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Commission Conference Agenda
February 2, 2021

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Item 1A

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 21, 2021

TO: Office of Commission Clerk (Teitzman)

FROM: Office of Industry Development and Market Analysis (Williams) *CH*
Office of the General Counsel (Weisenfeld) *TLT*

RE: Application for Certificate of Authority to Provide Telecommunications Service

AGENDA: 2/2/2021 - Consent Agenda - Proposed Agency Action - Interested Persons May Participate

SPECIAL INSTRUCTIONS: None

Please place the following Application for Certificate of Authority to Provide Telecommunications Service on the consent agenda for approval.

<u>DOCKET NO.</u>	<u>COMPANY NAME</u>	<u>CERT. NO.</u>
20200243-TX	Catnect Communications Inc.	8959

The Commission is vested with jurisdiction in this matter pursuant to Section 364.335, Florida Statutes. Pursuant to Section 364.336, Florida Statutes, certificate holders must pay a minimum annual Regulatory Assessment Fee if the certificate is active during any portion of the calendar year. A Regulatory Assessment Fee Return Notice will be mailed each December to the entity listed above for payment by January 30.

Item 1B

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 21, 2021

TO: Office of Commission Clerk (Teitzman)

FROM: Office of Industry Development and Market Analysis (Yglesias de Ayala) *CH*
Office of the General Counsel (Passidomo) *TLT*

RE: Request for Approval of Transfer of a Certificate of Necessity or Authority

AGENDA: 2/2/2021 - Consent Agenda - Proposed Agency Action - Interested Persons May Participate

SPECIAL INSTRUCTIONS: None

Please place the following Request for Approval of Transfer of a Certificate of Necessity or Authority on the consent agenda for approval.

<u>DOCKET NO.</u>	<u>COMPANY NAME</u>	<u>CERT. NO.</u>
20200258-TX	From: Spectrotel, Inc. d/b/a OneTouch Communications d/b/a Touch Base Communications	8360
	To: Spectrotel of Florida LLC d/b/a Touch Base Communications	

The Commission is vested with jurisdiction in this matter pursuant to Section 364.335, Florida Statutes. Pursuant to Section 364.336, Florida Statutes, certificate holders must pay a minimum annual Regulatory Assessment Fee if the certificate is active during any portion of the calendar year. A Regulatory Assessment Fee Return Notice will be mailed each December to the entity listed above for payment by January 30.

Item 2

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 21, 2021

TO: Office of Commission Clerk (Teitzman)

FROM: Division of Engineering (Phillips, Ellis, Kistner) *TB*
Division of Accounting and Finance (Higgins) *ALM*
Division of Economics (Forrest, Coston) *JGH*
Office of the General Counsel (Stiller, Trierweiler) *JSC*

RE: Docket No. 20200245-EI – Petition for a limited proceeding to approve third solar base rate adjustment, by Duke Energy Florida, LLC.

AGENDA: 02/02/21 – Regular Agenda – Tariff Filing – Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Graham

CRITICAL DATES: 7/18/21 (8-Month Tariff Suspension Date)

SPECIAL INSTRUCTIONS: None

Case Background

By Order No. PSC-2017-0451-AS-EU, issued on November 20, 2017, the Florida Public Service Commission (Commission) approved Duke Energy Florida, LLC's (DEF or Company) Second Revised and Restated Settlement Agreement (2017 Settlement).¹ The 2017 Settlement allows for the inclusion into base rates of up to 700 megawatts (MW) of solar projects which meet certain criteria through a Solar Base Rate Adjustment (SoBRA) mechanism.

¹ Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.*

On April 30, 2019, the Commission approved DEF's First SoBRA tranche which consisted of two solar projects, Hamilton and Columbia with a total installed capacity of 149.8 MW.² On July 22, 2019, the Commission approved DEF's Second SoBRA tranche which consisted of three solar projects, Trenton, Lake Placid, and DeBary with a total installed capacity of 194.4 MW.³

On May 29, 2020, DEF filed a petition for approval of the Third SoBRA tranche which consisted of five solar projects, Twin Rivers, Santa Fe, Charlie Creek, Duette, and Archer, which established Docket No. 20200153-EI.⁴ On November 17, 2020, due to permitting issues for the Archer solar project located in Alachua County, DEF filed a notice of withdrawal and the docket was subsequently closed.⁵

On November 11, 2020, DEF filed the instant petition for approval of the Third SoBRA tranche which consists of five solar projects, Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek. The petition is similar in scope to that filed in Docket No. 20200153-EI with the Archer project being replaced by the Sandy Creek project. While the total installed capacity of the projects is 374.1 MW, DEF is seeking recovery of only 355.8 MW. This represents the remaining capacity available through the 2017 Settlement's SoBRA Mechanism.

The Commission has jurisdiction pursuant to Sections 366.06 and 366.076, Florida Statutes, (F.S.).

² Order No. PSC-2019-0159-FOF-EI, issued April 30, 2019, in Docket No. 20180149-EI, *In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve First Solar Base Rate Adjustment*.

³ Order No. PSC-2019-0292-FOF-EI, issued July 22, 2019, in Docket No. 20190072-EI, *In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Second Solar Base Rate Adjustment*.

⁴ Document No. 02844-2020 filed May 29, 2020, in Docket No. 20200153, *In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Third Solar Base Rate Adjustment*.

⁵ Document No. 12493-2020 filed November 18, 2020, in Docket No. 20200245, *In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Third Solar Base Rate Adjustment*.

Discussion of Issues

Issue 1: Are the installed costs of the solar projects proposed by DEF (Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek) within the installed cost cap required by subparagraph 15(a) of the 2017 Settlement?

Recommendation: Yes. The estimated installed costs appear reasonable and the resulting weighted average cost of the combined projects in DEF's Third SoBRA tranche is below the installed cost cap of \$1,650 per kilowatt alternating current (kW_{ac}), as required by the 2017 Settlement. (Phillips)

Staff Analysis: The Third SoBRA tranche consists of five projects: Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek. Each of the projects is designed to be approximately 75 MW. The capacity and projected in-service dates for each project are listed in Table 1-1. DEF is only seeking recovery through the SoBRA Mechanism of 56.6 MW of the Sandy Creek project. The recovery of the remaining 18.3 MW of capacity may be addressed in a future docket.

Table 1-1
Installed Capacity and Projected In-Service dates of Third SoBRA Tranche

Project Name	Capacity (MW)	Estimated In-Service Date
Twin Rivers	74.9	February 2021
Santa Fe	74.9	March 2021
Charlie Creek	74.9	December 2021
Duette	74.5	December 2021
Sandy Creek	74.9 (56.6 SoBRA)	April 2022

Source: Direct Testimony of DEF witness Benjamin M. H. Borsch Exhibit (BMHM-1)

Paragraph 15 of the 2017 Settlement outlines the conditions under which DEF may seek cost recovery of certain solar facilities. Subparagraph 15(c) outlines the issues to be considered for projects that are below 75 MW. The requirements for average installed cost and overall reasonableness of costs are addressed in this issue, while system cost-effectiveness, and need for the facilities, are addressed in Issues 2 and 3, respectively.

Subparagraph 15(a) of the 2017 Settlement specifies that the weighted average cost of all projects in a SoBRA tranche may be no more than \$1,650 per kW_{ac} installed to be eligible for recovery. The 2017 Settlement states all construction costs for the projects are to be included, such as land acquisition costs. The estimated installed cost and cost per kW_{ac} for each project are listed in Table 1-2. The unit cost of both the weighted average of all projects and each project individually are below the \$1,650/ kW_{ac} requirement. The amount listed for the Sandy Creek project is the total amount, but only a partial amount coinciding with the 56.6 MW of capacity will be allowed recovery through the SoBRA mechanism.

Table 1-2
Estimated Installed Cost, in Total and by Unit of Capacity

Project Name	Estimated Installed Cost (\$)	Estimated Installed Cost (\$/kW_{ac})
Twin Rivers	\$100,037,587	\$1,336
Santa Fe	\$108,910,046	\$1,454
Charlie Creek	\$97,950,968	\$1,308
Duette	\$108,572,491	\$1,457
Sandy Creek	\$99,123,932	\$1,323
Weighted Average Unit Cost	-	\$1,376

Source: Direct Testimony of DEF witness Benjamin M. H. Borsch Exhibit (BMHM-1)

In three of the projects, DEF will be leasing the land for the facility instead of purchasing it. Lease costs are not included in the \$/kW_{ac} calculation. In response to staff's data requests, the Company provided the estimated net present value of payments under these three leases. Even including lease costs as part of the \$/kW_{ac} calculation, the weighted average cost of all projects is less than the \$1,650/kW_{ac} installed cost cap.

The installed cost of a project consists of major equipment, balance of system, construction management, transmission interconnection, and land cost. This includes but is not limited to the cost of solar panels, transformers, contractors, legal fees, development fees, and insurance. DEF utilized a competitive process when soliciting contractors and procuring material and equipment for the Third SoBRA tranche. Given the use of competitive bidding in multiple aspects of the projects, the costs appear to be reasonable.

Conclusion

Based on staff's review, the estimated installed costs appear reasonable and the resulting weighted average cost of the combined projects in DEF's Third SoBRA tranche is below the installed cost cap of \$1,650 per kW_{ac}, as required by the 2017 Settlement.

Issue 2: Are the solar projects proposed by DEF cost effective pursuant to subparagraph 15(c) of the 2017 Settlement?

Recommendation: Yes. DEF's proposed Third SoBRA tranche would result in lower system costs as compared to the system without the projects, as required by the 2017 Settlement. (Phillips)

Staff Analysis: Subparagraph 15(c) defines the cost-effectiveness of a SoBRA tranche to be whether the projects will lower the projected system cumulative present value revenue requirement (CPVRR) as compared to a system without the projects. This compares the cost of the added generation, transmission, operation and maintenance (O&M) and other expenses of the proposed SoBRA tranche to the avoided traditional generation, transmission, fuel, and O&M expenses that would otherwise have been incurred if the facilities were not constructed.

Overall, DEF estimates that the Third SoBRA tranche would produce savings of \$37 million over the life of the projects before consideration of costs associated with carbon dioxide (CO₂) and equivalent emissions. Inclusive of CO₂ emissions costs, DEF estimates a savings of \$234 million. The primary driver of the savings is avoided fuel costs, approximately \$435 million, followed by avoided generation costs of \$217 million, and avoided CO₂ emissions costs of \$197 million. The Company also ran scenarios with high and low fuel costs, with only the low fuel and no CO₂ emission cost scenario resulting in a loss for customers, of approximately \$20 million. The breakeven point for the Third SoBRA tranche is expected to be in 2048 if carbon emission costs are not included and 2040 if carbon emission costs are included. The results of each scenario are listed in Table 2-1.

Table 2-1
System CPVRR Savings/(Costs) by Fuel and Emissions Scenario (\$ Millions)

Fuel / Emissions Scenario	High Fuel	Mid Fuel	Low Fuel
No CO₂	\$173	\$37	(\$20)
With CO₂	\$376	\$234	\$177

Source: Direct Testimony of DEF witness Benjamin M. H. Borsch Exhibit (BMHM-4)

Conclusion

Based on staff's review, DEF's proposed Third SoBRA tranche would result in lower system costs as compared to the system without the projects, as required by the 2017 Settlement.

Issue 3: Are the solar projects proposed by DEF needed pursuant to subparagraph 15(c) of the 2017 Settlement?

Recommendation: Yes. DEF's proposed Third SoBRA tranche is needed as it will produce economic benefits to the general body of ratepayers, provide firm summer capacity, and increase the fuel diversity of DEF's generation. (Phillips)

Staff Analysis: Subparagraph 15(c) of the 2017 Settlement specifies that one of the issues to be considered is whether, when considering all relevant factors, there is a need for the SoBRA projects. Need is undefined in the 2017 Settlement, but can be reasonably interpreted to include multiple forms of need, such as economic, reliability, and fuel diversity.

As discussed in Issue 2, the Third SoBRA tranche is projected to produce savings over the life of the project between \$37 and \$234 million, with and without CO₂ emission costs, respectively. In response to staff's data request, DEF estimates that for its scenario including CO₂ emissions costs, annual customer savings begin in 2040 and continue for the life of the projects. Based on this analysis, an economic need could be supported.

Regarding reliability, due to their production characteristics solar facilities only contribute towards the reliability of the summer peak. Each of the facilities has been constructed at a direct current capacity of approximately 130 percent of the alternating current capacity, resulting in increased energy during shoulder periods, and increased contribution towards summer firm capacity. While DEF's net firm system demand is lower in summer than in the winter, summer tends to control unit addition planning. The proposed solar facilities would improve DEF's summer reserve margin slightly in the early years while decreasing its winter reserve margin by avoiding or deferring conventional generation, addressing a reliability need. The projects will also defer the construction of a single combustion turbine in the year 2027 that would otherwise be needed for reliability purposes.

Fuel diversity through renewable energy generation, such as the projects of DEF's Third SOBRA tranche, is encouraged by several statutes, including Section 366.91, F.S., which states in part:

Renewable energy resources have the potential to help diversify fuel types to meet Florida's growing dependency on natural gas for electric production, minimize the volatility of fuel costs, encourage investment within the state, improve environmental conditions, and make Florida a leader in new and innovative technologies.

The energy production of the Third SoBRA tranche would offset the remainder of the DEF system's fuel consumption, which is primarily natural gas.

Conclusion

There is a need for DEF's proposed Third SoBRA tranche when considering the economic, system reliability, and fuel diversity benefits to the general body of ratepayers.

Date: January 21, 2021

Issue 4: Are the solar projects proposed by DEF otherwise in compliance with the terms of paragraph 15 of the 2017 Settlement?

Recommendation: Yes. DEF's Third SoBRA tranche meets the requirements of the 2017 Settlement and the projects are eligible for cost recovery through the SoBRA mechanism established therein. (Phillips)

Staff Analysis: Paragraph 15 of the 2017 Settlement outlines various criteria and requirements to be met by projects to be considered eligible for recovery through the SoBRA mechanism it established. These include: the reasonableness of installed costs which must include certain categories of costs and be below an installed cost threshold, as discussed in Issue 1 based on subparagraph 15(a); the projection that the projects will produce system savings on a CPVRR basis, as discussed in Issue 2 based on subparagraph 15(c); and whether, when considering all relevant factors, there is a need for the projects, as discussed in Issue 3 based on subparagraph 15(c).

