

01 March 2016

Mr. Tripp Coston Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0688

Subject: 2016 Orlando Utilities Commission Annual Conservation Report

Dear Mr. Coston

Attached please find an electronic version (in PDF format) of the 2016 Orlando Utilities Commission (OUC) Annual Conservation Report. The 2016 OUC Annual Conservation Report was prepared by Black & Veatch and is being submitted by Black & Veatch on behalf of OUC. In addition to this electronic version, five hardcopies of this report are being sent to your attention via FedEx.

If you have any questions about this report, please do not hesitate to contact me.

Very truly yours, BLACK & VEATCH CORPORATION

151 Bradley Kulu

Bradley Kushner Director Black & Veatch Management Consulting, LLC



Orlando Utilities Commission 2016 Annual Conservation Report

March 2016

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1.0 Introduction

In accordance with Rule 25-17.0021, Florida Administrative Code, the Florida Public Service Commission (FPSC) must establish numeric conservation goals for the Orlando Utilities Commission (OUC) at least once every five years. In addition, OUC must file an annual report showing the status of its numeric conservation goals.

1.1 Background of OUC's Current Numeric Conservation Goals

OUC's residential and commercial/industrial numeric conservation goals for the 2015 through 2024 period were established by the PSC pursuant to Order No. PSC-13-0645-PAA-EU. OUC's 2015 Demand-Side Management Plan (DSM Plan) was approved by the FPSC's Consummating Order (PSC-15-0359-CO-EG, which confirmed Order No. PSC-15-0325-PPA-EG, the FPSC Notice of Proposed Agency Action that recommended approval of OUC's DSM Plan) on September 8, 2015. OUC's DSM Plan sets forth the programs that OUC anticipated offering to achieve the numeric conservation goals established by the FPSC. The approved numeric conservation goals are summarized in Section 2.0 of this report, and OUC's actual DSM reductions are presented in Section 3.0 of this report.

1.2 OUC's Conservation and DSM Programs

OUC has been increasingly emphasizing its DSM and conservation programs to increase customer awareness of such programs. Not only do these programs help customers save money by saving energy, the programs help OUC reduce emissions of greenhouse gases and better position OUC to meet possible future greenhouse gas regulations. It should be noted that government mandates have forced manufacturers to increase their efficiency standards, thereby decreasing the incremental amount of energy savings achievable. In addition, the efficiency of new generation has increased and natural gas prices have remained at or near historic lows for the last several years, and look to continue to do so for the near-future. These appliance and generating unit efficiency improvements, coupled with low natural gas prices, have mitigated to some degree the effectiveness of DSM and conservation programs, as the incremental benefit of such programs is partially offset by overall efficiency increases in the marketplace as a whole.

The following two sections of this report provide more specific details concerning the DSM and conservation programs offered by OUC in calendar year 2015 (Section 2.0), and present the participation levels and associated numeric savings for each of OUC's quantifiable conservation programs which were offered in 2015 (Section 3.0) consistent with OUC's submitted DSM Plan. As noted in Order No. PSC-15-0325-PAA-EG, annual energy reductions associated with OUC's residential and commercial/industrial energy audits will no longer be

counted towards achieving DSM goals. As such, Tables 3-1 through 3-3 do not reflect energy reductions associated with OUC's audit programs.

The conservation programs included in the DSM Plan and offered to OUC's customers in 2015 included the following:

- Residential Home Energy Survey Program Walk-Through, DVD, and On-Line
- Residential Duct Repair/Replacement Rebate Program
- Residential Ceiling Insulation Upgrade Rebate Program
- Residential Window Film/Solar Screen Rebate Program
- Residential High Performance Windows Rebate Program
- Residential Efficient Electric Heat Pump Rebate Program
- Residential New Home Rebate Program
- Residential Efficiency Delivered Program
- Commercial Energy Audits Program
- Commercial Efficient Electric Heat Pump Rebate Program
- Commercial Duct Repair/Replacement Rebate Program
- Commercial Window Film/Solar Screen Rebate Program
- Commercial Ceiling Insulation Rebate Program
- Commercial Cool/Reflective Roof Rebate Program

2.0 Conservation Goals and Demand-Side Management Plan

2.1 Approved Numeric Conservation Goals

The FPSC-established annual goals for both annual peak demand and energy reductions are presented in Table 2-1.

