The Commission has jurisdiction pursuant to Sections 367.081 and 367.121, F.S.

¹Document No. 03066-2020

²Document No. 03112-2020

³Document No. 04355-2020

⁴Document No. 13667-2020

⁵Document No. 00805-2021

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water rates in Highlands County by HC Waterworks, Inc.

DOCKET NO. 20190166-WU FILED: _____August 11 , 2020

STIPULATION AND SETTLEMENT AGREEMENT

WHEREAS, HC Waterworks, Inc. (HC or Utility), and the Citizens of the State of Florida, through the Office of Public Counsel ("OPC"), have signed this Stipulation and Settlement (the "Agreement;" unless the context clearly requires otherwise, the term "Party" or "Parties" means a signatory to this Agreement); and

WHEREAS, on August 26, 2019, HC initiated the subject docket by submitting a Request for Test Year Approval Pursuant to Rule 25-30.430, Florida Administrative Code; and

WHEREAS, on October 15, 2019, HC filed its Application for increase in interim and final water rates; and

WHEREAS, on May 22, 2020, the Public Service Commission ("PSC" or "the Commission") entered PAA Order PSC-2020-0168-PAA-WS, approving an increase in water rates for HC Waterworks ("PAA Order"); and

WHEREAS, page 24 of the PAA Order "require[s] that HC engage with its customers and the Office of Public Counsel in an ongoing effort to address the Utility's service quality and communication issues," and

WHEREAS, OPC filed a Petition Protesting Portions of the PAA Order and Motion for Clarification of the PAA Order on June 12, 2020; and

WHEREAS, HCW filed a response and cross-protest petition on June 16, 2020; and

Ċ.

ATTACHMENT A

PSC Docket No. 20190166-WU Stipulation and Settlement Agreement

WHEREAS, the Parties to this Agreement have undertaken to resolve the issues raised in this docket so as to achieve fairness to customers and the Utility and to ensure compliance with the applicable Florida Statutes and Florida Rules of Administrative Procedure; and

WHEREAS, the Parties have entered into this Agreement in compromise of positions taken in accord with their rights and interests under Chapters 350, 367 and 120, Florida Statutes, as applicable, and as a part of the negotiated exchange of consideration among the parties to this Agreement each has agreed to concessions to the others with the expectation that all provisions of the Agreement will be enforced by the Commission as to all matters addressed herein with respect to all Parties upon acceptance of the Agreement as provided herein and upon approval in the public interest;

NOW THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby stipulate and agree:

- This Agreement will become effective on the date it is approved by the Commission (the "Effective Date").
- 2. The Parties agree to work together to engage with HC's customers. The Parties further agree that the appropriate Commission Staff should be involved in HC's engagement with customers and the Office of Public Counsel in the ongoing effort to address the Utility's service quality and communication issues referenced in the PAA Order.
- 3. The Parties agree that HC shall file quarterly status reports in PSC Docket No. 20190166 beginning three months after the Final Order approving rates is entered and ending one year after the Final Order is entered. The quarterly status reports shall include details regarding (a) all customer complaints received by HC from August 1, 2020 to the end of the reporting period, and (b) all other communication between HC and its customers

Page 2 of 5

PSC Docket No. 20190166-WU Stipulation and Settlement Agreement

(individual and system-wide customer communications) from August 1, 2020 to the end of the reporting period. Regarding the customer complaints, the details to be included in the quarterly status reports shall include, but not be limited to, the name, address and contact information (phone and/or email) of each complaining customer; the substance of each complaint; whether and how each complaint was resolved; the amount of time from HC's receipt of the original complaint to resolution; and the Utility's post-resolution follow-up with the customer (the date and manner in which the resolution was communicated to the customer).

- 4. The Parties agree that HC will timely inform its customers before any pre-planned outages, including but not limited to, system repairs and service. This does not include unforeseen outages beyond HC's control, such as spontaneous outages caused by sudden power outages, lightning strikes, hurricanes, or mechanical failures, in which case HC will notify customers as soon as the emergency allows. HC Waterworks will follow the prescribed noticing for precautionary boil water notices pursuant to the Florida Department of Environmental Protection and Department of Health regulations.
- 5. The Parties agree to withdraw their respective petitions regarding the PAA Order, and that the terms agreed to herein shall be made part of an Amended PAA Order. The Parties agree that the terms of the Amended PAA Order shall, without protest from either Party, become final and effective upon the issuance of a Consummating Order or issuance of such other Order entered by the Commission to implement the terms of the Amended PAA Order.
- 6. The Parties agree and respectively request that the Commission Staff participate in any scheduled activities with HC's customers, HC, and OPC in order to address service quality and communication, and to measure customer satisfaction on or before February 28, 2021.

Page 3 of 5

PSC Docket No. 20190166-WU Stipulation and Settlement Agreement

This may include, but is not limited to, participation in any customer meetings, County Commissioner meetings, or follow-up telephone calls.

- No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof.
- 8. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification. The Parties agree that approval of this Agreement is in the public interest. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject matter hereof. No party will assert in any proceeding before the Commission or any court that this Agreement or any of the terms in the Agreement shall have any precedential value, except to enforce the provisions of this Agreement. Approval of this Agreement in its entirety will resolve all matters and issues in Docket No. 20190166-WU pursuant to, and in accordance with, Section 120.57(4), Florida Statutes. No party shall seek appellate review of any order issued in this Docket, as it relates to the enforceability of this Agreement.
- This Agreement is dated as of the date the last signature is affixed. It may be executed in counterpart originals, and a scanned .pdf copy of an original signature shall be deemed an original.