Other requirements exist within Paragraph 15 for the projects, discussing various factors such as the role of affiliate companies, the amount of capacity allowed to be sought by year, and how the calculation of the revenue requirement is to be conducted. Based on staff's review, these factors, along with those outlined in Issues 1 through 3 have been met by DEF's Third SoBRA tranche.

Conclusion

Based on staff's review, DEF's Third SoBRA tranche meets the requirements of the 2017 Settlement and the projects are eligible for cost recovery through the SoBRA mechanism established therein.

Date: January 21, 2021

Issue 5: What is the annual revenue requirement associated with each of the solar projects proposed by DEF?

Recommendation: The total jurisdictional annual revenue requirement associated with each of the five proposed projects is as listed in Table 5-1. (Higgins)

Staff Analysis: In the 2017 Settlement, DEF received authorization for a framework to recover costs associated with the construction and operation of a then-conceptual series of solar generating facilities.⁶ The authorized SoBRA framework included conditions by which the Company may petition the Commission to implement project-specific estimated annual revenue requirements subject to certain agreed-upon conditions.⁷ The instant petition by the Company represents the final SoBRA-related request under the 2017 Settlement.

The Company is requesting the Commission approve annual revenue requirements for the five plants that comprise DEF's Third SoBRA under the 2017 Settlement. The requested revenue requirements are associated with these five proposed generating plants: Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek. As shown in Issue 1, the Twin Rivers and Santa Fe projects are planned to go into service in early 2021, while Charlie Creek and Duette projects are planned to go into service in the fourth quarter of 2021, and the Sandy Creek project is planned to go into service during the second quarter of 2022. Staff notes the capital and O&M portions of Sandy Creek's annual revenue requirement have been reduced to 75.6 percent to reflect only 56.6 megawatts of the 74.9 megawatts of the facility's capacity being included for recovery under the SoBRA framework. DEF may seek recovery of the remaining portion of the Sandy Creek plant in a separate proceeding.

The major classifications/components of the requested annual revenue requirement are: production and transmission costs related to capital deployment, production and transmission depreciation and depreciation-related expenses, operation and maintenance expenses, insurance and property expenses, and taxes.

The proposed cumulative annual revenue requirement associated with all five plants under the Third SoBRA is approximately \$62.5 million. Staff notes that per the terms of the 2017 Settlement, DEF is required to perform a true-up if the actual/final capital expenditures are different from the estimated capital expenditures, or if the facility in-service dates vary from those originally assumed. Any credit/refund is to be effectuated through the Capacity Cost

⁶ Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments*, by Duke Energy Florida, LLC; Docket No. 20100437-EI, *In re: Examination of the outage and replacement fuel/power costs associated with the CR3 steam generator replacement project*, by Progress Energy Florida, Inc.; Docket No. 20150171-EI, *In re: Petition for issuance of nuclear asset-recovery financing order*, by Duke Energy Florida, Inc. d/b/a Duke Energy; Docket No. 20170001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Docket No. 20170002-EG, *In re: Energy conservation cost recovery clause*; Docket No. 20170009-EI, *In re: Nuclear cost recovery clause*.

⁷ 2017 Settlement, Section 15.

Date: January 21, 2021

Recovery Clause.⁸ Table 5-1 displays the proposed cumulative annual revenue requirements by plant associated with DEF's Third SoBRA request:

Table 5-1
Third SoBRA Estimated Jurisdictional Annual Revenue Requirement

Plant	Revenue Requirement (\$000)
Twin Rivers	\$13,083
Santa Fe	13,902
Charlie Creek	12,475
Duette	13,400
Sandy Creek ⁹	9,683
Total	<u>\$62,543</u>

Source: Direct Testimony of DEF witness Thomas G. Foster, Exhibit (TGF-1)

Conclusion

The total jurisdictional annual revenue requirement associated with each of the five proposed projects is as listed in Table 5-1.

⁸ 2017 Settlement, Section 15.

⁹ Sandy Creek project's annual revenue requirement represents only 75.6 percent of the total, which is the amount being included for recovery under the SoBRA framework.

Date: January 21, 2021

Issue 6: Should the Commission approve the tariff sheets reflecting the annual revenue requirements for the Twin Rivers and Santa Fe solar projects? In addition, should the Commission grant staff administrative authority to approve the tariffs for the Charlie Creek, Duette solar projects and the Sandy Creek projects?

Recommendation: Yes. The Commission should approve the tariff sheets as shown in Attachment A of the recommendation, which reflect the annual revenue requirements listed in Issue 5 for the Twin Rivers and Santa Fe projects, effective with the first billing cycle on or after the commercial in-service date of both units. In addition, the Commission should grant staff administrative authority to approve tariffs for the Charlie Creek and Duette projects for implementation effective with the first billing cycle on or after the commercial in-service date of both units and the Sandy Creek project for implementation effective with the first billing cycle on or after the commercial in-service date of that unit, using the annual revenue requirements listed in Issue 5 for each of these projects. (Forrest, Coston)

Staff Analysis: Issue 5 of the recommendation provides the annual revenue requirements associated with each of the five projects proposed by DEF in its proposed Third SOBRA. As noted in Issue 1, these projects have varying implementation dates. As such, the Company has requested that the rates be implemented over three phases.

The Company stated in its petition that the Twin Rivers and Santa Fe projects are scheduled to go into commercial service in early 2021. Per the 2017 Settlement, subparagraph 15(g), “DEF shall be authorized to begin applying the base rate charges for each adjustment authorized by this Paragraph to meter readings beginning with the first billing cycle on or after the commercial in-service date of that solar generation project.” DEF clarified with staff that the Twin Rivers project is scheduled for a February 2021 in-service date and the Santa Fe project is scheduled for a March 2021 in-service date; therefore, under the scheduled in-service dates the tariffs, as shown in Attachment A to the recommendation, would be effective with the first billing cycle in April 2021. The Company should provide notification in the docket file of the actual in-service dates of these projects.

The proposed tariffs reflecting the revenue requirements for the Twin Rivers and Santa Fe projects are included as Attachment A of the recommendation. These tariffs reflect a total revenue requirement of \$13,083,000 for the Twin Rivers project and \$13,902,000 for the Santa Fe project. The uniform percentage increase calculations for the class revenue increases and resulting base rate increases are shown in Exhibit C to the petition, which are calculated using the methodology approved in subparagraph 15(e) of the 2017 Settlement. For a residential customer using 1,000 kilowatt-hours, the monthly base rate increase will be \$0.78.

DEF stated in its petition that the Charlie Creek project and Duette project are anticipated to go online in the last quarter of 2021 and that the Sandy Creek project is anticipated to go online in the second quarter of 2022. The Company requested staff be given administrative authority to approve the tariffs associated with these projects at the time the units go online. As with the Twin Rivers and Santa Fe projects, the Company should provide notification in the docket file of the actual in-service date of these projects.

Date: January 21, 2021

Conclusion

Staff recommends that the Commission should approve the tariff sheets as shown in Attachment A of the recommendation, which reflect the annual revenue requirements listed in Issue 5 for the Twin Rivers and Santa Fe projects, effective with the first billing cycle on or after the commercial in-service date of both units. In addition, the Commission should grant staff administrative authority to approve tariffs for the Charlie Creek and Duette projects for implementation effective with the first billing cycle on or after the commercial in-service date of both units and the Sandy Creek project for implementation effective with the first billing cycle on or after the commercial in-service date of that unit, using the annual revenue requirements listed in Issue 5 for each of these projects.

Date: January 21, 2021

Issue 7: Should this docket be closed?

Recommendation: If a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, with any revenues held subject to refund, pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order. (Stiller, Trierweiler)

Staff Analysis: If a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, with any revenues held subject to refund, pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order.

FILED 1/13/2021
DOCUMENT NO. 01254-2021
FPSC - COMMISSION CLERK



Matthew R. Bernier
ASSOCIATE GENERAL COUNSEL

January 13, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve
Third Solar Base Rate Adjustment*; Docket No. 20200245-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF") are amended legislative and clean tariff sheets (Exhibits A and B) to replace those filed on November 18, 2020 (DN 12493-2020). After filing its Petition, DEF realized the tariff sheets bear an effective date of February 1, 2021 on the lower-left hand corner but should instead have a blank effective date.

Thank you for your assistance in this matter. If you have any questions concerning this filing, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matt Bernier

Matthew Bernier
Associate General Counsel

MRB/cmw
Enclosure

106 East College Avenue, Suite 800 • Tallahassee, Florida 32301
Phone: 850.521.1428 • Fax: 727.820.5041 • Email: matthew.bernier@duke-energy.com

CERTIFICATE OF SERVICE

Docket No. 20200245-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 13th day of January, 2021.

/s/ Matthew R. Bernier

Attorney

Shaw Stiller / Walter Trierweiler Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sstiller@psc.state.fl.us wtrierwe@psc.state.fl.us	
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EXHIBIT A

**Amended Legislative Format Tariffs
(1 copy)**

Thirty-Ninth Revised Sheet No. 6.120
Forty-First Revised Sheet No. 6.130
Twenty-Seventh Revised Sheet No. 6.135
Fourteenth Revised Sheet No. 6.350
Thirty-Third Revised Sheet No. 6.140
Fortieth Revised Sheet No. 6.150
Thirty-Sixth Revised Sheet No. 6.160
Thirty-Ninth Revised Sheet No. 6.165
Thirty-Sixth Revised Sheet No. 6.170
Thirty-Seventh Revised Sheet No. 6.180
Forty-First Revised Sheet No. 6.230
Twenty-Sixth Revised Sheet No. 6.235
Twenty-Third Revised Sheet No. 6.2390
Fortieth Revised Sheet No. 6.240
Twenty-Fifth Revised Sheet No. 6.245
Twenty-Third Revised Sheet No. 6.2490
Forty-First Revised Sheet No. 6.250
Twenty-Seventh Revised Sheet No. 6.255
Forty-First Revised Sheet No. 6.260
Twenty-Sixth Revised Sheet No. 6.265
Thirty-Eighth Revised Sheet No. 6.280
Thirty-Third Revised Sheet No. 6.281
Thirteenth Revised Sheet No. 6.2811
Third Revised Sheet No. 6.2812
Twenty-Ninth Revised Sheet No. 6.312
Twenty-Eighth Revised Sheet No. 6.313
Thirty-Third Revised Sheet No. 6.317
Twenty-Seventh Revised Sheet No. 6.318
Twenty-Ninth Revised Sheet No. 6.322
Twenty-Fourth Revised Sheet No. 6.323



SECTION NO. VI
~~THIRTY-EIGHTH-NINTH~~ REVISED SHEET NO. 6.120
CANCELS ~~THIRTY-SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.120

Page 1 of 2

**RATE SCHEDULERS-1
RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ ~~44.40~~11.52

Demand and Energy Charges:

Non-Fuel Energy Charges:

First 1,000 kWh ~~6.27~~6.337¢ per kWh
All additional kWh ~~7.98~~8.070¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
~~FORTIETH FORTY-FIRST~~ REVISED SHEET NO. 6.130
~~CANCELS THIRTY-NINTH FORTIETH~~ REVISED SHEET NO. 6.130

Page 1 of 3

RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT

Availability:

Available only within the range of the Company's Load Management System.
Available to customers whose premises have active load management devices installed prior to June 30, 2007.
Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ ~~44.40~~ 11.52

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	6.27 <u>46.33</u> ¢ per kWh
All additional kWh	7.98 <u>68.07</u> ¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

Interruptible Equipment

	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
TWENTY-~~SIXTH~~ **SEVENTH** REVISED SHEET NO. 6.135
CANCELS TWENTY-~~FIFTH~~ ~~SIXTH~~ REVISED SHEET NO. 6.135

RATE SCHEDULE RSL-2 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY		Page 1 of 2
Availability: Available only within the range of the Company's Load Management System.		
Applicable: To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.		
Character of Service: Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."		
Limitation of Service: Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."		
Rate Per Month:		
Customer Charge:	\$ 44.40 11.52	
Energy and Demand Charges:		
Non-Fuel Energy Charges:		
First 1,000 kWh	6.2746 3.37¢ per kWh	
All additional kWh	7.9868 0.70¢ per kWh	
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:		
	See Sheet No. 6.105 and 6.106	
Additional Charges:		
Fuel Cost Recovery Factor:	See Sheet No. 6.105	
Asset Securitization Charge Factor:	See Sheet No. 6.105	
Gross Receipts Tax Factor:	See Sheet No. 6.106	
Right-of-Way Utilization Fee:	See Sheet No. 6.106	
Municipal Tax:	See Sheet No. 6.106	
Sales Tax:	See Sheet No. 6.106	
Load Management Credit Amount: ¹		
<u>Interruptible Equipment</u>	<u>Monthly Credit</u> ²	
Water Heater and Central Heating System	\$11.50	
Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month. (2) For billing months of November through March only.		
Appliance Interruption Schedule:		
Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.	
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.	

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: **January 4**, 2021



6.350

SECTION NO. VI
~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET NO. 6.350
CANCELS ~~TWELFTH~~ ~~THIRTEENTH~~ REVISED SHEET NO

Page 1 of 1

**RATE SCHEDULE RSS-1
RESIDENTIAL SEASONAL SERVICE RIDER**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ 44.40 <u>11.52</u>
Seasonal Customer Charge	\$ 5.98 <u>6.04</u>

Seasonal Billing Periods:

The billing months of March through October.