	Table 2-1 OUC Approved Numeric Conservation Goals										
Year	Resid	lential Reducti	on	Commercial/Industrial Reduction							
rear	Summer MW	Winter MW	GWh	Summer MW	Winter MW	GWh					
2015	0.05	0.04	0.14	0.20	0.49	0.34					
2016	0.08	0.08	0.30	0.28	0.57	0.50					
2017	0.12	0.12	0.45	0.30	0.70	0.66					
2018	0.16	0.16	0.60	0.36	0.70	0.75					
2019	0.20	0.21	0.72	0.37	0.66	0.82					
2020	0.21	0.21	0.77	0.39	0.70	0.85					
2021	0.21	0.22	0.80	0.40	0.78	0.86					
2022	0.19	0.20	0.72	0.37	0.78	0.85					
2023	0.19	0.18	0.66	0.39	0.74	0.82					
2024	0.16	0.16	0.57	0.36	0.70	0.80					
Total	1.57	1.58	5.73	3.42	6.82	7.25					

2.2 OUC Demand-Side Management Programs

As shown in Table 2-1, the FPSC has established residential and commercial/industrial conservation goals for OUC for the 2015 through 2024 period. OUC offered various programs during calendar year 2015 and each of these programs is described further in the remainder of this section.

2.2.1 Residential Home Energy Survey Program

OUC has been offering home energy surveys dating back to the late 1970's. The home energy walk-through surveys were designed to provide residential customers with recommended energy efficiency measures and practices customers can implement. The Residential Energy Survey Program consists of three measures: the Residential Energy Walk-Through Survey, the Residential Energy Survey DVD, and an interactive Online Energy Survey. These measures are available to both single family and multi-family residential customers.

The Residential Energy Walk-Through Survey includes a complete examination of the attic; heating, ventilation, and air conditioning (HVAC) system; air duct and air returns; window caulking; weather stripping around doors; faucets and toilets; and lawn sprinkler systems. OUC provides participating customers specific tips on conserving electricity and water as well as details on customer rebate programs. OUC Conservation Specialists are using this walk-through type audit as a means of motivating OUC customers to participate in other conservation programs and qualify for appropriate rebates.

A Residential Energy Survey Video was first offered in 2000 by OUC and is now available to OUC customers in an interactive DVD format. The DVD is free and is distributed in English and Spanish to OUC customers by request. The DVD was developed to further assist OUC customers in surveying their homes for potential energy saving opportunities. The DVD walks the customer through a complete visual assessment of energy and water efficiency in his or her home. A checklist brochure to guide the customer through the audit accompanies the DVD. The DVD has several benefits over the walk-through survey, including the convenience of viewing the DVD at any time without a scheduled appointment and the ability to watch the DVD numerous times. In addition to the Energy Walk-Through and the DVD Surveys, OUC offers customers an interactive Online Home Energy Audit. The interactive Online Home Energy Audit is available on OUC's web sites at http://www.OUC.com.

One of the primary benefits of the Residential Energy Survey Program is the education it provides to customers on energy conservation measures and ways their lifestyle can directly affect their energy use. Customers participating in the Energy Survey Program are informed about conservation measures that they can implement. Customers will benefit from the increased efficiency in their homes, and decreased electric and water bills.

Participation in the Walk-Through Energy Survey has been consistently strong over the past several years and interest in the Energy Survey DVD, as well as the interactive Online Home Energy Audit, has been high since the measures were first introduced. Feedback from customers who have taken advantage of the surveys has been very positive.

The Home Energy Audit rates how efficient a customer's home energy use is and where one can make improvements to lower utility bills. Participation is tracked through service orders that are produced when appointments are scheduled and completed or the DVD is mailed. Online Surveys are tracked through the service provider (Apogee), who produces monthly activity reports.