Page 4 of 5

PSC Docket No. 20190166-WU Stipulation and Settlement Agreement

In Witness Whereof, the Parties evidence their acceptance and agreement with the

provisions of this Agreement by their signature.

HC Waterworks, Inc. c/o Troy Rendell 4939 Cross Bayou Blvd. New Port Richey, FL 34652

By (Printed Name) -Iscirctury Presider Title:

Office of Public Counsel J.R. Kelly, Esq. The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400 By:________J.R. Kelly

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Item 4

FILED 1/21/2021 DOCUMENT NO. 01447-2021 FPSC - COMMISSION CLERK



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 21, 2021

TO: Office of Commission Clerk (Teitzman)

- FROM:Division of Engineering (Doehling, Ramos)78Division of Accounting and Finance (D. Andrews)ALMDivision of Economics (Hudson, Sibley)944Office of the General Counsel (Osborn, Crawford)950
- **RE:** Docket No. 20200221-WS Joint application for approval of transfer of majority organizational control of Ni Florida, LLC, holder of Certificate Nos. 388-W in Lee County and 104-S in Pasco County, to Florida Utility Systems, Inc.
- **AGENDA:** 02/02/21 Regular Agenda Interested Persons May Participate

COMMISSIONERS ASSIGNED:All CommissionersPREHEARING OFFICER:BrownCRITICAL DATES:None

SPECIAL INSTRUCTIONS: None

Case Background

On September 28, 2020, Ni Pacolet Milliken Utilities, LLC (Ni Pacolet or Seller) and Florida Utility Systems, Inc., (FUSI or Buyer) filed a joint application for transfer of majority organizational control of Ni Florida, LLC (Ni FL or Utility) to FUSI. Ni FL is a Class A utility serving approximately 750 water connections in Lee County and 2,700 wastewater connections in Pasco County. Ni Pacolet is currently the sole owner of Ni FL, and FUSI is a wholly owned subsidiary of SouthWest Water Company.

The purchase agreement is structured as a purchase of 100 percent of the equity interests and is not an asset acquisition. As such, this application does not involve a transfer of the facilities or the land owned by Ni FL or occupied by the Ni FL systems, and Ni FL will continue to own or

Docket No. 20200221-WS Date: January 21, 2021

lease the land on which its facilities are located. The transfer of majority organizational control of Ni FL by the purchase agreement is subject to Commission's approval, and according to the application, the closing will occur within 15 days after the Commission's vote approving the transfer.

The Commission has jurisdiction pursuant to Sections 367.071, Florida Statutes (F.S.).

Discussion of Issues

Issue 1: Should the application for transfer of majority organizational control of Ni FL in Lee and Pasco Counties from Ni Pacolet to FUSI be approved?

Recommendation: Yes. The transfer of majority organizational control from Ni Pacolet to FUSI is in the public interest and should be approved effective the date of the Commission vote. The resultant order should serve as the water and wastewater certificates, with the territories described in Attachment A. The Utility should file a notice of closing, in the docket file, within 15 days of the Commission's vote approving the transfer. The Utility's existing rates and charges should remain in effect until a change is authorized by the Commission in a subsequent proceeding. The tariff pages reflecting the transfer should be effective on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), Florida Administrative Code, (F.A.C.). (Doehling, D. Andrews, Sibley)

Staff Analysis: This application is for the transfer of majority organization control of Ni FL in Lee and Pasco Counties on the parent level from Ni Pacolet to FUSI. Based on staff's review, the application is in compliance with the governing statute, Section 367.071, F.S., and Rule 25-30.037(4), F.A.C., concerning applications for transfer of majority organizational control. As stated in the case background, the closing of the purchase agreement will occur within 15 days of the Commission's vote approving the transfer. As such, staff recommends Ni FL file a notice of closing, in the docket file, within 15 days of the Commission's vote approving the transfer.

Noticing and Territory

Ni FL provided notices of the application pursuant to Section 367.071, F.S., and Rule 25-30.030, F.A.C. No objection to the transfer was filed with the Commission, and the time for doing so has expired. The notices contained a description of the territory for Ni FL, which is appended to this recommendation as Attachment A.

Technical and Financial Ability

Pursuant to Rule 25-30.037(4)(c), F.A.C., the application contains statements describing the technical and financial ability of the Buyer to provide service. According to the application, the Buyer's parent company, SouthWest Water Company, is a nationwide utility with the resources, expertise, and managerial capabilities to successfully operate the Utility. In addition, there will be no change in the day-to-day operational management of the system.

The transfer application also states that the Buyer has sufficient financial assets to ensure the continuing operation of the Utility. Because the Buyer is a wholly owned subsidiary of its parent company, staff reviewed the financial statements of the parent company and recommends it has the financial capability to provide any necessary funding. The transfer application states that the parent of the Buyer will supply the necessary funding as needed. Based on the information above, staff recommends the Buyer has the technical and financial capability to provide service to the existing service territory.

Rates and Charges

The Utility's water and wastewater rates were last approved in a file and suspend rate case docket in 2016.¹ The rates were subsequently reduced, effective January 6, 2021, to reflect the expiration of amortized rate case expense associated with the rate case in 2016 as required by Section 367.0816, F.S.² The Utility also applied for and received approval of three price indexes and pass-through rate adjustments. In 2019, the Commission approved a revision of the wastewater service availability charges.³ The Utility's miscellaneous service charges, non-sufficient fund charges, and customer deposits for water and wastewater have been approved by the Commission in various other dockets.⁴ The Utility's existing rates and charges are shown on Schedule No. 1, which is attached to this recommendation. Rule 25-9.044(1), F.A.C., provides that, in the case of a change of ownership or control of a utility, the rates, classifications, and regulations of the former owner must continue unless authorized to change by this Commission. Therefore, staff recommends that the Utility's existing rates and charges remain in effect until a change is authorized by this Commission in a subsequent proceeding.