Special Provisions:

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
~~THIRTY-SECOND-THIRD~~ REVISED SHEET NO. 6.140
CANCELS ~~THIRTY-FIRST-SECOND~~ REVISED SHEET NO. 6.140

Page 1 of 2

RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 02/10/10)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ ~~21.08~~21.30

Energy and Demand Charges:

Non-Fuel Energy Charges: ~~49.36~~49.56¢ per On-Peak kWh
~~4.07~~4.08¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.150
CANCELS ~~THIRTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO. 6.150

Page 1 of 2

RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 8,538.62
Secondary Metering Voltage:	\$ 45,0915.25
Primary Metering Voltage:	\$ 490,84192.81
Transmission Metering Voltage:	\$ 944,45951.04

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~6,8406.882¢~~ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.9390.940¢~~ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
THIRTY-~~FIFTH~~~~SIXTH~~ REVISED SHEET NO. 6.160
CANCELS THIRTY-~~FOURTH~~~~FIFTH~~ REVISED SHEET NO. 6.160

Page 1 of 2

RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 24.75 25.01
Primary Metering Voltage:	\$ 200.50 202.60
Transmission Metering Voltage:	\$ 950.84 960.80

Energy and Demand Charge:

Non-Fuel Energy Charge:	40.33 41.9535¢ per On-Peak kWh
	4.04 41.059¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.9300~~0.940¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
THIRTY-~~EIGHTH~~NINTH REVISED SHEET NO. 6.165
CANCELS THIRTY-~~SEVENTH~~EIGHTH REVISED SHEET NO. 6.165

Page 1 of 2

RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account: \$ ~~8,538.62~~
Metered Account: \$ ~~45,0015.25~~

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~2,5832.610~~¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.4880.190~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
THIRTY-~~FIFTH~~SIXTH REVISED SHEET NO. 6.170
CANCELS THIRTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.170

Page 1 of 3

RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~45.09~~15.25
Primary Metering Voltage: \$ ~~490.84~~192.81
Transmission Metering Voltage: \$ ~~944.45~~951.04

Demand Charge:

\$ ~~6.386~~.44 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: ~~2.8442~~.874¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.371~~.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
~~THIRTY-SIXTH~~ SEVENTH REVISED SHEET NO. 6.180
~~CANCELS THIRTY-FIFTH~~ SIXTH REVISED SHEET NO. 6.180

Page 1 of 3

RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~24,7525.01~~
Primary Metering Voltage: \$ ~~200,50202.60~~
Transmission Metering Voltage: \$ ~~950,84960.80~~

Demand Charges:

Base Demand Charge: \$ ~~4,581.60~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~4,734.78~~ per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge: ~~6,4906,255¢~~ per On-Peak kWh
~~4,0371,048¢~~ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$ ~~4,371.39~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1~~, 2021



SECTION NO. VI
~~FORTIETH-FORTY-FIRST~~ REVISED SHEET NO. 6.230
CANCELS ~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.230

Page 1 of 4

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82,748 3.65
Primary Metering Voltage:	\$ 229,842 32.25
Transmission Metering Voltage:	\$ 857,848 66.82

Demand Charge:

\$ ~~40,231~~0.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 5.03 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4,868~~1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4,371~~39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
TWENTY-~~FIFTH~~SIXTH REVISED SHEET NO. 6.235
CANCELS TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.235

Page 1 of 4

RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82,7883.65
Primary Metering Voltage:	\$ 229,84232.25
Transmission Metering Voltage:	\$ 867,84866.82

Demand Charge: \$ ~~40,2310.34~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 8.77 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4,8681.888~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4,371.39~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



6.2390

SECTION NO. VI

TWENTY-~~SECOND-THIRD~~ REVISED SHEET NO. 6.2390

CANCELS TWENTY-~~FIRST-SECOND~~ REVISED SHEET NO.

Page 1 of 3

RATE SCHEDULE CS-3

CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~82,7883.65~~

Primary Metering Voltage: \$ ~~229,84232.25~~

Transmission Metering Voltage: \$ ~~867,84866.82~~

Demand Charge: \$ ~~40,2310.34~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 8.77 per kW of Fixed Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4,8681.888~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4,371.39~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$1.19 per kW of Billing Demand

For Transmission Delivery Voltage: \$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.240
CANCELS ~~THIRTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO. 6.240

Page 1 of 5

RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82.78 <u>83.65</u>
Primary Metering Voltage:	\$ 228.84 <u>232.25</u>
Transmission Metering Voltage:	\$ 867.84 <u>866.82</u>

Demand Charges:

Base Demand Charge: \$ ~~4.53~~1.55 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~8.63~~8.72 per kW of On-Peak Demand

Curtailable Demand Credit: \$ 5.03 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge:	3.43 <u>3.46</u> ¢ per On-Peak kWh
	4.03 <u>4.10</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



NO. 6.245

SECTION NO. VI
TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.245
CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET

Page 1 of 4

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82,788 3.65
Primary Metering Voltage:	\$ 229,842 32.25
Transmission Metering Voltage:	\$ 857,848 66.82

Demand Charges:

Base Demand Charge:	\$ 4,531 55 per kW of Base Demand
---------------------	--

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 8,638 72 per kW of On-Peak Demand
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Curtailable Demand Credit:	\$ 8.77 per kW of Load Factor Adjusted Demand
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Energy Charge:

Non-Fuel Energy Charge:	3,430 3.46¢ per On-Peak kWh
	4,034 1.04¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,371~~39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



NO. 6-2490

SECTION NO. VI
~~TWENTY-SECOND-THIRD~~ REVISED SHEET NO. 6.2490
CANCELS ~~TWENTY-FIRST-SECOND~~ REVISED SHEET

Page 1 of 4

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82,788 3.65
Primary Metering Voltage:	\$ 229,842 32.25
Transmission Metering Voltage:	\$ 857,848 66.82

Demand Charges:

Base Demand Charge:	\$ 4,531 55 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8,638 72 per kW of On-Peak Demand

Curtable Demand Credit:	\$ 8.77 per kW of Fixed Curtable Demand
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Energy Charge:

Non-Fuel Energy Charge:	3,430 3.46¢ per On-Peak kWh
	4,031 1.04¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,371~~39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
~~FORTIETH-FORTY-FIRST~~ REVISED SHEET NO. 6.250
CANCELS ~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.250

Page 1 of 3

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96 <u>307.15</u>
Primary Metering Voltage:	\$ 454.03 <u>455.77</u>
Transmission Metering Voltage:	\$ 4,079.02 <u>1,090.36</u>

Demand Charge:

\$ ~~8.67~~8.76 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.71 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4.25~~4.26¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



6.255

SECTION NO. VI
TWENTY-~~SIXTH~~ SEVENTH REVISED SHEET NO. 6.255
CANCELS TWENTY-~~FIFTH~~ SIXTH REVISED SHEET NO.

Page 1 of 3

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96307.15
Primary Metering Voltage:	\$ 454.03455.77
Transmission Metering Voltage:	\$ 4,079.021,090.36

Demand Charge:

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 8.678.76 per kW of Billing Demand
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Interruptible Demand Credit:

\$ 11.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	4.2621.265¢ per kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.371.39~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 4, 2021



SECTION NO. VI
~~FORTIETH-FORTY-FIRST~~ REVISED SHEET NO. 6.260
CANCELS ~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.260

Page 1 of 3

RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96 <u>307.15</u>
Primary Metering Voltage:	\$ 454.03 <u>455.77</u>
Transmission Metering Voltage:	\$ 4,079.02 <u>1,090.36</u>

Demand Charge:

Base Demand Charge: \$ ~~4.37~~1.39 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~7.57~~7.65 per kW of On-Peak Demand

Interruptible Demand Credit: \$ 6.71 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	4.75 <u>3.17</u> ¢ per On-Peak kWh
	4.02 <u>3.10</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
TWENTY-~~FIFTH~~^{SIXTH} REVISED SHEET NO. 6.265
CANCELS TWENTY-~~FOURTH~~^{FIFTH} REVISED SHEET NO. 6.265

Page 1 of 3

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96307.15
Primary Metering Voltage:	\$ 454.03455.77
Transmission Metering Voltage:	\$ 4,079.021,090.36

Demand Charge:

Base Demand Charge:	\$ 4,371.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7,677.65 per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 11.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	4,7531.771¢ per On-Peak kWh 4,0231.034¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$4,371.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2021



6.280

SECTION NO. VI
THIRTY-~~SEVENTH~~ EIGHTH REVISED SHEET NO. 6.280
CANCELS THIRTY-SIXTH ~~SEVENTH~~ REVISED SHEET NO.

Page 1 of 8

**RATE SCHEDULE LS-1
LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ ~~4,541.56~~ per line of billing
Metered: \$ ~~4,454.49~~ per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: ~~2,6862.715¢~~ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.8687
115	Roadway	2,500	205	66	1.61	3.67	1.7779
170	Post Top	2,500	205	72	20.39	3.67	1.9395
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$1.4819
210	Roadway	4,000	100	44	2.95	1.80	1.4819
215	Post Top	4,000	100	44	3.47	1.80	1.4819
220	Roadway	8,000	175	71	3.34	1.77	1.9493
225	Open Bottom	8,000	175	71	2.50	1.77	1.9493
235	Roadway	21,000	400	158	4.04	1.81	4.2429
240	Roadway	62,000	1,000	386	5.29	1.78	10.3748
245	Flood	21,000	400	158	5.29	1.81	4.2429
250	Flood	62,000	1,000	386	6.20	1.78	10.3748

(Continued on Page No.2)

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6.281

SECTION NO. VI
THIRTY-~~SECOND~~-THIRD REVISED SHEET NO. 6.281
CANCELS THIRTY-FIRST-~~SECOND~~ REVISED SHEET NO.

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RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 1)							
I. Fixtures: (Continued)		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor: ¹							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$4.5456
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.7982
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.73	1.58	1.4314
305	Open Bottom	4,000	50	21	2.54	2.04	0.6657
310	Roadway	4,000	50	21	3.12	2.04	0.6657
313	Open Bottom	6,500	70	29	4.19	2.05	0.7879
314	Hometown II	9,500	100	42	4.08	1.72	1.4314
315	Post Top - Colonial/Contemp	4,000	50	21	5.04	2.04	0.6657
316	Colonial Post Top	4,000	50	34	4.05	2.04	0.9492
318	Post Top	9,500	100	42	2.50	1.72	1.4314
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	1.4314
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.3233
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1.3233
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	1.4314
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.7576
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	1.3233
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2.3436
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.7982
336	Roadway-Bridge	27,500	250	104	6.74	1.72	2.7982
337	Roadway-DOT	27,500	250	104	5.87	1.72	2.7982
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	2.7982
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4.5456
341	HPS Flood-City of Sebring only	16,000	150	65	4.06	1.75	1.7576
342	Roadway-Turnpike	50,000	400	168	8.95	1.76	4.5456
343	Roadway-Turnpike	27,500	250	108	9.12	1.72	2.9093
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.7780
347	Clermont	9,500	100	49	20.65	1.72	1.3233
348	Clermont	27,500	250	104	22.65	1.72	2.7982
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4.5762
351	Underground Roadway	9,500	100	42	6.22	1.72	1.4314
352	Underground Roadway	16,000	150	65	7.58	1.75	1.7576
354	Underground Roadway	27,500	250	108	8.10	1.72	2.9093
356	Underground Roadway	50,000	400	168	8.69	1.76	4.5456
357	Underground Flood	27,500	250	108	9.36	1.72	2.9093
358	Underground Flood	50,000	400	168	9.49	1.76	4.5456
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	1.4314
360	Deco Roadway Rectangular	9,500	100	47	12.53	1.72	1.2628
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.9093
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4.5456
370	Deco Roadway Round	27,500	250	108	15.41	1.72	2.9093
375	Deco Roadway Round	50,000	400	168	15.42	1.76	4.5456
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	1.3233
381	Deco Post Top	9,500	100	49	4.05	1.72	1.3233
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.3233
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	1.3233
393	Deco Post Top	4,000	50	21	8.72	2.04	0.6657
394	Deco Post Top	9,500	100	49	18.16	1.72	1.3233

(Continued on Page No.3)

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6.2811

SECTION NO. VI
~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.2811
CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO.

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RATE SCHEDULE LS-1 LIGHTING SERVICE							
BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide: ¹							
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$1.7676
308	Clemont Tear Drop P	11,600	150	65	19.91	2.68	1.7676
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3.3842
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3.3842
312	MH Flood P	36,000	320	126	10.55	2.74	3.3842
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.7676
327	Deco Post Top-MH Sanibel	12,000	175	74	18.39	2.72	4.992.01
349	Clemont Tear Drop	12,000	175	74	21.73	2.72	4.992.01
371	MH Deco Rectangular	38,000	400	159	14.26	2.84	4.2732
372	MH Deco Circular	38,000	400	159	16.70	2.84	4.2732
373	MH Deco Rectangular ⁵	110,000	1,000	378	15.30	2.96	10.4626
386	MH Flood ⁵	110,000	1,000	378	13.17	2.96	10.4626
389	MH Flood-Sportlighter ⁵	110,000	1,000	378	13.01	2.96	10.4626
390	MH Deco Cube	38,000	400	159	17.44	2.84	4.2732
396	Deco PT MH San bel Dual ⁵	24,000	350	148	33.73	5.43	3.984.02
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	4.992.01
398	MH Deco Cube ⁵	110,000	1,000	378	20.34	2.96	10.4626
399	MH Flood	38,000	400	159	11.51	2.84	4.2732
Light Emitting Diode (LED):							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.6768
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.46
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.46
109	Underground Acorn	4,332	70	25	20.16	1.39	0.6768
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.4849
121	Shoebox Bronze III	21,164	213	75	20.42	1.39	2.0404
122	Shoebox Bronze IV	20,555	213	75	20.42	1.39	2.0404
123	Shoebox Bronze V	21,803	213	75	20.42	1.39	2.0404
124	Shoebox Black III	21,164	213	75	20.42	1.39	2.0404
126	Shoebox Black IV FWT	20,555	213	75	20.42	1.39	2.0404
127	Shoebox Black V	21,803	213	75	20.42	1.39	2.0404
130	Monticello 3000 Kelvin	4,430	50	17.5	20.16	1.39	0.4748
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.46
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.46
136	Roadway	9,233	108	38	7.05	1.39	1.0203
137	Underground Roadway	9,233	108	38	8.55	1.39	1.0203
138, 176	Roadway	18,642	216	76	11.61	1.39	2.0406
139	Underground Roadway	18,642	216	76	13.11	1.39	2.0406
141, 177	Roadway	24,191	284	99	14.08	1.39	2.6669
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.6669
147, 174	Roadway	12,642	150	53	9.74	1.39	1.4244
148	Underground Roadway	12,642	150	53	11.24	1.39	1.4244
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.46
156	Shoebox Bronze IV FWT	39,078	421	147	29.20	1.39	3.9599
157	Shoebox Bronze V	43,317	421	147	29.20	1.39	3.9599
158	Shoebox Black IV FWT	39,078	421	147	29.20	1.39	3.9599
159	Shoebox Black V	43,317	421	147	29.20	1.39	3.9599
163	Shoebox Pedestrian Bronze	3,130	50	17	12.91	1.39	0.46
164	Shoebox Pedestrian Black	3,130	50	17	14.05	1.39	0.46
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.4849
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.4849