2.2.2 Residential Duct Repair/Replacement Rebate Program

The Duct Repair Rebate Program originated in 2000 and is designed to encourage customers to repair leaking ducts on existing systems. Qualifying customers must have an existing central air conditioning system of 5.5 tons or less and ducts must be sealed with mastic

and fabric tape or any other Underwriters Laboratory (UL) approved duct tape. Participating customers receive a rebate for 100 percent of the cost of duct repairs on their homes, up to \$160.

Customers can participate by submitting a rebate application form available online at http://www.OUC.com. Proofs of purchase and/or receipts are required to be attached to the application and repairs can be performed by a contractor or the customer. Participation is tracked based on the number of rebates processed. Typically these rebates are credited on the customer's bill, or a check can be processed and sent to the property owner who may have paid for the improvement.

2.2.3 Residential Ceiling Insulation Upgrade Rebate Program

The attic is the easiest place to add insulation and lower total energy costs throughout the seasons. The Ceiling Insulation Rebate Program has been offered for several years and is designed to encourage customers to upgrade their attic insulation. Participating customers receive \$0.05 per square foot for upgrading their attic insulation up to R-30. If the customer arranges an OUC pre-inspection and it is verified the existing insulation is R-11 or less, OUC will pay a rebate of \$0.14 per square foot.

Customers can participate by submitting a rebate application form available online at http://www.OUC.com. Proofs of purchase and/or receipts are required to be attached to the application and repairs can be performed by a contractor or the customer. Participation is tracked based on the number of rebates processed. Typically these rebates are credited on the customer's bill, or a check can be processed and sent to the property owner who may have paid for the improvement.

2.2.4 Residential Window Film/Solar Screen Rebate Program.

Installing solar window film on pre-existing homes can help reflect the heat during hot summer days and help the efficiency of home cooling units. The Window Film/Solar Screen Rebate Program has been offered for several years and is designed to encourage customers to install solar shading on their windows. Participating customers will receive a rebate in the amount of \$1 per square foot for installation of solar shading film with a shading coefficient of 0.5 or less on east-, west, and south-facing windows.

Customers can participate by submitting a rebate application form available online at http://www.OUC.com. Proofs of purchase or receipts are required to be attached to the application and repairs can be performed by a contractor or the customer. Participation is tracked based on the number of rebates processed. Typically these rebates are credited on the customer's bill, or a check can be processed and sent to the property owner who may have paid for the improvement.

2.2.5 Residential High Performance Windows Rebate Program.

Energy-efficient windows can help minimize heating, cooling, and lighting costs. The High Performance Windows Rebate Program has been offered for several years and is designed to encourage customers to install windows that improve energy efficiency in their homes. Customers will receive a \$2 rebate per square foot for the purchase of ENERGY STAR® rated energy efficient windows.

Customers can participate by submitting a rebate application form available online at http://www.OUC.com. Proofs of purchase and/or receipts are required to be attached to the application and repairs can be performed by a contractor or the customer. Participation is tracked based on the number of rebates processed. Typically these rebates are credited on the customer's bill, or a check can be processed and sent to the property owner who may have paid for the improvement.

2.2.6 Residential Efficient Electric Heat Pump Rebate Program.

The Efficient Electric Heat Pump Rebate Program provides rebates to qualifying customers in existing homes who install heat pumps having a seasonal energy efficiency ratio (SEER) of 15.0 or higher. Customers will obtain a rebate in the form of a credit on their bill ranging from \$80 to \$1,275, depending upon the SEER rating and capacity (tons) of the new heat pump. The following table illustrates the incentives available depending on the size and efficiency of the Heat Pump installed.

			Heat H	Pump SEER	
		15	16	17	18
	1	\$80	\$130	\$175	\$215
Suc	1 1/2	145	220	290	350
(Tons)	2	205	310	400	480
Size	2 1/2	270	400	515	615
	3	335	490	625	745
lmr	3 1/2	395	580	735	880
Heat Pump	4	460	670	850	1,010
Iea	4 1/2	525	755	960	1,145
Ц	5	590	845	1,075	1,275

Customers can participate by submitting a rebate application form available online at http://www.OUC.com. Proofs of purchase or receipts are required to be attached to the application, and work must be performed by a contractor. Participation is tracked based on the number of rebates processed. Typically these rebates are credited on the customer's bill or a check can be processed and sent to the property owner who may have paid for the improvement.