Conclusion

Based on the above, staff recommends that the transfer of majority organizational control from Ni Pacolet to FUSI is in the public interest and should be approved effective the date of the Commission vote. The resultant order should serve as the water and wastewater certificates, with the territories described in Attachment A. The Utility should file a notice of closing, in the docket file, within 15 days of the Commission's vote approving the transfer. The Utility's existing rates and charges should remain in effect until a change is authorized by the Commission in a subsequent proceeding. The tariff pages reflecting the transfer should be effective on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), F.A.C.

¹ Order No. PSC-16-0525-PAA-WS, issued on November 21, 2016, in Docket No. 160030-WS, *In re: Application for increase in water rates in Lee County and wastewater rates in Pasco County by Ni Florida, LLC.* ² Id.

³ Order No. PSC-2019-0223-PAA-SU, issued on June 3, 2019, in Docket No. 20190075-SU, In re: Revision of wastewater service availability charges for Ni Florida in Pasco County.

⁴ Order Nos. PSC-10-0168-PAA-SU, issued March 23, 2010, in Docket No. 090182-SU, *In re: Application for increase in wastewater rates in Pasco County by Ni Florida, LLC*; PSC-11-0199-PAA-WU, issued April 22, 2011, in Docket No. 100149-WU, *In re: Application for increase in water rates in Lee County by Ni Florida, LLC*; and PSC-13-0611-PAA-WS, issued November 19, 2013, in Docket No. 130010-WS, *In re: Application for increase in water rates in Lee County and wastewater in Pasco County by Ni Florida, LLC*.

Recommendation: Yes. If the Commission approves staff's recommendation in Issue 1, this docket should be closed. (Osborn, Crawford)

Staff Analysis: If the Commission approves staff's recommendation in Issue 1, this docket should be closed.

Ni Florida, LLC Water Service Territory Lee County

Township 43 South, Range 24 East

Section 27

<u>Parcel One</u>: A tract or parcel of land in the Southeast 1/4 of the Southwest 1/4 of Section 27) Township 43 South, Range 24 East, which is described as follows: From the Southwest corner of said fraction of Section; thence N.0°19'10"W. along the West line of said Section for 25.0 feet; thence S.89°53'40"E.along the North right of way (25.0 feet from center line) of Littleton Road and parallel with the South line of said Section for 1,877.70 feet to an intersection with a Southerly prolongation of a line parallel with and 290.00 feet (as measured on a perpendicular) from the Westerly line (S.05°56'20W.) of the Tamiami Trail (U.S. 41, State Road No. 45) and the POINT OF BEGINNING; thence N.05°56'20"E. along said prolongation for 348.19 feet; thence S.84°03'40"E. for 290.00 feet; thence S.05°56'20"W. along the Westerly right-of-way (100.00 feet from center line) of said Tamiami Trail for 208.00 feet to a point of curvature of a curve to the left (radius 5,829.58 feet, Delta Angle 01°05'8"); thence Southwesterly along the arc of said curve for 110.46 feet; thence N.89°53'40"W. along said North right of way of Littleton Road for 292.55 feet to the POINT OF BEGINNING. Containing 2.220 acres more or less.

<u>Parcel Two</u>: A tract or parcel of land in the Southeast 1/4 of the Southwest 1/4 of Section 27, Township 43 South, Range 24 East, which is described as follows: From the Southwest corner of said fraction of Section; thence N.0°19'10"W. along the West line of said Section for 25.0 feet; thence S.89°53'40"E. along the North right-of-way (25.0 feet from center line) of Littleton Road and parallel with the South line of said Section for 1,877.70 feet to an intersection with a Southerly prolongation of a line parallel with and 290.00 feet (as measured on a perpendicular) from the Westerly right of way (S.05°56'20"W.) of the Tamiami Trail (U.S. 41, State Road 45); thence N.05°56'20"E. along said prolongation for 348.19 feet to the POINT OF BEGINNING; thence continue N.05°56'20"E. along said prolongation for 371.45 feet; thence S.89°53'40"E. along the Southerly line of an 80.00 feet wide parcel II land as recorded in O.R.B. 1687, page 1106 for 291.50 feet; thence S.05°56'20"W. along said Westerly right-of-way (100.00 feet from center line) of said Tamiami Trail for 401.00 feet; thence N.84°03'40"W. for 290.00 feet to the POINT OF BEGINNING. Containing 2.572 acres more or less.

Docket No. 20200221-WS Date: January 21, 2021

Parcel Three: A tract or parcel of land in the Southwest I/4 of Section 27, Township 43 South, Range 24 East, which is described as follows: From the Southwest corner of said fraction of Section; thence N.0°19'10"W. along the West line of said Section for 25.0 feet; thence S.89°53'40"E. along the North right-of- way (25.0 feet from center line) of Littleton Road and parallel with the South line of said Section for 1,877.70 feet to an intersection with a Southerly prolongation of a line parallel with and 290.00 feet (as measured on a perpendicular) from the Westerly right of way (S.05°56'20"W.) of the Tamiami Trail(U.S. 41, State Road 45); thence N.05°56'20"E. along said prolongation for 800.41 feet to the POINT OF BEGINNING; thence continue N.05°56'20"E. along said prolongation for 1,206.73 feet to the northerly boundary of lands formerly conveyed to Windmill Villages of America; thence run N.89°34'20"E. along said northerly boundary for 286.66 feet to the intersection with the curved westerly line(100.00 feet from center line) of the Tamiami Trail (State Road No. 45); thence run southwesterly along said westerly line, along the arc of a curve to the right of radius 5,597.58 feet (chord bearing S.04°42'50"W.) for 239.22 feet to a point of tangency; thence run S.05°S6'20"W. for 969.83 feet; thence run N.89°53'40"W. for 291.50 feet to the POINT OF BEGINNING. Containing 7.922 acres more or less.