(Continued from Page No. 2)

I. Fixtures: (Continued)

(Continued on Page No. 4)

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SECTION NO. VI
~~SECOND-THIRD~~ REVISED SHEET NO. 6.2812
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.2812

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RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 3)							
I. Fixtures: (Continued)		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
169	Teardrop	8,472	150	52	28.54	1.39	1.40-41
181	San bel	10,820	150	52	21.31	1.39	1.40-41
182	Biscayne	4,655	60	21	19.11	1.39	0.56-57
183	Clemont	15,375	150	52	29.28	1.39	1.40-41
184	ATBS Roadway, Overhead Feed	4,195	40	14	4.57	1.39	0.38
185	ATBS Roadway, Underground Feed	4,195	40	14	6.06	1.39	0.38
186	ATBS Roadway, Overhead Feed	8,200	70	24	5.35	1.39	0.64-65
187	ATBS Roadway, Underground Feed	8,200	70	24	6.85	1.39	0.64-65
191	Flood Overhead Feed	13,729	130	46	10.57	1.39	1.24-25
192	Flood Overhead Feed	30,238	260	91	16.86	1.39	2.44-47
193	Clemont	7,451	50	18	26.91	1.39	0.48-49
194	Flood Underground Feed	13,729	130	46	12.06	1.39	1.24-25
195	LED Flood Underground Feed	30,238	260	91	18.35	1.39	2.44-47
196	Amber Roadway Overhead	4,133	70	25	11.28	1.39	0.67-68
197	Amber Roadway Underground	4,133	70	25	12.77	1.39	0.67-68
198	Amber Roadway Overhead	5,408	110	39	13.55	1.39	1.05-06
199	Amber Roadway Underground	5,408	110	39	15.04	1.39	1.05-06
361	Roadway ¹	6,000	95	33	16.93	2.43	0.89-90
362	Roadway ¹	9,600	157	55	20.07	2.43	1.48-49
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2.90-93
364	Shoebox Type 4 ¹	14,421	206	72	32.59	2.84	1.93-95
367	Shoebox Type 5 ¹	14,421	206	72	31.65	2.84	1.93-95
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.75-76

(Continued on Page No. 5)

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EFFECTIVE: January 4, 2021



6.312

SECTION NO. VI
TWENTY-~~EIGHTH~~^{NINTH} REVISED SHEET NO. 6.312
CANCELS TWENTY-~~SEVENTH~~^{EIGHTH} REVISED SHEET NO.

Page 3 of 5

**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 434.43 ^{132.51}
Primary Metering Voltage:	\$ 306.84 ^{310.06}
Transmission Metering Voltage:	\$ 4,067.47 ^{1,068.28}

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~406.73~~^{106.84}.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$~~2.50~~^{2.52} per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$~~4.398~~^{1.413} per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.665~~^{0.672} per kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: ~~4.238~~^{1.251}¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No 6.105 and 6.106

(Continued on Page No.4)

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EFFECTIVE: ~~January 4~~^{January 1}, 2021



SECTION NO. VI
TWENTY-~~SEVENTH~~^{EIGHTH} REVISED SHEET NO. 6.313
CANCELS TWENTY-~~SIXTH~~^{SEVENTH} REVISED SHEET NO. 6.313

Page 4 of 5

RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor:

See Sheet No. 6.105

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.281~~^{1.30} per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No.5)

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EFFECTIVE: ~~January 4~~^{January 1}, 2021



SECTION NO. VI
~~THIRTY-SECOND-THIRD~~ REVISED SHEET NO. 6.317
CANCELS ~~THIRTY-FIRST-SECOND~~ REVISED SHEET NO. 6.317

Page 3 of 5

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 330.06 334.43
Primary Metering Voltage:	\$ 478.04 483.04
Transmission Metering Voltage:	\$ 4,105.00 1,117.61

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~309.67~~312.93.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$~~2.49~~2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$~~4.30~~61.411 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.66~~40.671 kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

- \$1.17 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~4.22~~31.241¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
TWENTY-~~SIXTH~~ SEVENTH REVISED SHEET NO. 6.318
CANCELS TWENTY-~~FIFTH~~ SIXTH REVISED SHEET NO. 6.318

Page 4 of 5

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor: See Sheet No. 6.105

I. Gross Receipts Tax Factor: See Sheet No. 6.106

J. Right-of-Way Utilization Fee: See Sheet No. 6.106

K. Municipal Tax: See Sheet No. 6.106

L. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.27~~ \$1.29 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



NO. 6.322

SECTION NO. VI
TWENTY-~~EIGHTH~~ NINTH REVISED SHEET NO. 6.322
CANCELS TWENTY-~~SEVENTH~~ EIGHTH REVISED SHEET

Page 3 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 409.75 <u>110.90</u>
Primary Metering Voltage:	\$ 256.84 <u>259.51</u>
Transmission Metering Voltage:	\$ 884.89 <u>894.10</u>

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$88.48~~ \$89.41.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$ ~~2.49~~ 2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$ ~~1.39~~ 1.41 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$ ~~0.66~~ 0.67 /kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

- \$0.877 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~4.22~~ 1.24¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 4, 2021



6.323

SECTION NO. VI
TWENTY-~~THIRD~~-~~FOURTH~~ REVISED SHEET NO. 6.323
CANCELS TWENTY-~~SECOND~~-~~THIRD~~ REVISED SHEET NO.

Page 4 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4,271.29~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 4, 2021

EXHIBIT B

**Amended Clean Copy Format Tariffs
(1 Copy)**

Thirty-Ninth Revised Sheet No. 6.120
Forty-First Revised Sheet No. 6.130
Twenty-Seventh Revised Sheet No. 6.135
Fourteenth Revised Sheet No. 6.350
Thirty-Third Revised Sheet No. 6.140
Fortieth Revised Sheet No. 6.150
Thirty-Sixth Revised Sheet No. 6.160
Thirty-Ninth Revised Sheet No. 6.165
Thirty-Sixth Revised Sheet No. 6.170
Thirty-Seventh Revised Sheet No. 6.180
Forty-First Revised Sheet No. 6.230
Twenty-Sixth Revised Sheet No. 6.235
Twenty-Third Revised Sheet No. 6.2390
Fortieth Revised Sheet No. 6.240
Twenty-Fifth Revised Sheet No. 6.245
Twenty-Third Revised Sheet No. 6.2490
Forty-First Revised Sheet No. 6.250
Twenty-Seventh Revised Sheet No. 6.255
Forty-First Revised Sheet No. 6.260
Twenty-Sixth Revised Sheet No. 6.265
Thirty-Eighth Revised Sheet No. 6.280
Thirty-Third Revised Sheet No. 6.281
Thirteenth Revised Sheet No. 6.2811
Third Revised Sheet No. 6.2812
Twenty-Ninth Revised Sheet No. 6.312
Twenty-Eighth Revised Sheet No. 6.313
Thirty-Third Revised Sheet No. 6.317
Twenty-Seventh Revised Sheet No. 6.318
Twenty-Ninth Revised Sheet No. 6.322
Twenty-Fourth Revised Sheet No. 6.323



**SECTION NO. VI
THIRTY-NINTH REVISED SHEET NO. 6.120
CANCELS THIRTY-EIGHTH REVISED SHEET NO. 6.120**

Page 1 of 2

**RATE SCHEDULES-1
RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 11.52

Demand and Energy Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	6.337¢ per kWh
All additional kWh	8.070¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.130
CANCELS FORTIETH REVISED SHEET NO. 6.130**

Page 1 of 3

**RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's Load Management System.
Available to customers whose premises have active load management devices installed prior to June 30, 2007.
Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 11.52

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	6.337¢ per kWh
All additional kWh	8.070¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

Interruptible Equipment

	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-SEVENTH REVISED SHEET NO. 6.135
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.135**

RATE SCHEDULE RSL-2 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY		Page 1 of 2
Availability: Available only within the range of the Company's Load Management System.		
Applicable: To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.		
Character of Service: Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."		
Limitation of Service: Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."		
Rate Per Month:		
Customer Charge:	\$ 11.52	
Energy and Demand Charges:		
Non-Fuel Energy Charges:		
First 1,000 kWh	6.337¢ per kWh	
All additional kWh	8.070¢ per kWh	
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:		
	See Sheet No. 6.105 and 6.106	
Additional Charges:		
Fuel Cost Recovery Factor:	See Sheet No. 6.105	
Asset Securitization Charge Factor:	See Sheet No. 6.105	
Gross Receipts Tax Factor:	See Sheet No. 6.106	
Right-of-Way Utilization Fee:	See Sheet No. 6.106	
Municipal Tax:	See Sheet No. 6.106	
Sales Tax:	See Sheet No. 6.106	
Load Management Credit Amount: ¹		
<u>Interruptible Equipment</u>	<u>Monthly Credit</u> ²	
Water Heater and Central Heating System	\$11.50	
Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.		
(2) For billing months of November through March only.		
Appliance Interruption Schedule:		
Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.	
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.	

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FOURTEENTH REVISED SHEET NO. 6.350
CANCELS THIRTEENTH REVISED SHEET NO 6.350**

Page 1 of 1

**RATE SCHEDULE RSS-1
RESIDENTIAL SEASONAL SERVICE RIDER**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ 11.52
Seasonal Customer Charge	\$ 6.04

Seasonal Billing Periods:

The billing months of March through October.

Special Provisions:

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
THIRTY-THIRD REVISED SHEET NO. 6.140
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.140

Page 1 of 2

**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 02/10/10)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 21.30

Energy and Demand Charges:

Non-Fuel Energy Charges: 19.567¢ per On-Peak kWh
1.086¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTIETH REVISED SHEET NO. 6.150
CANCELS THIRTY-NINTH REVISED SHEET NO. 6.150**

Page 1 of 2

**RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 8.62
Secondary Metering Voltage:	\$ 15.25
Primary Metering Voltage:	\$ 192.81
Transmission Metering Voltage:	\$ 951.04

Energy and Demand Charges:

Non-Fuel Energy Charge:	6.882¢ per kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.940¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-SIXTH REVISED SHEET NO. 6.160
CANCELS THIRTY-FIFTH REVISED SHEET NO. 6.160**

Page 1 of 2

**RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 25.01
Primary Metering Voltage:	\$ 202.60
Transmission Metering Voltage:	\$ 960.80

Energy and Demand Charge:

Non-Fuel Energy Charge:	19.535¢ per On-Peak kWh 1.059¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.940¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-NINTH REVISED SHEET NO. 6.165
CANCELS THIRTY-EIGHTH REVISED SHEET NO. 6.165**

Page 1 of 2

**RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	\$ 8.62
Metered Account:	\$ 15.25

Energy and Demand Charges:

Non-Fuel Energy Charge:	2.610¢ per kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.190¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-SIXTH REVISED SHEET NO. 6.170
CANCELS THIRTY-FIFTH REVISED SHEET NO. 6.170**

Page 1 of 3

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 15.25
Primary Metering Voltage:	\$ 192.81
Transmission Metering Voltage:	\$ 951.04

Demand Charge: \$ 6.44 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: 2.874¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-SEVENTH REVISED SHEET NO. 6.180
CANCELS THIRTY-SIXTH REVISED SHEET NO. 6.180**

Page 1 of 3

**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 25.01
Primary Metering Voltage:	\$ 202.60
Transmission Metering Voltage:	\$ 960.80

Demand Charges:

Base Demand Charge:	\$ 1.60 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 4.78 per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	6.255¢ per On-Peak kWh 1.048¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.230
CANCELS FORTIETH REVISED SHEET NO. 6.230**

Page 1 of 4

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charge: \$ 10.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 5.03 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-SIXTH REVISED SHEET NO. 6.235
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.235**

Page 1 of 4

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charge:

\$ 10.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 8.77 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
TWENTY-THIRD REVISED SHEET NO. 6.2390
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.2390

Page 1 of 3

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charge: \$ 10.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 8.77 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTIETH REVISED SHEET NO. 6.240
CANCELS THIRTY-NINTH REVISED SHEET NO. 6.240**

Page 1 of 5

**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charges:

Base Demand Charge:	\$ 1.55 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8.72 per kW of On-Peak Demand

Curtailable Demand Credit: \$ 5.03 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge:	3.466¢ per On-Peak kWh 1.042¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-FIFTH REVISED SHEET NO. 6.245
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.245**

Page 1 of 4

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charges:

Base Demand Charge:	\$ 1.55 per kW of Base Demand
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Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 8.72 per kW of On-Peak Demand
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Curtailable Demand Credit:	\$ 8.77 per kW of Load Factor Adjusted Demand
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Energy Charge:

Non-Fuel Energy Charge:	3.466¢ per On-Peak kWh 1.042¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-THIRD REVISED SHEET NO. 6.2490
CANCELS TWENTY-SECOND REVISED SHEET NO.**

6.2490

Page 1 of 4

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below. Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charges:

Base Demand Charge:	\$ 1.55 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8.72 per kW of On-Peak Demand
Curtable Demand Credit:	\$ 8.77 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	3.466¢ per On-Peak kWh 1.042¢ per Off-Peak kWh
Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.250
CANCELS FORTIETH REVISED SHEET NO. 6.250**

Page 1 of 3

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

Demand Charge:

\$ 8.76 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.71 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 1.265¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-SEVENTH REVISED SHEET NO. 6.255
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.255**

Page 1 of 3

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36
Demand Charge:	\$ 8.76 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Interruptible Demand Credit: \$ 11.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.265¢ per kWh
Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.260
CANCELS FORTIETH REVISED SHEET NO. 6.260**

Page 1 of 3

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

Demand Charge:

Base Demand Charge:	\$ 1.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 7.65 per kW of On-Peak Demand
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Interruptible Demand Credit:

\$ 6.71 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.771¢ per On-Peak kWh 1.034¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
TWENTY-SIXTH REVISED SHEET NO. 6.265
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.265

Page 1 of 3

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

Demand Charge:

Base Demand Charge:	\$ 1.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.65 per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 11.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.771¢ per On-Peak kWh 1.034¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-EIGHTH REVISED SHEET NO. 6.280
CANCELS THIRTY-SEVENTH REVISED SHEET NO. 6.280**

Page 1 of 8

**RATE SCHEDULE LS-1
LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.56 per line of billing
Metered: \$ 4.49 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 2.715¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor.