2.2.7 Residential New Home Rebate Program

Previously named The Residential Gold Ring Home Program, the program has been transformed into a more flexible "a la carte" program offering a variety of choices for the Builder or Home buyer. This transformation was based on feedback OUC received from the residential building community in order to increase the level of participation in OUC's program. The chart below reflects an example of the incentives available.

Rebate	Rate of Rebate	Square Footage	Total
Cool/Reflective Roof	\$0.04 per sq. ft.	2,000	\$80
Block Wall Insulation	\$0.16 per sq. ft.	1,100	\$176
Ceiling Insulation Upgrade to R-38	\$0.04 per sq. ft.	2,000	\$80
Heat Pump	up to \$1,275	2,000	*\$460
Energy Star® Washing Machine	\$100	N/A	\$100
Energy Star® Heat Pump Water Heater	\$650	N/A	\$650
Solar Water Heater	\$1000	N/A	\$1,000

2.2.8 Residential Efficiency Delivered Program.

What was once referred to as the Home Energy Fix-Up Program has now been revamped and expanded to allow for any OUC customer both energy and water to participate and renamed the Efficiency Delivered program. The program is available to residential customers (single family homes) and provides up to \$2,000 of energy and water efficiency upgrades based on the needs of the customer's home. A Conservation Specialist from OUC performs a survey at the home and determines which home improvements have the potential of saving the customer the most money. The program is an income based program which is the basis for how much OUC will help contribute toward the cost of improvements and consists of three household income tiers:

Household Income	OUC Contribution
Less than \$40,000	85% (not to exceed \$1,700)
\$40,001-\$60,000	50% (not to exceed \$1,000)
Greater than \$60,000	Rebates only

• \$40,000 or less OUC will contribute 85 percent of the total cost,

- \$40,001 to \$60,000 OUC will contribute 50 percent of the total cost,
- greater than \$60,000 OUC will contribute the rebate incentives that apply toward the total cost.

Each customer must request and complete a free Residential Energy Survey. Ordinarily, Energy Survey recommendations require a customer to spend money replacing or adding energy conservation measures: however, customers may not have the discretionary income to implement these measures especially those in the lower income tier. Under this program, OUC will arrange for a licensed, approved contractor to perform the necessary repairs based on a negotiated and contracted rate. The remaining portion of the cost the customer is responsible for can be paid directly to OUC or over an interest-free 12-month period on the participant's monthly electric bill. To be eligible for this program, the customer's account must be in good credit standing with the exception of our low-income customers who are only required to have a current balance. Some of the improvements covered under this program include ceiling insulation, duct system repair, pipe insulation, window film, window caulk, door caulk, door weather stripping, door sweep, threshold plate, air filter replacement, toilet replacement, irrigation repairs, water flow restrictors and minor plumbing repairs.

The purpose of the program is to reduce the energy and water costs especially for lowincome households, particularly those households with elderly persons, disabled persons and children. Through this program, OUC helps to lower the bills of customers who may have difficulty paying their bills, thereby decreasing the potential for costly service disconnect fees and late charges. OUC believes that this program will help customers afford other essential living expenses. For others, this program offers a one-stop-shop to facilitate the implementation of a whole suite of conservation measures at reasonable costs and pre-screened qualified contractors.

Efficiency Delivered contractor(s) are selected through a Request For Proposal (RFP) process on a routine basis. Eligible customers are referred to the participating contractor after the OUC Conservation Specialist inspection is complete. The Efficiency Delivered contractor then inspects the home and creates a proposal to install eligible measures. Once the customer accepts the proposal and signs the agreement the contractor calls the customer and schedules the work. Typically the work is completed within 45 days. Upon receipt of notice of completion and customer acceptance, payment to the contractor is processed and the customer's share of the conservation improvements is billed. Participation is tracked based on completed installations.