Township 43 South, Range 24 East

Sections 27 and 28

A tract or parcel of land in Sections 27 and 28, Township 43 South, Range 24 East, encompassing Leisure Village, a Mobile Home Park, as recorded in Condominium Plat Book 3, pages 60 through 76 of the Lee County, Florida Public Records, which is described as follows:

Commencing at the Northwest corner of the Southwest 1/4 of the Southwest 1/4 of Section 27, Township 43 South, Range 24 East; run S.89°53'50"E. 25.00 feet; thence N.0°19'10"W. 172.35 feet to the POINT OF BEGINNING, the last course being 25 feet perpendicular and parallel to the West line of said Section; thence continue N.0°19'10"W. 2,144.47 feet, said course being 25 feet to the West line of Section 27; thence N.89°33'50"E. 575.0 feet, thence S.0°18'50"E. 169.78 feet, thence N.89°41'30"E, 600.0 feet; thence S.0°19'10"E. 243.90 feet; thence N.89°33'50"E. 1,129.35 feet to a point in the curve concave to the Southwest, being the Westerly right-of-way line of U.S. 41; thence following the curvature thereof in the Southeasterly direction following along the Westerly right-of-way line of U.S. 41, said curve having a central angle of 12°35 '40", a radius of 5,597.58 feet, a chord of 1,227.95 feet, and arc of 1,229.99 feet, and a distance of 1,229.99 feet to a point lying on said curve, on Westerly right- of-way line of U.S. 41; thence S.05°55'50"W. 518.77 feet to a point; thence N.89°53'40"W. 1,401.01 feet to the POINT OF BEGINNING.

Also

The Northeast 1/4 of the Southeast 1/4 of said Section 28, Township 43 South, Range 24 East. Subject to a 100 foot easement along the Easterly line of said Property.

Ni Florida, LLC Wastewater Service Territory

Pasco County

Township 24 South, Range 16 East

Section 14: All of said Section, LESS the following described portions thereof: Commence at the Southwest corner of said Section 14 and the POINT OF BEGINNING; Thence run North, along the West line of said section 14, 30 feet to the center line of Old Dixie Highway; Thence runNorth40degrees East along the center line of Old Dixie Highway,670feet; Thence run North32 degrees East along the center line of Old Dixie Highway, 780 feet; Thence run East, 1,566 feet; Thence run South, 1,075 feet; Thence run West, 500 feet; Thence run South, 120 feet to the South line of said Section 14: Thence run West, along the South line of said Section 14: 1.910 feet to the POINTOFBEGINNING. Also, commence the Southwest corner of said Section 14; Thence run North along the West line of said Section 14, 30 feet to the center line of Old Dixie Highway; Thence run North 40 degrees East along the center line of Old Dixie Highway, 670 feet; Thence run North 32 degrees East along the center line of Old Dixie Highway, 1,160 feet to the POINTOF BEGINNING; Thence continue North 32 degrees East along the center line of Old Dixie Highway, 1,704 feet; Thence run East, 1,975 feet; Thence run South, 2,965 feet to the South line of said Section 14;Thence run West, along the South line of said Section 14, 1,240 feet; Thence run North, 1,520 feet; Thence run West, 1,638 feet to the POINT OF BEGINNING. The areas excepted are portions of the Viva Villas and Sea Pines Subdivisions served by Pasco County.

LESS the following described portion thereof: Commence at the Southwest corner of said Section 14; thence run North, along the West line of said Section 14, 30 feet to the center line of Old Dixie Highway; thence run North 40 degrees East along the center line of Old Dixie Highway 670 feet; thence run North 32 degrees East along the center line of Old Dixie Highway 780 feet to the POINTOFBEGINNING; thence continue North 32 degrees East along the center line of Old Dixie Highway 380 feet; thence run East 1,638 feet; thence run South 1,520 feet to the South line of Section 14; thence run West along the South line of Section 14, 790 feet; thence run North 120 feet; thence run East 500 feet; thence run North 1,075 feet thence run West 1,566 feet to the POINT OF BEGINNING.

Section 15: All of said Section.

Section 16: All of said Section.

<u>Section 21</u>: All of said Section, LESS the South 1500 feet of the North 2500 feet of the East 500 feet of said Section. The areas excepted is a portion of the Sea Pines Subdivision served by Pasco County.

Section 22: All of said Section, LESS the following described portions thereof: Commence at the Northwest corner of said Section 22; ThencerunSouth along the West Section line 1,000 feet to the POINT OF BEGINNING; Thence run East 1,500 feet to the center of a canal; Thence run South 600 feet; Thence run East 2,200 feet to the center of Old Dixie Highway; Thence run South 47 degrees West along center of Old Dixie Highway 1,300 feet; Thence run West approximately 2,720 feet to the West section line of said Section 22; Thence run North along the West section line 1,500 feet to the POINT OF BEGINNING. Also, commence at the Northwest corner of said Section 22; Thence run South along the West Section line 1,000 feet; Thence run East 1,500 feet to the POINT OF BBGINNING: Thence run North 350 feet; Thence run East 3,225 feet to the center of Old Dixie Highway; Thence run South 47 degrees West along center of Old Dixie Highway 513 feet; Thence run West approximately 2,850 feet to the POINT OF BEGINNING, Also, commence at the Northeast corner of said Section 22 and the POINT OF BEGINNING; thence run South along the Eastlineofsaidsection945feet; Thence run West 949 feet to the center line of Old Dixie Highway; Thence run North 47 degrees East along the center line of Old Dixie Highway 790 feet; Thence run North 40 degrees East along the centerline of Old Dixie Highway530feet to the North line of said Section 22; Thence run East, along the North line of said Section 22, 30 feet to the POINT OF BEGINNING. The areas excepted is a portion of the Sea Pines Subdivision served by Pasco County.