See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.87
115	Roadway	2,500	205	66	1.61	3.67	1.79
170	Post Top	2,500	205	72	20.39	3.67	1.95
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$1.19
210	Roadway	4,000	100	44	2.95	1.80	1.19
215	Post Top	4,000	100	44	3.47	1.80	1.19
220	Roadway	8,000	175	71	3.34	1.77	193
225	Open Bottom	8,000	175	71	2.50	1.77	1.93
235	Roadway	21,000	400	158	4.04	1.81	4.29
240	Roadway	62,000	1,000	386	5.29	1.78	10.48
245	Flood	21,000	400	158	5.29	1.81	4.29
250	Flood	62,000	1,000	386	6.20	1.78	10.48

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
THIRTY-THIRD REVISED SHEET NO. 6.281
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.281

Page 2 of 8

RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 1)							
I. Fixtures: (Continued)		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Sodium Vapor: ¹						
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$4.56
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.82
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.73	1.58	1.14
305	Open Bottom	4,000	50	21	2.54	2.04	0.57
310	Roadway	4,000	50	21	3.12	2.04	0.57
313	Open Bottom	6,500	70	29	4.19	2.05	0.79
314	Hometown II	9,500	100	42	4.08	1.72	1.14
315	Post Top - Colonial/Contemp	4,000	50	21	5.04	2.04	0.57
316	Colonial Post Top	4,000	50	34	4.05	2.04	0.92
318	Post Top	9,500	100	42	2.50	1.72	1.14
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	1.14
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.33
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1.33
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	1.14
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.76
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	1.33
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2.36
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.82
336	Roadway-Bridge	27,500	250	104	6.74	1.72	2.82
337	Roadway-DOT	27,500	250	104	5.87	1.72	2.82
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	2.82
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4.59
341	HPS Flood-City of Sebring only	16,000	150	65	4.06	1.75	1.76
342	Roadway-Turnpike	50,000	400	168	8.95	1.76	4.56
343	Roadway-Turnpike	27,500	250	108	9.12	1.72	2.93
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.80
347	Clermont	9,500	100	49	20.65	1.72	1.33
348	Clermont	27,500	250	104	22.65	1.72	2.82
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4.62
351	Underground Roadway	9,500	100	42	6.22	1.72	1.14
352	Underground Roadway	16,000	150	65	7.58	1.75	1.76
354	Underground Roadway	27,500	250	108	8.10	1.72	2.93
356	Underground Roadway	50,000	400	168	8.69	1.76	4.56
357	Underground Flood	27,500	250	108	9.36	1.72	2.93
358	Underground Flood	50,000	400	168	9.49	1.76	4.56
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	1.14
360	Deco Roadway Rectangular	9,500	100	47	12.53	1.72	1.28
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.93
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4.56
370	Deco Roadway Round	27,500	250	108	15.41	1.72	2.93
375	Deco Roadway Round	50,000	400	168	15.42	1.76	4.56
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	1.33
381	Deco Post Top	9,500	100	49	4.05	1.72	1.33
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.33
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	1.33
393	Deco Post Top	4,000	50	21	8.72	2.04	0.57
394	Deco Post Top	9,500	100	49	18.16	1.72	1.33

(Continued on Page No.3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
THIRTEENTH REVISED SHEET NO. 6.2811
CANCELS TWELFTH REVISED SHEET NO. 6.2811

Page 3 of 8

RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 2)							
I. Fixtures: (Continued)		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide: ¹							
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$1.76
308	Clemont Tear Drop P	11,600	150	65	19.91	2.68	1.76
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3.42
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3.42
312	MH Flood P	36,000	320	126	10.55	2.74	3.42
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.76
327	Deco Post Top-MH Sanibel	12,000	175	74	18.39	2.72	2.01
349	Clemont Tear Drop	12,000	175	74	21.73	2.72	2.01
371	MH Deco Rectangular	38,000	400	159	14.26	2.84	4.32
372	MH Deco Circular	38,000	400	159	16.70	2.84	4.32
373	MH Deco Rectangular ⁵	110,000	1,000	378	15.30	2.96	10.26
386	MH Flood ⁵	110,000	1,000	378	13.17	2.96	10.26
389	MH Flood-Sportslighter ⁵	110,000	1,000	378	13.01	2.96	10.26
390	MH Deco Cube	38,000	400	159	17.44	2.84	4.32
396	Deco PT MH San bel Dual ⁵	24,000	350	148	33.73	5.43	4.02
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	2.01
398	MH Deco Cube ⁵	110,000	1,000	378	20.34	2.96	10.26
399	MH Flood	38,000	400	159	11.51	2.84	4.32
Light Emitting Diode (LED):							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.68
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.46
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.46
109	Underground Acorn	4,332	70	25	20.16	1.39	0.68
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.49
121	Shoebox Bronze III	21,164	213	75	20.42	1.39	2.04
122	Shoebox Bronze IV	20,555	213	75	20.42	1.39	2.04
123	Shoebox Bronze V	21,803	213	75	20.42	1.39	2.04
124	Shoebox Black III	21,164	213	75	20.42	1.39	2.04
126	Shoebox Black IV FWT	20,555	213	75	20.42	1.39	2.04
127	Shoebox Black V	21,803	213	75	20.42	1.39	2.04
130	Monticello 3000 Kelvin	4,430	50	17.5	20.16	1.39	0.48
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.46
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.46
136	Roadway	9,233	108	38	7.05	1.39	1.03
137	Underground Roadway	9,233	108	38	8.55	1.39	1.03
138, 176	Roadway	18,642	216	76	11.61	1.39	2.06
139	Underground Roadway	18,642	216	76	13.11	1.39	2.06
141, 177	Roadway	24,191	284	99	14.08	1.39	2.69
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.69
147, 174	Roadway	12,642	150	53	9.74	1.39	1.44
148	Underground Roadway	12,642	150	53	11.24	1.39	1.44
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.46
156	Shoebox Bronze IV FWT	39,078	421	147	29.20	1.39	3.99
157	Shoebox Bronze V	43,317	421	147	29.20	1.39	3.99
158	Shoebox Black IV FWT	39,078	421	147	29.20	1.39	3.99
159	Shoebox Black V	43,317	421	147	29.20	1.39	3.99
163	Shoebox Pedestrian Bronze	3,130	50	17	12.91	1.39	0.46
164	Shoebox Pedestrian Black	3,130	50	17	14.05	1.39	0.46
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.49
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.49

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
THIRD REVISED SHEET NO. 6.2812
CANCELS SECOND REVISED SHEET NO. 6.2812

Page 4 of 8

RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 3)							
I. Fixtures: (Continued)		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
169	Teardrop	8,472	150	52	28.54	1.39	1.41
181	San bel	10,820	150	52	21.31	1.39	1.41
182	Biscayne	4,655	60	21	19.11	1.39	0.57
183	Clemont	15,375	150	52	29.28	1.39	1.41
184	ATBS Roadway, Overhead Feed	4,195	40	14	4.57	1.39	0.38
185	ATBS Roadway, Underground Feed	4,195	40	14	6.06	1.39	0.38
186	ATBS Roadway, Overhead Feed	8,200	70	24	5.35	1.39	0.65
187	ATBS Roadway, Underground Feed	8,200	70	24	6.85	1.39	0.65
191	Flood Overhead Feed	13,729	130	46	10.57	1.39	1.25
192	Flood Overhead Feed	30,238	260	91	16.86	1.39	2.47
193	Clemont	7,451	50	18	26.91	1.39	0.49
194	Flood Underground Feed	13,729	130	46	12.06	1.39	1.25
195	LED Flood Underground Feed	30,238	260	91	18.35	1.39	2.47
196	Amber Roadway Overhead	4,133	70	25	11.28	1.39	0.68
197	Amber Roadway Underground	4,133	70	25	12.77	1.39	0.68
198	Amber Roadway Overhead	5,408	110	39	13.55	1.39	1.06
199	Amber Roadway Underground	5,408	110	39	15.04	1.39	1.06
361	Roadway ¹	6,000	95	33	16.93	2.43	0.90
362	Roadway ¹	9,600	157	55	20.07	2.43	1.49
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2.93
364	Shoebox Type 4 ¹	14,421	206	72	32.59	2.84	1.95
367	Shoebox Type 5 ¹	14,421	206	72	31.65	2.84	1.95
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.76

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-NINTH REVISED SHEET NO. 6.312
CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.312**

Page 3 of 5

**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 2)**

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 132.51
Primary Metering Voltage:	\$ 310.06
Transmission Metering Voltage:	\$ 1,068.28

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$106.84.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.52 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.413 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.672kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge:

1.251¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No 6.105 and 6.106

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
TWENTY-EIGHTH REVISED SHEET NO. 6.313
CANCELS TWENTY-SEVENTH REVISED SHEET NO. 6.313

Page 4 of 5

RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor:

See Sheet No. 6.105

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.30 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- | | | |
|----|---|--|
| A. | For the calendar months of November through March,
Monday through Friday*: | 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m. |
| B. | For the calendar months of April through October,
Monday through Friday*: | 12:00 Noon to 9:00 p.m. |

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No.5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-THIRD REVISED SHEET NO. 6.317
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.317**

Page 3 of 5

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 2)**

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 334.43
Primary Metering Voltage:	\$ 483.04
Transmission Metering Voltage:	\$ 1,117.61

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$312.93.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$1.411 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.671 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

- \$1.17 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.241¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis

in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-SEVENTH REVISED SHEET NO. 6.318
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.318**

Page 4 of 5

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder.

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.29 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No.5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-NINTH REVISED SHEET NO. 6.322
CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.322**

Page 3 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 110.90
Primary Metering Voltage:	\$ 259.51
Transmission Metering Voltage:	\$ 894.10

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$89.41.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.411 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.671/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

1. \$0.877 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.241¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis

listed in Rate Schedule BA-1, *Billing Adjustments*,

except for the Fuel Cost Recovery Factor and

Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-FOURTH REVISED SHEET NO. 6.323
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.323**

Page 4 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.29 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No.5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021

Item 3

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 21, 2021

TO: Office of Commission Clerk (Teitzman)

FROM: Division of Engineering (Ramos, Lewis, Maloy) *TB*
Office of the General Counsel (Crawford, Stiller) *JSC*

RE: Docket No. 20190166-WS – Application for increase in water rates in Highlands County by HC Waterworks, Inc. – Joint Motion for Approval of Stipulation and Settlement Agreement

AGENDA: 02/02/21 – Regular Agenda – Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Fay

CRITICAL DATES: None

SPECIAL INSTRUCTIONS: None

Case Background

HC Waterworks, Inc. (HC or Utility) is a Class B utility providing water service to approximately 949 residential customers, 9 general service customers, and 1 private fire protection customer in the Leisure Lakes, Lake Josephine, and Sebring Lakes subdivisions in Highlands County. HC also provides wastewater service to 323 residential wastewater customers in the Leisure Lakes subdivision. On October 15, 2019, HC filed its application for an increase in water rates. The Utility requested that the application be processed using the Proposed Agency Action (PAA) procedure and a test year ended June 30, 2019. The Utility was notified of deficiencies in the MFRs on November 12, 2019, and December 6, 2019. The deficiencies were cured and December 13, 2019, was established as the official filing date.

On May 22, 2020, the Commission issued PAA Order No. PSC-2020-0168-PAA-WS (Order). In the Order, the Commission found the Utility's quality of service to be unsatisfactory due to the high volume of customer complaints and therefore, reduced the Utility's return on equity by 50 basis points. The Commission also ordered the Utility to work with its customers and the Office of Public Counsel (OPC) to resolve customer service issues. On June 12, 2020, OPC timely filed a petition protesting those portions of the Order related to the Commission's decision on HC's quality of service.¹ On June 16, 2020, HC filed its response to OPC's petition and also a cross petition requesting the Commission dismiss OPC's protest.²

On August 11, 2020, HC and OPC filed a joint motion for approval of a stipulation and settlement agreement (Attachment A).³ The agreement addresses issues associated with the Utility's quality of service which the joint movants have entered into in order to resolve litigation. On September 15, 2020, Commission staff held an informal meeting with the parties to discuss the settlement agreement. Subsequently, staff sent a data request to the parties on December 18, 2020, requesting clarification of certain terms within the settlement agreement. HC⁴ and OPC⁵ filed their responses on December 21, 2020, and January 8, 2021, respectively. In response to staff's data request, the joint movants indicate that the instant docket shall be closed upon the Utility's filing of its final status report. Additionally, the responses confirm that OPC has scheduled a virtual meeting with customers, Highlands County Commission personnel, and HC to occur on January 21, 2021, which staff plans to attend.

The Commission should vote on whether or not to approve the joint stipulation and settlement agreement filed August 11, 2020 by HC and OPC. The Commission has jurisdiction pursuant to Sections 367.081 and 367.121, F.S.

¹Document No. 03066-2020

²Document No. 03112-2020

³Document No. 04355-2020

⁴Document No. 13667-2020

⁵Document No. 00805-2021

ATTACHMENT A

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water rates in
Highlands County by HC Waterworks, Inc.