2.2.9 Commercial Energy Audit Program

The Commercial/Industrial Energy Audit Program has been offered for several years and is focused on increasing the energy efficiency and energy conservation of commercial buildings

and includes a free survey comprised of a physical walk-through inspection of the commercial facility performed by highly trained and experienced energy experts. The survey will examine heating and air conditioning systems including duct work, refrigeration equipment, lighting, water heating, motors, process equipment, and the thermal characteristics of the building including insulation. Following the inspection the customer receives a written report detailing cost-effective recommendations to make the facility more energy and water efficient. Participating customers are encouraged to participate in other OUC commercial programs and directly benefit from energy conservation, which decreases their electric and water bills.

OUC customers can participate by calling the OUC Customer Service Call Center and requesting an appointment for a Walk-Through Energy. Participation is tracked through service orders that are produced when appointments are scheduled and completed.

2.2.10 Commercial Efficient Electric Heat Pump Rebate Program

The Commercial Heat Pump Rebate Program provides rebates to qualifying customers in existing buildings who install heat pumps having a seasonal energy efficiency ratio (SEER) of 15.0 or higher. Customers will obtain a rebate in the form of a credit on their bill ranging from \$80 to \$1,275, depending upon the SEER rating and capacity (tons) of the new heat pump. The following table illustrates the incentives available depending on the size and efficiency of the heat pump installed.

			Heat	Pump SEER	
		15	16	17	18
	1	\$	\$	\$	\$
s)	1	80	130	175	215
(Tons)	1 1/2	145	220	290	350
e (]	2	205	310	400	480
Size	2 1/2	270	400	515	615
	3	335	490	625	745
Pun	3 1/2	395	580	735	880
Heat Pump	4	460	670	850	1,010
He	4 1/2	525	755	960	1,145
	5	590	845	1,075	1,275

Customers can participate by submitting a rebate application form available online at http://www.OUC.com. Proofs of purchase and/or receipts are required to be attached to the application and repairs can be performed by a contractor. Participation is tracked based on the number of rebates processed. Typically these rebates are credited on the customer's bill, or a check can be processed and sent to the property owner who may have paid for the improvement.

2.2.11 Commercial Duct Repair Rebate Program

The Duct Repair Rebate program started in 2009. OUC will rebate 100 percent of cost, up to \$160. Qualifying customers must have an existing central air conditioning system of 5.5 tons or less and ducts must be sealed with mastic and fabric tape or Underwriters Laboratory (UL) approved duct tape.

Customers can participate by submitting a rebate application form available online at http://www.OUC.com. Proofs of purchase and/or receipts are required to be attached to the application and repairs can be performed by a contractor. Participation is tracked based on the number of rebates processed. Typically these rebates are credited on the customer's bill, or a check can be processed and sent to the property owner who may have paid for the improvement.

2.2.12 Commercial Window Film/Solar Screen Rebate Program

The Commercial Window Film/Solar Screen rebate program started in 2009 and are designed to help reflect the heat during hot summer days and retain heat on cool winter days. OUC will rebate customers \$1 per square foot for window tinting and solar screening with a solar heat gain coefficient (SHGC) of 0.44 or shading coefficient of 0.5 or less.

Customers can participate by submitting a rebate application form available online at http://www.OUC.com. Proofs of purchase and/or receipts are required to be attached to the application and repairs can be performed by a contractor. Participation is tracked based on the number of rebates processed. Typically these rebates are credited on the customer's bill, or a check can be processed and sent to the property owner who may have paid for the improvement.

2.2.13 Commercial Ceiling Insulation Rebate Program

The Commercial Ceiling Insulation Rebate Program started in 2009 and was designed to increase a building's resistance to heat loss and gain. Participating customers receive \$0.05 per square foot, for upgrading their attic insulation up to R-30. If the customer arranges an OUC pre-inspection and it is verified the existing insulation is R-11 or less, OUC will pay a rebate of \$0.14 per square foot.

Customers can participate by submitting a rebate application form available online at http://www.OUC.com. Proofs of purchase and/or receipts are required to be attached to the application and repairs can be performed by a contractor. Participation is tracked based on the number of rebates processed. Typically these rebates are credited on the customer's bill, or a check can be processed and sent to the property owner who may have paid for the improvement.