LESS the following described portions thereof: Commence at the Northeast corner of said Section 22; thence run South along the East Section line, 945 feet to the POINT OF BEGINNING; thence continue South along East line of said Section, 300 feet; thence run West 970 feet; thence run South 47 degrees West parallel to center line of Old Dixie Highway, 530 feet; thence run West 2,460 feet; thence run North, 600 feet to a point in the Canal; thence run East along center line of Canal, 2,850 feet to the centerline of Old Dixie Highway; thence run North 47 degrees along the centerline of Old Dixie Highway, 80 feet; thence run East 949 feet to the POINT OF BEGINNING.

<u>Section 23</u>: All of said Section, LESS the following described portions thereof. Commence at the Northwest corner of said Section 23 and the POINT OF BEGINNING; Thence run East along the North line of said Section 23, 1,910 feet; Thence run South 945 feet; Thence run West 1,910 feet to the West section line of said Section 23; Thence run North along the West section line of said Section 23, 945 feet to the POINT OF BEGINNING. Also, commence at the Northwest corner of said Section 23; Thence run East along the North line of said Section 23, 2,700 feet to the POINT OF BEGINNING; Thence continue East along the North line of said Section 23, 1,240 feet; Thence run Southwesterly, parallel to U.S. 19, 1,500 feet; Thence run South, 100 feet; Thence run Southwesterly, parallel to U.S. 19, 140 feet; Thence run West, 175 feet; Thence run North, 1,380 feet to the POINT OF BEGINNING. The areas excepted are portions of the Viva Villas and Sea Pines Subdivisions served by Pasco County.

LESS the following described portion thereof: Commence at the Northwest corner of said Section 23; thence run East along the North line of said Section 23, 1,910 feet to the POINT OF BEGINNING; thence run East along North line of said Section 23, 790 feet; thence run South, 1,640 feet; thence run South 28 degrees East, 60 feet to the West Right-of-Way line of U.S. Highway 19; thence run Southwest along West Right-of-Way line of U.S. Highway 19, 325 feet; thence run North 28 degrees West, 250 feet; thence run North, 375 feet; thence run West 165 feet; thence run North 64 degrees West, 280 feet; thence run West 1,960 feet to a point on West line of said Section; thence run North, 300 feet; thence run East, 1,910 feet; thence run North 945 feet to the POINT OF BEGINNING.

Docket No. 20200221-WS Date: January 21, 2021

Section 26: All of the North 1/2 of said Section 26.

<u>Section 27</u>: All of said Section 27; LESS the South 1/2 of the Southeast 1/4.

Section 28: All of said Section.

Section 32: The East 818 feet of the North 1/2 of said Section 32.

Section 33: All of said Section.

Section 34: The West 1/2 of the Northwest 1/4. The Northwest 1/4 of the SW 1/4.

Township 25 South, Range 16 East.

Section 4: The North 150 feet of said Section 4.

FLORIDA PUBLIC SERVICE COMMISSION

Authorizes

Ni Florida, LLC pursuant to Certificate Number 338–W

to provide water service in <u>Lee County</u> in accordance with the provisions of Chapter 367, Florida Statutes, and the Rule, regulations, and Orders of this Commission in the territory described by the Orders of this Commission. This authorization shall remain in force and effect until superseded, suspended, cancelled or revoked by Order of this Commission.

Order Number	Date Issued	Docket Number	Filing Type
11734	03/18/83	19820183-WS (MC)	Original Certificate
21421	06/20/89	19890127-WS	Transfer of Certificate
21421-A	08/09/89	19890127-WS	Correction
22449	01/23/90	891148-WS	Amendment
PSC-95-1441-FOF-WU	11/28/95	950015-WU	Transfer of Certificate
PSC-08-0621-FOF-WU	09/24/08	20080183-WU	Transfer of Certificate
PSC-09-0832-FOF-WU	12/21/2009	20080183-WU	Corrections
PSC-15-0315-FOF-WU	08/05/2015	20150115-WU	TMOC
*	*	20200221-WS	TMOC

* Order Number and date to be provided at time of issuance.

FLORIDA PUBLIC SERVICE COMMISSION

Authorizes

Ni Florida, LLC pursuant to Certificate Number 104–S

to provide water service in <u>Pasco County</u> in accordance with the provisions of Chapter 367, Florida Statutes, and the Rule, regulations, and Orders of this Commission in the territory described by the Orders of this Commission. This authorization shall remain in force and effect until superseded, suspended, cancelled or revoked by Order of this Commission.