DOCKET NO. 20190166-WU

FILED: August 11, 2020

STIPULATION AND SETTLEMENT AGREEMENT

WHEREAS, HC Waterworks, Inc. (HC or Utility), and the Citizens of the State of Florida, through the Office of Public Counsel (“OPC”), have signed this Stipulation and Settlement (the “Agreement,” unless the context clearly requires otherwise, the term “Party” or “Parties” means a signatory to this Agreement); and

WHEREAS, on August 26, 2019, HC initiated the subject docket by submitting a Request for Test Year Approval Pursuant to Rule 25-30.430, Florida Administrative Code; and

WHEREAS, on October 15, 2019, HC filed its Application for increase in interim and final water rates; and

WHEREAS, on May 22, 2020, the Public Service Commission (“PSC” or “the Commission”) entered PAA Order PSC-2020-0168-PAA-WS, approving an increase in water rates for HC Waterworks (“PAA Order”); and

WHEREAS, page 24 of the PAA Order “require[s] that HC engage with its customers and the Office of Public Counsel in an ongoing effort to address the Utility’s service quality and communication issues,” and

WHEREAS, OPC filed a Petition Protesting Portions of the PAA Order and Motion for Clarification of the PAA Order on June 12, 2020; and

WHEREAS, HCW filed a response and cross-protest petition on June 16, 2020; and

ATTACHMENT A

PSC Docket No. 20190166-WU
Stipulation and Settlement Agreement

WHEREAS, the Parties to this Agreement have undertaken to resolve the issues raised in this docket so as to achieve fairness to customers and the Utility and to ensure compliance with the applicable Florida Statutes and Florida Rules of Administrative Procedure; and

WHEREAS, the Parties have entered into this Agreement in compromise of positions taken in accord with their rights and interests under Chapters 350, 367 and 120, Florida Statutes, as applicable, and as a part of the negotiated exchange of consideration among the parties to this Agreement each has agreed to concessions to the others with the expectation that all provisions of the Agreement will be enforced by the Commission as to all matters addressed herein with respect to all Parties upon acceptance of the Agreement as provided herein and upon approval in the public interest;

NOW THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby stipulate and agree:

1. This Agreement will become effective on the date it is approved by the Commission (the "Effective Date").
2. The Parties agree to work together to engage with HC's customers. The Parties further agree that the appropriate Commission Staff should be involved in HC's engagement with customers and the Office of Public Counsel in the ongoing effort to address the Utility's service quality and communication issues referenced in the PAA Order.
3. The Parties agree that HC shall file quarterly status reports in PSC Docket No. 20190166 beginning three months after the Final Order approving rates is entered and ending one year after the Final Order is entered. The quarterly status reports shall include details regarding (a) all customer complaints received by HC from August 1, 2020 to the end of the reporting period, and (b) all other communication between HC and its customers

ATTACHMENT A

PSC Docket No. 20190166-WU
Stipulation and Settlement Agreement

(individual and system-wide customer communications) from August 1, 2020 to the end of the reporting period. Regarding the customer complaints, the details to be included in the quarterly status reports shall include, but not be limited to, the name, address and contact information (phone and/or email) of each complaining customer; the substance of each complaint; whether and how each complaint was resolved; the amount of time from HC's receipt of the original complaint to resolution; and the Utility's post-resolution follow-up with the customer (the date and manner in which the resolution was communicated to the customer).

4. The Parties agree that HC will timely inform its customers before any pre-planned outages, including but not limited to, system repairs and service. This does not include unforeseen outages beyond HC's control, such as spontaneous outages caused by sudden power outages, lightning strikes, hurricanes, or mechanical failures, in which case HC will notify customers as soon as the emergency allows. HC Waterworks will follow the prescribed noticing for precautionary boil water notices pursuant to the Florida Department of Environmental Protection and Department of Health regulations.
5. The Parties agree to withdraw their respective petitions regarding the PAA Order, and that the terms agreed to herein shall be made part of an Amended PAA Order. The Parties agree that the terms of the Amended PAA Order shall, without protest from either Party, become final and effective upon the issuance of a Consummating Order or issuance of such other Order entered by the Commission to implement the terms of the Amended PAA Order.
6. The Parties agree and respectively request that the Commission Staff participate in any scheduled activities with HC's customers, HC, and OPC in order to address service quality and communication, and to measure customer satisfaction on or before February 28, 2021.

ATTACHMENT A

PSC Docket No. 20190166-WU
Stipulation and Settlement Agreement

This may include, but is not limited to, participation in any customer meetings, County Commissioner meetings, or follow-up telephone calls.


7. No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof.
8. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification. The Parties agree that approval of this Agreement is in the public interest. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject matter hereof. No party will assert in any proceeding before the Commission or any court that this Agreement or any of the terms in the Agreement shall have any precedential value, except to enforce the provisions of this Agreement. Approval of this Agreement in its entirety will resolve all matters and issues in Docket No. 20190166-WU pursuant to, and in accordance with, Section 120.57(4), Florida Statutes. No party shall seek appellate review of any order issued in this Docket, as it relates to the enforceability of this Agreement.
9. This Agreement is dated as of the date the last signature is affixed. It may be executed in counterpart originals, and a scanned .pdf copy of an original signature shall be deemed an original.

ATTACHMENT A

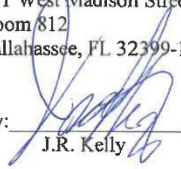
PSC Docket No. 20190166-WU
Stipulation and Settlement Agreement

In Witness Whereof, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature.

HC Waterworks, Inc.
c/o Troy Rendell
4939 Cross Bayou Blvd.
New Port Richey, FL 34652

By: 
Troy Rendell
(Printed Name)
Title: Vice President / Secretary

Office of Public Counsel
J.R. Kelly, Esq.
The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

By: 
J.R. Kelly

Item 4

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 21, 2021

TO: Office of Commission Clerk (Teitzman)

FROM: Division of Engineering (Doehling, Ramos) *TB*
Division of Accounting and Finance (D. Andrews) *ALM*
Division of Economics (Hudson, Sibley) *JGH*
Office of the General Counsel (Osborn, Crawford) *JSC*

RE: Docket No. 20200221-WS – Joint application for approval of transfer of majority organizational control of Ni Florida, LLC, holder of Certificate Nos. 388-W in Lee County and 104-S in Pasco County, to Florida Utility Systems, Inc.

AGENDA: 02/02/21 – Regular Agenda – Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Brown

CRITICAL DATES: None

SPECIAL INSTRUCTIONS: None

Case Background

On September 28, 2020, Ni Pacolet Milliken Utilities, LLC (Ni Pacolet or Seller) and Florida Utility Systems, Inc., (FUSI or Buyer) filed a joint application for transfer of majority organizational control of Ni Florida, LLC (Ni FL or Utility) to FUSI. Ni FL is a Class A utility serving approximately 750 water connections in Lee County and 2,700 wastewater connections in Pasco County. Ni Pacolet is currently the sole owner of Ni FL, and FUSI is a wholly owned subsidiary of SouthWest Water Company.

The purchase agreement is structured as a purchase of 100 percent of the equity interests and is not an asset acquisition. As such, this application does not involve a transfer of the facilities or the land owned by Ni FL or occupied by the Ni FL systems, and Ni FL will continue to own or

Docket No. 20200221-WS

Date: January 21, 2021

lease the land on which its facilities are located. The transfer of majority organizational control of Ni FL by the purchase agreement is subject to Commission's approval, and according to the application, the closing will occur within 15 days after the Commission's vote approving the transfer.

The Commission has jurisdiction pursuant to Sections 367.071, Florida Statutes (F.S.).

Discussion of Issues

Issue 1: Should the application for transfer of majority organizational control of Ni FL in Lee and Pasco Counties from Ni Pacolet to FUSI be approved?

Recommendation: Yes. The transfer of majority organizational control from Ni Pacolet to FUSI is in the public interest and should be approved effective the date of the Commission vote. The resultant order should serve as the water and wastewater certificates, with the territories described in Attachment A. The Utility should file a notice of closing, in the docket file, within 15 days of the Commission's vote approving the transfer. The Utility's existing rates and charges should remain in effect until a change is authorized by the Commission in a subsequent proceeding. The tariff pages reflecting the transfer should be effective on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), Florida Administrative Code, (F.A.C.). (Doehling, D. Andrews, Sibley)

Staff Analysis: This application is for the transfer of majority organization control of Ni FL in Lee and Pasco Counties on the parent level from Ni Pacolet to FUSI. Based on staff's review, the application is in compliance with the governing statute, Section 367.071, F.S., and Rule 25-30.037(4), F.A.C., concerning applications for transfer of majority organizational control. As stated in the case background, the closing of the purchase agreement will occur within 15 days of the Commission's vote approving the transfer. As such, staff recommends Ni FL file a notice of closing, in the docket file, within 15 days of the Commission's vote approving the transfer.

Noticing and Territory

Ni FL provided notices of the application pursuant to Section 367.071, F.S., and Rule 25-30.030, F.A.C. No objection to the transfer was filed with the Commission, and the time for doing so has expired. The notices contained a description of the territory for Ni FL, which is appended to this recommendation as Attachment A.

Technical and Financial Ability

Pursuant to Rule 25-30.037(4)(c), F.A.C., the application contains statements describing the technical and financial ability of the Buyer to provide service. According to the application, the Buyer's parent company, SouthWest Water Company, is a nationwide utility with the resources, expertise, and managerial capabilities to successfully operate the Utility. In addition, there will be no change in the day-to-day operational management of the system.

The transfer application also states that the Buyer has sufficient financial assets to ensure the continuing operation of the Utility. Because the Buyer is a wholly owned subsidiary of its parent company, staff reviewed the financial statements of the parent company and recommends it has the financial capability to provide any necessary funding. The transfer application states that the parent of the Buyer will supply the necessary funding as needed. Based on the information above, staff recommends the Buyer has the technical and financial capability to provide service to the existing service territory.

Date: January 21, 2021

Rates and Charges

The Utility's water and wastewater rates were last approved in a file and suspend rate case docket in 2016.¹ The rates were subsequently reduced, effective January 6, 2021, to reflect the expiration of amortized rate case expense associated with the rate case in 2016 as required by Section 367.0816, F.S.² The Utility also applied for and received approval of three price indexes and pass-through rate adjustments. In 2019, the Commission approved a revision of the wastewater service availability charges.³ The Utility's miscellaneous service charges, non-sufficient fund charges, and customer deposits for water and wastewater have been approved by the Commission in various other dockets.⁴ The Utility's existing rates and charges are shown on Schedule No. 1, which is attached to this recommendation. Rule 25-9.044(1), F.A.C., provides that, in the case of a change of ownership or control of a utility, the rates, classifications, and regulations of the former owner must continue unless authorized to change by this Commission. Therefore, staff recommends that the Utility's existing rates and charges remain in effect until a change is authorized by this Commission in a subsequent proceeding.

Conclusion

Based on the above, staff recommends that the transfer of majority organizational control from Ni Pacolet to FUSI is in the public interest and should be approved effective the date of the Commission vote. The resultant order should serve as the water and wastewater certificates, with the territories described in Attachment A. The Utility should file a notice of closing, in the docket file, within 15 days of the Commission's vote approving the transfer. The Utility's existing rates and charges should remain in effect until a change is authorized by the Commission in a subsequent proceeding. The tariff pages reflecting the transfer should be effective on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), F.A.C.

¹ Order No. PSC-16-0525-PAA-WS, issued on November 21, 2016, in Docket No. 160030-WS, *In re: Application for increase in water rates in Lee County and wastewater rates in Pasco County by Ni Florida, LLC*.

² Id.

³ Order No. PSC-2019-0223-PAA-SU, issued on June 3, 2019, in Docket No. 20190075-SU, *In re: Revision of wastewater service availability charges for Ni Florida in Pasco County*.

⁴ Order Nos. PSC-10-0168-PAA-SU, issued March 23, 2010, in Docket No. 090182-SU, *In re: Application for increase in wastewater rates in Pasco County by Ni Florida, LLC*; PSC-11-0199-PAA-WU, issued April 22, 2011, in Docket No. 100149-WU, *In re: Application for increase in water rates in Lee County by Ni Florida, LLC*; and PSC-13-0611-PAA-WS, issued November 19, 2013, in Docket No. 130010-WS, *In re: Application for increase in water rates in Lee County and wastewater in Pasco County by Ni Florida, LLC*.

Date: January 21, 2021

Issue 2: Should this docket be closed?

Recommendation: Yes. If the Commission approves staff's recommendation in Issue 1, this docket should be closed. (Osborn, Crawford)

Staff Analysis: If the Commission approves staff's recommendation in Issue 1, this docket should be closed.

Ni Florida, LLC
Water Service Territory
Lee County

Township 43 South, Range 24 East

Section 27

Parcel One: A tract or parcel of land in the Southeast 1/4 of the Southwest 1/4 of Section 27) Township 43 South, Range 24 East, which is described as follows: From the Southwest corner of said fraction of Section; thence N.0°19'10"W. along the West line of said Section for 25.0 feet; thence S.89°53'40"E. along the North right of way (25.0 feet from center line) of Littleton Road and parallel with the South line of said Section for 1,877.70 feet to an intersection with a Southerly prolongation of a line parallel with and 290.00 feet (as measured on a perpendicular) from the Westerly line (S.05°56'20"W.) of the Tamiami Trail (U.S. 41, State Road No. 45) and the POINT OF BEGINNING; thence N.05°56'20"E. along said prolongation for 348.19 feet; thence S.84°03'40"E. for 290.00 feet; thence S.05°56'20"W. along the Westerly right-of-way (100.00 feet from center line) of said Tamiami Trail for 208.00 feet to a point of curvature of a curve to the left (radius 5,829.58 feet, Delta Angle 01°05'8"); thence Southwesterly along the arc of said curve for 110.46 feet; thence N.89°53'40"W. along said North right of way of Littleton Road for 292.55 feet to the POINT OF BEGINNING. Containing 2.220 acres more or less.

Parcel Two: A tract or parcel of land in the Southeast 1/4 of the Southwest 1/4 of Section 27, Township 43 South, Range 24 East, which is described as follows: From the Southwest corner of said fraction of Section; thence N.0°19'10"W. along the West line of said Section for 25.0 feet; thence S.89°53'40"E. along the North right-of-way (25.0 feet from center line) of Littleton Road and parallel with the South line of said Section for 1,877.70 feet to an intersection with a Southerly prolongation of a line parallel with and 290.00 feet (as measured on a perpendicular) from the Westerly right of way (S.05°56'20"W.) of the Tamiami Trail (U.S. 41, State Road 45); thence N.05°56'20"E. along said prolongation for 348.19 feet to the POINT OF BEGINNING; thence continue N.05°56'20"E. along said prolongation for 371.45 feet; thence S.89°53'40"E. along the Southerly line of an 80.00 feet wide parcel II land as recorded in O.R.B. 1687, page 1106 for 291.50 feet; thence S.05°56'20"W. along said Westerly right-of-way (100.00 feet from center line) of said Tamiami Trail for 401.00 feet; thence N.84°03'40"W. for 290.00 feet to the POINT OF BEGINNING. Containing 2.572 acres more or less.