Order Number	Date Issued	Docket Number	Filing Type
5781	6/19/73	C-72696-S	Original Certificate
7824	6/02/77	19750558-S	Transfer
13823	10/31/84	19840296-SU	Amendment
14477	06/18/85	19850149-SU	Amendment
15556	01/16/86	19850779-SU	TMOC
22852	04/24/90	19900065-SU	Amendment
23846	12/10/90	19900020-SU	Amendment
PSC-98-1543-FOF-SU	11/20/98	19981081-SU	Name Change
PSC-99-1916-PAA-SU	09/27/99	19981079-SU	Amendment
PSC-99-2381-FOF-SU	12/06/99	19981080-SU	TMOC
PSC-04-1278-AS-SU	12/27/04	20041207-SU	Amendment
PSC-08-0226-FOF-SU	04/07/08	20070740-SU	Transfer
PSC-15-0315-FOF-WU	08/05/2015	20150115-WU	TMOC
*	*	20200221-WS	ТМОС

* Order Number and date to be provided at time of issuance.

2x Average estimated bill

Ni Florida, LLC Monthly Water Rates

Residential and General Service

Base Facility Charge by Meter Size	
5/8" x 3/4"	\$14.61
3/4"	\$21.91
1"	\$36.52
1 1/2"	\$73.03
2"	\$116.85
3"	\$233.70
4"	\$365.16
6"	\$730.31
8"	\$1,168.50
Bulk Service	
Tamiami Village RV Park (89 ERCs)	\$1,299.96
Charge Per 1,000 gallons - Residential	
0-3,000 gallons	\$6.89
Over 3,000 gallons	\$7.64
Charge Per 1,000 gallons – Bulk and General Service	\$6.96
Initial Customer Deposits	
Residential Service and General Service	
5/8" x 3/4"	\$50.00
	\$50.00

All	over	5/8"	х	3/4"

Miscellaneous Service Charges

	Business Hours	After Hours
Initial Connection Charge	\$24.00	\$34.00
Normal Reconnection Charge	\$24.00	\$34.00
Violation Reconnection Charge	\$24.00	\$34.00
Premises Visit Charge (in lieu of disconnection)	\$18.00	\$27.00
Late Payment Charge		\$5.00
NSF Check Charge	Pursuant to	Section 68.065, F.S.

Ni Florida, LLC Monthly Wastewater Rates

<u>Residential Service</u> Base Facility Charge – All Meter Sizes	\$25.82
Charge Per 1,000 gallons	\$7.19
6,000 gallon cap	
General Service	
Base Facility Charge by Meter Size	
5/8" x 3/4"	\$25.82
3/4"	\$38.73
1"	\$64.55
1 1/2"	\$129.10
2"	\$206.56
3"	\$413.11
4"	\$645.49
6"	\$1,290.98
8"	\$2,065.57
10"	\$2,969.25
Dull Sources	
Bulk Service Gulf Island Beach and Tennis Club (201 ERCs)	\$5,189.74
Club Wildwood Mobile Home Park (380 ERCs)	\$9,811.44
Charge Per 1,000 gallons – Bulk and General Service	\$8.53

Initial Customer Deposits

Residential Service and General Service

5/8" x 3/4" All over 5/8" x 3/4" \$91.00 2x Average estimated bill

Miscellaneous Service Charges

	Business Hours	After Hours
Initial Connection Charge	\$27.00	\$40.00
Normal Reconnection Charge	\$27.00	\$40.00
Violation Reconnection Charge – Pasco County	\$125.00	\$187.50
Violation Reconnection Charge – Hudson	\$90.00	\$90.00
Waterworks		
Premises Visit Charge (in lieu of disconnection)	\$18.00	\$27.00
Late Payment Charge	\$5.	00
NSF Check Charge	Pursuant to Section 68.065, F.S.	
Meter Re-read – Pasco County	\$20	.00
Meter Re-read – Hudson Waterworks	\$15	.00

Service Availability Charge

Main Extension Charge

Residential – Per ERC All Other per gallon

\$1,710.00 \$9.88

Item 5





Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:	January 21, 2021	
TO:	Office of Commission C	Clerk (Teitzman)
FROM:	Division of Economics (Guffey) \mathcal{A} Office of the General Counsel (Brownless) \mathcal{A}	
RE:	Docket No. 20200222-EI – Petition for approval of modifications to rate schedule FB-1, FixedBill program by Duke Energy Florida, LLC.	
AGENDA: 02/02/21 – Regular Agenda – Tariff Filing – Interested Persons May Participate		
COMMISS	IONERS ASSIGNED:	All Commissioners
PREHEAR	ING OFFICER:	Administrative
CRITICAL	DATES:	05/28/21 (8-Month Effective Date)
SPECIAL I	NSTRUCTIONS:	None

Case Background

On September 28, 2020, Duke Energy Florida, LLC (DEF or utility) filed a petition for approval of modifications to its optional FixedBill (FB-1) rate schedule and associated Tariff Sheet No. 6.391. The FB-1 rate schedule, or tariff, is available to residential customers and offers participating customers a predetermined electric bill for 12 months.

DEF is proposing revisions to its FB-1 rate schedule to implement a pilot program which would allow the utility to control the heating, ventilation, and air conditioning (HVAC) thermostats of participating customers taking service on the FB-1 rate schedule, through December 31, 2021. DEF stated that its goal is to test eligible customers' willingness to allow DEF to control their thermostats in exchange for a \$50 prepaid credit card. The proposed pilot program would be limited to 2,000 participants. The revised Tariff Sheet No. 6.391 is attached to this recommendation as Attachment A.

Docket No. 20200222-EI Date: January 21, 2021

At the November 3, 2020 Agenda Conference, the Commission suspended DEF's revised tariff to allow staff sufficient time to review the petition and gather all pertinent data. Staff issued a data request to DEF for which responses were received on December 16, 2020. On January 6, 2020, staff held an informal meeting with DEF to obtain additional information and clarifications to DEF's responses to staff's data request. On January 15, 2021, DEF provided staff additional information related to its FixedBill program.¹ The Commission has jurisdiction over this matter pursuant to Sections 366.03, 366.04, 366.05, and 366.06, Florida Statutes (F.S.).

¹ Document No. 01347-2021.

Discussion of Issues

Issue 1: Should the Commission approve DEF's modifications to its FB-1 rate schedule?

Recommendation: Yes. The Commission should approve DEF's modifications to its FB-1 rate schedule effective on the date of the Commission vote. The proposed revisions will allow DEF to control customers' thermostats within set parameters to achieve peak demand reductions. Participating customers benefit by receiving a \$50 prepaid credit card and the general body of ratepayers benefits by any demand reductions. Staff also recommends that DEF, at the end of the pilot program, file a report in the docket file on the results of the pilot program. (Guffey)

Staff Analysis:

Description of Current Optional FB-1 Tariff

The FB-1 rate schedule was first approved in 2017 by Commission Order No. PSC-2017-0451-AS-EU² and became effective on March 1, 2018. This tariff allows participating customers to receive a fixed monthly bill for 12 months, which is calculated using the prior 12-month average usage plus an additional risk and usage adder. The order approving the FB-1 tariff states that the difference between the calculated amount customers would have otherwise paid under traditional residential rates and what customers are actually billed under the FixedBill tariff will be treated as a below the line revenue or expense, along with any costs to implement and maintain the program. In 2018, the Commission approved a revision to the original FB-1 tariff which specified that customers taking service under the optional Non-Standard Meter Rider (NSMR) tariff may not participate in the FixedBill Program.³

Pursuant to the currently effective FB-1 rate schedule, customers who voluntarily enroll in the FixedBill program need to enter into a Service Agreement with DEF for a term of 12 months. The Service Agreement will automatically renew for an additional 12 months unless the customer notifies the utility of their intention to be removed from the program. DEF calculates a new monthly FixedBill amount for the following year and notifies the customer of the new amount before the current 12-month FixedBill period expires. Currently, approximately 53,000 customers are enrolled in the FixedBill Program.

To be eligible to enroll in the FixedBill Program, a customer must take service under the standard residential rate schedule, must have lived in their current residence for the past 12 months, must have a load profile that can be modeled with reasonable predictability, and must be current on their bill payments.

Proposed Revisions to the FB-1 Tariff

DEF is proposing revisions to its FB-1 Tariff Sheet No. 6.391 to establish a pilot program that would allow DEF to have limited control of participating customers' thermostats. DEF stated customers opting to participate in the pilot program would need to have qualifying smart, WI-FI

² Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.*

³ Order No. PSC-2018-0435-TRF-EI, issued August 28, 2018, in Docket No. 20180088-EI, *In re: Petition for limited proceeding for approval of a smart meter opt-out tariff, by Duke Energy Florida, LLC.*

enabled thermostats such as Nest, Ecobee or Emerson thermostats. Under the pilot, the utility would be allowed to control the thermostat by adjusting the temperature within a specified range. The maximum number and duration of control events would be outlined in the customer's service agreement. DEF stated that there will be up to three events each month in the shoulder seasons (March-May and October-November) and up to five events each month in the summer and winter (June-September and December-February). These limits should be considered maximums, and the utility anticipates fewer events in any given month. DEF stated its goal is to leverage the existing FB-1 program and introduce technology to further enhance energy savings along with peak energy demand reduction. DEF explained that smart thermostats use predictive algorithms to understand the household's heating and cooling needs, automatically adjusting the system's performance to match the user's needs. The customer has the ability to override the automatic settings of their thermostat. The smart thermostat will communicate each participating customer's usage data to a third-party aggregator that will receive data from all participating customers. This data will be used to provide daily energy optimizations to determine when and if specific customers' load should be reduced while maintaining customers' personal comfort levels.

DEF proposes to limit the proposed program to 2,000 participants and the proposed FB-1 tariff modification would be effective until December 31, 2021. Participants will be enrolled on a first-come-first-serve basis. In response to staff's data request, DEF stated that even in the event that the utility fails to enroll 2,000 customers, the utility would still implement this voluntary pilot program. There is no initial set-up fee for customers who wish to participate in the proposed voluntary pilot.⁴ At the conclusion of the pilot on December 31, 2021, DEF will evaluate customer interest and receptiveness to additional options under the FixedBill tariff and the associated value.⁵

DEF stated that once the program is approved, the utility would market the pilot program on its webpage, social media, etc. Prior to DEF taking control of a participating customer's thermostat, for a particular event, DEF will inform the customer via email or text message, mobile app or via the thermostat. The customer would have the option to opt out of participation in the energy reduction program for that day.

DEF explained that its goal is to test customer willingness to allow DEF to control customers' thermostats in exchange for a \$50 prepaid credit card. DEF stated that shareholder money will fund the \$50 prepaid credit card; therefore, the general body of ratepayers bears no risk associated with the proposed pilot program. DEF also confirmed that all administrative costs associated with this pilot program will be recorded below the line.

A customer would be able to participate in the pilot program and the current Commissionapproved Demand-Side Management (DSM) programs. While the proposed FB-1 tariff pilot program is similar to its residential EnergyWise DSM program, DEF stated that this pilot program is separate and it will not seek to apply any associated demand or energy savings towards its DSM goals. DEF's current similar DSM programs for residential customers are the load management tariffs RSL-1 and RSL-2 which provide for monthly load management bill

⁴ Response No. 7 in Staff's First Data Request. Document No. 13566-2020.