Parcel Three: A tract or parcel of land in the Southwest 1/4 of Section 27, Township 43 South, Range 24 East, which is described as follows: From the Southwest corner of said fraction of Section; thence N.0°19'10"W. along the West line of said Section for 25.0 feet; thence S.89°53'40"E. along the North right-of-way (25.0 feet from center line) of Littleton Road and parallel with the South line of said Section for 1,877.70 feet to an intersection with a Southerly prolongation of a line parallel with and 290.00 feet (as measured on a perpendicular) from the Westerly right of way (S.05°56'20"W.) of the Tamiami Trail (U.S. 41, State Road 45); thence N.05°56'20"E. along said prolongation for 800.41 feet to the POINT OF BEGINNING; thence continue N.05°56'20"E. along said prolongation for 1,206.73 feet to the northerly boundary of lands formerly conveyed to Windmill Villages of America; thence run N.89°34'20"E. along said northerly boundary for 286.66 feet to the intersection with the curved westerly line (100.00 feet from center line) of the Tamiami Trail (State Road No. 45); thence run southwesterly along said westerly line, along the arc of a curve to the right of radius 5,597.58 feet (chord bearing S.04°42'50"W.) for 239.22 feet to a point of tangency; thence run S.05°56'20"W. for 969.83 feet; thence run N.89°53'40"W. for 291.50 feet to the POINT OF BEGINNING. Containing 7.922 acres more or less.

Township 43 South, Range 24 East

Sections 27 and 28

A tract or parcel of land in Sections 27 and 28, Township 43 South, Range 24 East, encompassing Leisure Village, a Mobile Home Park, as recorded in Condominium Plat Book 3, pages 60 through 76 of the Lee County, Florida Public Records, which is described as follows:

Commencing at the Northwest corner of the Southwest 1/4 of the Southwest 1/4 of Section 27, Township 43 South, Range 24 East; run S.89°53'50"E. 25.00 feet; thence N.0°19'10"W. 172.35 feet to the POINT OF BEGINNING, the last course being 25 feet perpendicular and parallel to the West line of said Section; thence continue N.0°19'10"W. 2,144.47 feet, said course being 25 feet to the West line of Section 27; thence N.89°33'50"E. 575.0 feet, thence S.0°18'50"E. 169.78 feet, thence N.89°41'30"E. 600.0 feet; thence S.0°19'10"E. 243.90 feet; thence N.89°33'50"E. 1,129.35 feet to a point in the curve concave to the Southwest, being the Westerly right-of-way line of U.S. 41; thence following the curvature thereof in the Southeasterly direction following along the Westerly right-of-way line of U.S. 41, said curve having a central angle of 12°35'40", a radius of 5,597.58 feet, a chord of 1,227.95 feet, and arc of 1,229.99 feet, and a distance of 1,229.99 feet to a point lying on said curve, on Westerly right-of-way line of U.S. 41; thence S.89°33'50"W. 899.33 feet; thence S.05°55'50"W. 518.77 feet to a point; thence N.89°53'40"W. 1,401.01 feet to the POINT OF BEGINNING.

Also

The Northeast 1/4 of the Southeast 1/4 of said Section 28, Township 43 South, Range 24 East. Subject to a 100 foot easement along the Easterly line of said Property.

Ni Florida, LLC
Wastewater Service Territory
Pasco County

Township 24 South, Range 16 East

Section 14: All of said Section, LESS the following described portions thereof: Commence at the Southwest corner of said Section 14 and the POINT OF BEGINNING; Thence run North, along the West line of said section 14, 30 feet to the center line of Old Dixie Highway; Thence run North 40 degrees East along the center line of Old Dixie Highway, 670 feet; Thence run North 32 degrees East along the center line of Old Dixie Highway, 780 feet; Thence run East, 1,566 feet; Thence run South, 1,075 feet; Thence run West, 500 feet; Thence run South, 120 feet to the South line of said Section 14; Thence run West, along the South line of said Section 14, 1,910 feet to the POINT OF BEGINNING. Also, commence the Southwest corner of said Section 14; Thence run North along the West line of said Section 14, 30 feet to the center line of Old Dixie Highway; Thence run North 40 degrees East along the center line of Old Dixie Highway, 670 feet; Thence run North 32 degrees East along the center line of Old Dixie Highway, 1,160 feet to the POINT OF BEGINNING; Thence continue North 32 degrees East along the center line of Old Dixie Highway, 1,704 feet; Thence run East, 1,975 feet; Thence run South, 2,965 feet to the South line of said Section 14; Thence run West, along the South line of said Section 14, 1,240 feet; Thence run North, 1,520 feet; Thence run West, 1,638 feet to the POINT OF BEGINNING. The areas excepted are portions of the Viva Villas and Sea Pines Subdivisions served by Pasco County.

LESS the following described portion thereof: Commence at the Southwest corner of said Section 14; thence run North, along the West line of said Section 14, 30 feet to the center line of Old Dixie Highway; thence run North 40 degrees East along the center line of Old Dixie Highway 670 feet; thence run North 32 degrees East along the center line of Old Dixie Highway 780 feet to the POINT OF BEGINNING; thence continue North 32 degrees East along the center line of Old Dixie Highway 380 feet; thence run East 1,638 feet; thence run South 1,520 feet to the South line of Section 14; thence run West along the South line of Section 14, 790 feet; thence run North 120 feet; thence run East 500 feet; thence run North 1,075 feet thence run West 1,566 feet to the POINT OF BEGINNING.

Section 15: All of said Section.

Section 16: All of said Section.

Section 21: All of said Section, LESS the South 1500 feet of the North 2500 feet of the East 500 feet of said Section. The areas excepted is a portion of the Sea Pines Subdivision served by Pasco County.

Section 22: All of said Section, LESS the following described portions thereof: Commence at the Northwest corner of said Section 22; Thence run South along the West Section line 1,000 feet to the POINT OF BEGINNING; Thence run East 1,500 feet to the center of a canal; Thence run South 600 feet; Thence run East 2,200 feet to the center of Old Dixie Highway; Thence run South 47 degrees West along center of Old Dixie Highway 1,300 feet; Thence run West approximately 2,720 feet to the West section line of said Section 22; Thence run North along the West section line 1,500 feet to the POINT OF BEGINNING. Also, commence at the Northwest corner of said Section 22; Thence run South along the West Section line 1,000 feet; Thence run East 1,500 feet to the POINT OF BEGINNING; Thence run North 350 feet; Thence run East 3,225 feet to the center of Old Dixie Highway; Thence run South 47 degrees West along center of Old Dixie Highway 513 feet; Thence run West approximately 2,850 feet to the POINT OF BEGINNING. Also, commence at the Northeast corner of said Section 22 and the POINT OF BEGINNING; thence run South along the East line of said section 945 feet; Thence run West 949 feet to the center line of Old Dixie Highway; Thence run North 47 degrees East along the center line of Old Dixie Highway 790 feet; Thence run North 40 degrees East along the centerline of Old Dixie Highway 530 feet to the North line of said Section 22; Thence run East, along the North line of said Section 22, 30 feet to the POINT OF BEGINNING. The areas excepted is a portion of the Sea Pines Subdivision served by Pasco County.

LESS the following described portions thereof: Commence at the Northeast corner of said Section 22; thence run South along the East Section line, 945 feet to the POINT OF BEGINNING; thence continue South along East line of said Section, 300 feet; thence run West 970 feet; thence run South 47 degrees West parallel to center line of Old Dixie Highway, 530 feet; thence run West 2,460 feet; thence run North, 600 feet to a point in the Canal; thence run East along center line of Canal, 2,850 feet to the centerline of Old Dixie Highway; thence run North 47 degrees along the centerline of Old Dixie Highway, 80 feet; thence run East 949 feet to the POINT OF BEGINNING.

Section 23: All of said Section, LESS the following described portions thereof. Commence at the Northwest corner of said Section 23 and the POINT OF BEGINNING; Thence run East along the North line of said Section 23, 1,910 feet; Thence run South 945 feet; Thence run West 1,910 feet to the West section line of said Section 23; Thence run North along the West section line of said Section 23, 945 feet to the POINT OF BEGINNING. Also, commence at the Northwest corner of said Section 23; Thence run East along the North line of said Section 23, 2,700 feet to the POINT OF BEGINNING; Thence continue East along the North line of said Section 23, 1,240 feet; Thence run Southwesterly, parallel to U.S. 19, 1,500 feet; Thence run South, 100 feet; Thence run Southwesterly, parallel to U.S. 19, 140 feet; Thence run West, 175 feet; Thence run North, 1,380 feet to the POINT OF BEGINNING. The areas excepted are portions of the Viva Villas and Sea Pines Subdivisions served by Pasco County.

LESS the following described portion thereof: Commence at the Northwest corner of said Section 23; thence run East along the North line of said Section 23, 1,910 feet to the POINT OF BEGINNING; thence run East along North line of said Section 23, 790 feet; thence run South, 1,640 feet; thence run South 28 degrees East, 60 feet to the West Right-of-Way line of U.S. Highway 19; thence run Southwest along West Right-of-Way line of U.S. Highway 19, 325 feet; thence run North 28 degrees West, 250 feet; thence run North, 375 feet; thence run West 165 feet; thence run North 64 degrees West, 280 feet; thence run West 1,960 feet to a point on West line of said Section; thence run North, 300 feet; thence run East, 1,910 feet; thence run North 945 feet to the POINT OF BEGINNING.

Section 26: All of the North 1/2 of said Section 26.

Section 27: All of said Section 27; LESS the South 1/2 of the Southeast 1/4.

Section 28: All of said Section.

Section 32: The East 818 feet of the North 1/2 of said Section 32.

Section 33: All of said Section.

Section 34: The West 1/2 of the Northwest 1/4. The Northwest 1/4 of the SW 1/4.

Township 25 South, Range 16 East.

Section 4: The North 150 feet of said Section 4.

FLORIDA PUBLIC SERVICE COMMISSION

Authorizes

**Ni Florida, LLC
pursuant to
Certificate Number 338-W**

to provide water service in Lee County in accordance with the provisions of Chapter 367, Florida Statutes, and the Rule, regulations, and Orders of this Commission in the territory described by the Orders of this Commission. This authorization shall remain in force and effect until superseded, suspended, cancelled or revoked by Order of this Commission.

<u>Order Number</u>	<u>Date Issued</u>	<u>Docket Number</u>	<u>Filing Type</u>
11734	03/18/83	19820183-WS (MC)	Original Certificate
21421	06/20/89	19890127-WS	Transfer of Certificate
21421-A	08/09/89	19890127-WS	Correction
22449	01/23/90	891148-WS	Amendment
PSC-95-1441-FOF-WU	11/28/95	950015-WU	Transfer of Certificate
PSC-08-0621-FOF-WU	09/24/08	20080183-WU	Transfer of Certificate
PSC-09-0832-FOF-WU	12/21/2009	20080183-WU	Corrections
PSC-15-0315-FOF-WU	08/05/2015	20150115-WU	TMOC
*	*	20200221-WS	TMOC

* Order Number and date to be provided at time of issuance.

FLORIDA PUBLIC SERVICE COMMISSION

Authorizes

**Ni Florida, LLC
pursuant to
Certificate Number 104-S**

to provide water service in Pasco County in accordance with the provisions of Chapter 367, Florida Statutes, and the Rule, regulations, and Orders of this Commission in the territory described by the Orders of this Commission. This authorization shall remain in force and effect until superseded, suspended, cancelled or revoked by Order of this Commission.

<u>Order Number</u>	<u>Date Issued</u>	<u>Docket Number</u>	<u>Filing Type</u>
5781	6/19/73	C-72696-S	Original Certificate
7824	6/02/77	19750558-S	Transfer
13823	10/31/84	19840296-SU	Amendment
14477	06/18/85	19850149-SU	Amendment
15556	01/16/86	19850779-SU	TMOC
22852	04/24/90	19900065-SU	Amendment
23846	12/10/90	19900020-SU	Amendment
PSC-98-1543-FOF-SU	11/20/98	19981081-SU	Name Change
PSC-99-1916-PAA-SU	09/27/99	19981079-SU	Amendment
PSC-99-2381-FOF-SU	12/06/99	19981080-SU	TMOC
PSC-04-1278-AS-SU	12/27/04	20041207-SU	Amendment
PSC-08-0226-FOF-SU	04/07/08	20070740-SU	Transfer
PSC-15-0315-FOF-WU	08/05/2015	20150115-WU	TMOC
*	*	20200221-WS	TMOC

* Order Number and date to be provided at time of issuance.

**Ni Florida, LLC
Monthly Water Rates**

Residential and General Service

Base Facility Charge by Meter Size

5/8" x 3/4"	\$14.61
3/4"	\$21.91
1"	\$36.52
1 1/2"	\$73.03
2"	\$116.85
3"	\$233.70
4"	\$365.16
6"	\$730.31
8"	\$1,168.50

Bulk Service

Tamiami Village RV Park (89 ERCs) \$1,299.96

Charge Per 1,000 gallons - Residential

0-3,000 gallons \$6.89

Over 3,000 gallons \$7.64

Charge Per 1,000 gallons – Bulk and General Service \$6.96

Initial Customer Deposits

Residential Service and General Service

5/8" x 3/4" \$50.00

All over 5/8" x 3/4" 2x Average estimated bill

Miscellaneous Service Charges

	<u>Business Hours</u>	<u>After Hours</u>
Initial Connection Charge	\$24.00	\$34.00
Normal Reconnection Charge	\$24.00	\$34.00
Violation Reconnection Charge	\$24.00	\$34.00
Premises Visit Charge (in lieu of disconnection)	\$18.00	\$27.00
Late Payment Charge		\$5.00
NSF Check Charge	Pursuant to Section 68.065, F.S.	