⁵ Response No. 1 in Staff's First Data Request. Document No. 13566-2020.

credits in return for allowing DEF to interrupt service to a water heater, central heating system, central cooling system, or a pool pump. Under these load management programs, customers receive bill credits based on the number of appliances selected by the customer to be interrupted. DEF does not see an overlap between the existing load management programs and the proposed pilot program. DEF stated that if a customer is enrolled in both a load management program and the proposed pilot program, the traditional load management program would take precedence in the event the utility determines it needs to reduce the customer's heating or cooling load.

Reporting Requirements for the FB-1 Tariff Pilot Program

Staff recommends that DEF provide a report to the Commission at the conclusion of the pilot program on the program's results. This report should include information related to total number of residential customers enrolled in the pilot, the average number of events per customer per month, the average event duration per customer per month, and total demand (kilowatt) and estimated energy (kilowatt-hour) savings. DEF should also include a discussion on any lessons learned from the pilot. The utility should file this report in the docket file within 30-days of termination of the pilot.

Conclusion

Having reviewed the petition, staff data request responses, and responses given at an informal meeting, staff recommends that the Commission should approve DEF's revised Optional FixedBill (FB-1) pilot rate schedule and associated Tariff Sheet No. 6.391 effective on the date of the Commission vote. The proposed pilot program will allow DEF to achieve peak demand reductions, while gauging customer receptiveness to HVAC control by way of a WI-FI enabled thermostat combined with the FixedBill program. Participating customers will benefit by receiving a \$50 prepaid credit card and the general body of ratepayers will benefit by any demand reductions realized. Staff also recommends that DEF, at the end of the pilot program, file a report in the docket file on the results of the program.

Issue 2: Should this docket be closed?

Recommendation: Yes. If Issue 1 is approved and a protest is filed within 21 days of the issuance of the order, the tariff should remain in effect pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order. (Brownless)

Staff Analysis: If Issue 1 is approved and a protest is filed within 21 days of the issuance of the order, the tariff should remain in effect pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order.

<u>_</u>	ENERGY SECTION NO. VI FIRST REVISED SHEET NO. 6.391 CANCELS ORIGINAL SHEET NO. 6.391
	Page 2 of 3 RATE SCHEDULE FB-1 Optional – FixedBill Program (Continued from Page No. 1)
	ormal Weather: Weather at the 50 th weather percentile based on the Company's historical seasonal heating degree-days and cooling egree-days.
	ctual Weather: Weather experienced during a historical time period measured using actual heating degree-days and cooling degree- ays.
P	redicted Weather Normalized Monthly kWh Usage: The customer's predicted monthly usage (kWh) based on Normal Weather.
	redicted Weather Adjusted Total kWh Usage: The customer's predicted total usage (kWh) for the applicable time period based on ctual Weather.
re th pr	isk Adder: This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather lated impacts.—This adder and will not exceed 6%Through December 31. 2021 in recognition of reduced risk from customers who grant e Company the ability to control different customer owned assets outside of or in addition to applicable Commission-approved DSM orgams. the Company will provide up to 2,000 customers \$50 in the form of a prepaid credit card in accordance with the terms of the orgams. the Company will provide up to 2,000 customers \$50 in the form of a prepaid credit card in accordance with the terms of the orgams. The Company the Agreement.
W	sage Adder: This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year hile on <i>FixedBill</i> not associated with weather. The initial usage adder will be 4% and capped at 6%. This adder will only be applied during e customer's first year on the <i>FixedBill</i> program.
	tandard Residential Tariff: The Company's RS-1, RSL-1 and RSL-2 Rate Schedules, beginning Sheet Nos. 6.120, 6.130, and 6.135, spectively.
Те	erms and Conditions:
1.	The customer will enter into a Service Agreement with the Company that will specify the Monthly FixedBill Amount that the customer will be required to pay and, as applicable, all requirements associated with allowing control of customer owned assets.
2.	The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new Monthly FixedBill Amount for the following year, and notify the customer of the new contractual amount before the current 12-month FixedBill period expires. The customer will be automatically renewed at the new Monthly FixedBill Amount for the following year unless the customer notifies the Company of their intent to be removed from the FixedBill program.
3.	Removal from the program:
	A. Move from Current Residence. If a participating customer moves from their current residence before the 12 month Service Agreement period expires, Applicable Removal Charges will apply.
	B. Delinquent FixedBill Payments. If a customer becomes delinquent in a FixedBill payment, the Company will follow standard procedures for Standard Residential Tariff customers. If the customer is disconnected for nonpayment, the customer will be removed from the FixedBill program and Applicable Removal Charges will apply.
	C. Increased Actual Energy Usage Above Expected Usage (Excess Usage). The Company reserves the right to terminate the customer's <i>FixedBill</i> program Service Agreement if the customer's total Actual Energy Usage in months three (3) through nine (9) of the contract year exceeds their Predicted Weather Adjusted Total kVM_Usage by at least 30% for at least three months. If the customer is removed from the <i>FixedBill</i> program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.
	D. Customer Voluntary Removal. If a customer chooses to leave the FixedBill program prior to the end of the 12-month Service Agreement period, the customer will be removed from the FixedBill program and Applicable Removal Charges will apply. After the end of each Service Agreement period, eligible customers will automatically renew for the next FixedBill Service Agreement period unless the customer indicates their intention to return to the Standard Residential Tariff. If the Standard Residential Tariff election is made prior to the automatic renewal of the FixedBill Service Agreement, no Applicable Removal Charges will apply.
	(Continued on Page No. 3)
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ISSUED BY: Javier J. Portuondo, Managing DirectorVice President, Rates & Regulatory Strategy – FL EFFECTIVE: March 1, 2018