Ni Florida, LLC
Monthly Wastewater Rates

Residential Service

Base Facility Charge – All Meter Sizes \$25.82

Charge Per 1,000 gallons \$7.19
6,000 gallon cap

General Service

Base Facility Charge by Meter Size

5/8" x 3/4"	\$25.82
3/4"	\$38.73
1"	\$64.55
1 1/2"	\$129.10
2"	\$206.56
3"	\$413.11
4"	\$645.49
6"	\$1,290.98
8"	\$2,065.57
10"	\$2,969.25

Bulk Service

Gulf Island Beach and Tennis Club (201 ERCs) \$5,189.74

Club Wildwood Mobile Home Park (380 ERCs) \$9,811.44

Charge Per 1,000 gallons – Bulk and General Service \$8.53

Initial Customer Deposits

Residential Service and General Service

5/8" x 3/4"	\$91.00
All over 5/8" x 3/4"	2x Average estimated bill

Miscellaneous Service Charges

	<u>Business Hours</u>	<u>After Hours</u>
Initial Connection Charge	\$27.00	\$40.00
Normal Reconnection Charge	\$27.00	\$40.00
Violation Reconnection Charge – Pasco County	\$125.00	\$187.50
Violation Reconnection Charge – Hudson	\$90.00	\$90.00
Waterworks		
Premises Visit Charge (in lieu of disconnection)	\$18.00	\$27.00
Late Payment Charge		\$5.00
NSF Check Charge	Pursuant to Section 68.065, F.S.	
Meter Re-read – Pasco County		\$20.00
Meter Re-read – Hudson Waterworks		\$15.00

Service Availability Charge

Main Extension Charge

Residential – Per ERC	\$1,710.00
All Other per gallon	\$9.88

Item 5

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 21, 2021

TO: Office of Commission Clerk (Teitzman)

FROM: Division of Economics (Guffey) *JGH*
Office of the General Counsel (Brownless) *JSC*

RE: Docket No. 20200222-EI – Petition for approval of modifications to rate schedule FB-1, FixedBill program by Duke Energy Florida, LLC.

AGENDA: 02/02/21 – Regular Agenda – Tariff Filing – Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Administrative

CRITICAL DATES: 05/28/21 (8-Month Effective Date)

SPECIAL INSTRUCTIONS: None

Case Background

On September 28, 2020, Duke Energy Florida, LLC (DEF or utility) filed a petition for approval of modifications to its optional FixedBill (FB-1) rate schedule and associated Tariff Sheet No. 6.391. The FB-1 rate schedule, or tariff, is available to residential customers and offers participating customers a predetermined electric bill for 12 months.

DEF is proposing revisions to its FB-1 rate schedule to implement a pilot program which would allow the utility to control the heating, ventilation, and air conditioning (HVAC) thermostats of participating customers taking service on the FB-1 rate schedule, through December 31, 2021. DEF stated that its goal is to test eligible customers' willingness to allow DEF to control their thermostats in exchange for a \$50 prepaid credit card. The proposed pilot program would be limited to 2,000 participants. The revised Tariff Sheet No. 6.391 is attached to this recommendation as Attachment A.

At the November 3, 2020 Agenda Conference, the Commission suspended DEF's revised tariff to allow staff sufficient time to review the petition and gather all pertinent data. Staff issued a data request to DEF for which responses were received on December 16, 2020. On January 6, 2020, staff held an informal meeting with DEF to obtain additional information and clarifications to DEF's responses to staff's data request. On January 15, 2021, DEF provided staff additional information related to its FixedBill program.¹ The Commission has jurisdiction over this matter pursuant to Sections 366.03, 366.04, 366.05, and 366.06, Florida Statutes (F.S.).

¹ Document No. 01347-2021.

Discussion of Issues

Issue 1: Should the Commission approve DEF's modifications to its FB-1 rate schedule?

Recommendation: Yes. The Commission should approve DEF's modifications to its FB-1 rate schedule effective on the date of the Commission vote. The proposed revisions will allow DEF to control customers' thermostats within set parameters to achieve peak demand reductions. Participating customers benefit by receiving a \$50 prepaid credit card and the general body of ratepayers benefits by any demand reductions. Staff also recommends that DEF, at the end of the pilot program, file a report in the docket file on the results of the pilot program. (Guffey)

Staff Analysis:

Description of Current Optional FB-1 Tariff

The FB-1 rate schedule was first approved in 2017 by Commission Order No. PSC-2017-0451-AS-EU² and became effective on March 1, 2018. This tariff allows participating customers to receive a fixed monthly bill for 12 months, which is calculated using the prior 12-month average usage plus an additional risk and usage adder. The order approving the FB-1 tariff states that the difference between the calculated amount customers would have otherwise paid under traditional residential rates and what customers are actually billed under the FixedBill tariff will be treated as a below the line revenue or expense, along with any costs to implement and maintain the program. In 2018, the Commission approved a revision to the original FB-1 tariff which specified that customers taking service under the optional Non-Standard Meter Rider (NSMR) tariff may not participate in the FixedBill Program.³

Pursuant to the currently effective FB-1 rate schedule, customers who voluntarily enroll in the FixedBill program need to enter into a Service Agreement with DEF for a term of 12 months. The Service Agreement will automatically renew for an additional 12 months unless the customer notifies the utility of their intention to be removed from the program. DEF calculates a new monthly FixedBill amount for the following year and notifies the customer of the new amount before the current 12-month FixedBill period expires. Currently, approximately 53,000 customers are enrolled in the FixedBill Program.

To be eligible to enroll in the FixedBill Program, a customer must take service under the standard residential rate schedule, must have lived in their current residence for the past 12 months, must have a load profile that can be modeled with reasonable predictability, and must be current on their bill payments.

Proposed Revisions to the FB-1 Tariff

DEF is proposing revisions to its FB-1 Tariff Sheet No. 6.391 to establish a pilot program that would allow DEF to have limited control of participating customers' thermostats. DEF stated customers opting to participate in the pilot program would need to have qualifying smart, WI-FI

² Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.*

³ Order No. PSC-2018-0435-TRF-EI, issued August 28, 2018, in Docket No. 20180088-EI, *In re: Petition for limited proceeding for approval of a smart meter opt-out tariff, by Duke Energy Florida, LLC.*

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enabled thermostats such as Nest, Ecobee or Emerson thermostats. Under the pilot, the utility would be allowed to control the thermostat by adjusting the temperature within a specified range. The maximum number and duration of control events would be outlined in the customer's service agreement. DEF stated that there will be up to three events each month in the shoulder seasons (March-May and October-November) and up to five events each month in the summer and winter (June-September and December-February). These limits should be considered maximums, and the utility anticipates fewer events in any given month. DEF stated its goal is to leverage the existing FB-1 program and introduce technology to further enhance energy savings along with peak energy demand reduction. DEF explained that smart thermostats use predictive algorithms to understand the household's heating and cooling needs, automatically adjusting the system's performance to match the user's needs. The customer has the ability to override the automatic settings of their thermostat. The smart thermostat will communicate each participating customer's usage data to a third-party aggregator that will receive data from all participating customers. This data will be used to provide daily energy optimizations to determine when and if specific customers' load should be reduced while maintaining customers' personal comfort levels.

DEF proposes to limit the proposed program to 2,000 participants and the proposed FB-1 tariff modification would be effective until December 31, 2021. Participants will be enrolled on a first-come-first-serve basis. In response to staff's data request, DEF stated that even in the event that the utility fails to enroll 2,000 customers, the utility would still implement this voluntary pilot program. There is no initial set-up fee for customers who wish to participate in the proposed voluntary pilot.⁴ At the conclusion of the pilot on December 31, 2021, DEF will evaluate customer interest and receptiveness to additional options under the FixedBill tariff and the associated value.⁵

DEF stated that once the program is approved, the utility would market the pilot program on its webpage, social media, etc. Prior to DEF taking control of a participating customer's thermostat, for a particular event, DEF will inform the customer via email or text message, mobile app or via the thermostat. The customer would have the option to opt out of participation in the energy reduction program for that day.

DEF explained that its goal is to test customer willingness to allow DEF to control customers' thermostats in exchange for a \$50 prepaid credit card. DEF stated that shareholder money will fund the \$50 prepaid credit card; therefore, the general body of ratepayers bears no risk associated with the proposed pilot program. DEF also confirmed that all administrative costs associated with this pilot program will be recorded below the line.

A customer would be able to participate in the pilot program and the current Commission-approved Demand-Side Management (DSM) programs. While the proposed FB-1 tariff pilot program is similar to its residential EnergyWise DSM program, DEF stated that this pilot program is separate and it will not seek to apply any associated demand or energy savings towards its DSM goals. DEF's current similar DSM programs for residential customers are the load management tariffs RSL-1 and RSL-2 which provide for monthly load management bill

⁴ Response No. 7 in Staff's First Data Request. Document No. 13566-2020.

⁵ Response No. 1 in Staff's First Data Request. Document No. 13566-2020.

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credits in return for allowing DEF to interrupt service to a water heater, central heating system, central cooling system, or a pool pump. Under these load management programs, customers receive bill credits based on the number of appliances selected by the customer to be interrupted. DEF does not see an overlap between the existing load management programs and the proposed pilot program. DEF stated that if a customer is enrolled in both a load management program and the proposed pilot program, the traditional load management program would take precedence in the event the utility determines it needs to reduce the customer's heating or cooling load.

Reporting Requirements for the FB-1 Tariff Pilot Program

Staff recommends that DEF provide a report to the Commission at the conclusion of the pilot program on the program's results. This report should include information related to total number of residential customers enrolled in the pilot, the average number of events per customer per month, the average event duration per customer per month, and total demand (kilowatt) and estimated energy (kilowatt-hour) savings. DEF should also include a discussion on any lessons learned from the pilot. The utility should file this report in the docket file within 30-days of termination of the pilot.

Conclusion

Having reviewed the petition, staff data request responses, and responses given at an informal meeting, staff recommends that the Commission should approve DEF's revised Optional FixedBill (FB-1) pilot rate schedule and associated Tariff Sheet No. 6.391 effective on the date of the Commission vote. The proposed pilot program will allow DEF to achieve peak demand reductions, while gauging customer receptiveness to HVAC control by way of a WI-FI enabled thermostat combined with the FixedBill program. Participating customers will benefit by receiving a \$50 prepaid credit card and the general body of ratepayers will benefit by any demand reductions realized. Staff also recommends that DEF, at the end of the pilot program, file a report in the docket file on the results of the program.

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Issue 2: Should this docket be closed?

Recommendation: Yes. If Issue 1 is approved and a protest is filed within 21 days of the issuance of the order, the tariff should remain in effect pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order. (Brownless)

Staff Analysis: If Issue 1 is approved and a protest is filed within 21 days of the issuance of the order, the tariff should remain in effect pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order.



SECTION NO. VI
FIRST REVISED SHEET NO. 6.391
CANCELS ORIGINAL SHEET NO. 6.391

Page 2 of 3

RATE SCHEDULE FB-1
Optional – FixedBill Program
(Continued from Page No. 1)

Normal Weather: Weather at the 50th weather percentile based on the Company's historical seasonal heating degree-days and cooling degree-days.

Actual Weather: Weather experienced during a historical time period measured using actual heating degree-days and cooling degree-days.

Predicted Weather Normalized Monthly kWh Usage: The customer's predicted monthly usage (kWh) based on Normal Weather.

Predicted Weather Adjusted Total kWh Usage: The customer's predicted total usage (kWh) for the applicable time period based on Actual Weather.

Risk Adder: This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather related impacts. ~~This adder and will not exceed 6%. Through December 31, 2021 in recognition of reduced risk from customers who grant the Company the ability to control different customer owned assets outside of or in addition to applicable Commission-approved DSM programs, the Company will provide up to 2,000 customers \$50 in the form of a prepaid credit card in accordance with the terms of the program's Service Agreement.~~

Usage Adder: This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year while on *FixedBill* not associated with weather. The initial usage adder will be 4% and capped at 6%. This adder will only be applied during the customer's first year on the *FixedBill* program.

Standard Residential Tariff: The Company's RS-1, RSL-1 and RSL-2 Rate Schedules, beginning Sheet Nos. 6.120, 6.130, and 6.135, respectively.

Terms and Conditions:

1. The customer will enter into a Service Agreement with the Company that will specify the Monthly *FixedBill* Amount that the customer will be required to pay ~~and, as applicable, all requirements associated with allowing control of customer owned assets.~~
2. The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new Monthly *FixedBill* Amount for the following year, and notify the customer of the new contractual amount before the current 12-month *FixedBill* period expires. The customer will be automatically renewed at the new Monthly *FixedBill* Amount for the following year unless the customer notifies the Company of their intent to be removed from the *FixedBill* program.
3. Removal from the program:

A. Move from Current Residence.

If a participating customer moves from their current residence before the 12 month Service Agreement period expires, Applicable Removal Charges will apply.

B. Delinquent FixedBill Payments.

If a customer becomes delinquent in a *FixedBill* payment, the Company will follow standard procedures for Standard Residential Tariff customers. If the customer is disconnected for nonpayment, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply.

C. Increased Actual Energy Usage Above Expected Usage (Excess Usage).

The Company reserves the right to terminate the customer's *FixedBill* program Service Agreement if the customer's total Actual Energy Usage in months three (3) through nine (9) of the contract year exceeds their Predicted Weather Adjusted Total kWh Usage by at least 30% for at least three months. If the customer is removed from the *FixedBill* program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.

D. Customer Voluntary Removal.

If a customer chooses to leave the *FixedBill* program prior to the end of the 12-month Service Agreement period, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply. After the end of each Service Agreement period, eligible customers will automatically renew for the next *FixedBill* Service Agreement period unless the customer indicates their intention to return to the Standard Residential Tariff. If the Standard Residential Tariff election is made prior to the automatic renewal of the *FixedBill* Service Agreement, no Applicable Removal Charges will apply.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, ~~Managing Director/Vice President~~ Rates & Regulatory Strategy – FL

EFFECTIVE: ~~March 1, 2018~~