2.2.14 Commercial Cool/Reflective Roof Rebate Program

The Commercial Cool/Reflective Roof Rebate Program started in 2009 and was designed to reflect the sun's rays and lower roof surface temperature while increasing the lifespan of the

roof. OUC will rebate customers at \$0.14 per square foot for ENERGY STAR® cool/reflective roofing that has an initial solar reflectance greater than or equal to 0.70.

Customers can participate by submitting a rebate application form available online at http://www.OUC.com. Proofs of purchase and/or receipts are required to be attached to the application and repairs can be performed by a contractor. Participation is tracked based on the number of rebates processed. Typically these rebates are credited on the customer's bill, or a check can be processed and sent to the property owner who may have paid for the improvement.

3.0 Status of OUC Approved Numeric Goals

Tables 3-1 through 3-3 illustrate OUC's actual demand and energy reductions versus the peak demand and energy reductions approved by the FPSC. As shown in Tables 3-1 through 3-3, OUC exceeded each of the FPSC-approved peak demand and energy reductions in 2015 [i.e. summer and winter peak demand (MW) and annual energy (GWh) for residential and commercial/industrial customer classes].

As noted in Order No. PSC-15-0325-PAA-EG, annual energy reductions associated with OUC's residential and commercial/industrial energy audits will no longer be counted towards achieving DSM goals. As such, Tables 3-1 through 3-3 do not reflect energy reductions associated with OUC's audit programs.

Tables 3-4 through 3-22 present the annual demand and energy savings for each of the directly quantifiable programs offered by OUC during calendar year 2015. Each table also includes the actual program costs and participation for 2015 and participation projections for years 2016 through 2025, unless otherwise noted. The utility costs associated with the programs have been updated based on actual costs incurred during calendar year 2015. Unless otherwise noted, actual cumulative penetration rates for each program reflect 2015 as the base year and do not consider customer participation prior to 2015.

			Table 3-1			
	Comparison of	f Actual Conse		ections to EPSC	Approved	
Comparison of Actual Conservation Reductions to FPSC-Approved Numeric Conservation Goals – Residential Programs						
Calandar	Winter Peak k		Summe	r Peak kW luction	MWh Energy Reduction	
Calendar Year	Total	FPSC-	Total	FPSC-	Total	FPSC-
I Cal	Achieved	Approved	Achieved	Approved	Achieved	Approved
	Reduction	Goals	Reduction	Goals	Reduction	Goals
2015	369	40	447	50	845	140
2016		80		80		300
2017		120		120		450
2018		160		160		600
2019		210		200		720
2020		210		210		770
2021		220		210		800
2022		200		190		720
2023		180		190		660
2024		160		160		570

			Table 3-2					
	Comparison of Actual Conservation Reductions to FPSC-Approved							
Numeric Conservation Goals – Commercial/Industrial Programs								
Colondon	Winter Peak k	W Reduction		r Peak kW luction	MWh Energy Reduction			
Calendar Year	Total	FPSC-	Total	FPSC-	Total	FPSC-		
i cai	Achieved	Approved	Achieved	Approved	Achieved	Approved		
	Reduction	Goals	Reduction	Goals	Reduction	Goals		
2015	743	490	2,181	200	13,367	340		
2016		570		280		500		
2017		700		300		660		
2018		700		360		750		
2019		660		370		820		
2020		700		390		850		
2021		780		400		560		
2022		780		370		850		
2023		740		390		820		
2024		700		360		800		
	working with th The demand ar	•		÷	U U			

LED lighting. The demand and energy reductions corresponding to the City of Orlando's streetlight retrofit program are included in the total achieved reductions reflected in this table. Demand and energy reductions from OUC's Indoor Lighting Rebates, Indoor Lighting Billed Solutions, and Custom Incentives are included in the total achieved reductions reflected in this table.

			Table 3-3					
	Comparison of Actual Conservation Reductions to FPSC-Approved							
Numeric Conservation Goals – Residential and Commercial/Industrial Programs								
Calendar	Winter Peak k	W Reduction		r Peak kW luction	MWh Energy Reduction			
Year	Total	FPSC-	Total	FPSC-	Total	FPSC-		
i cai	Achieved	Approved	Achieved	Approved	Achieved	Approved		
	Reduction	Goals	Reduction	Goals	Reduction	Goals		
2015	1,112	530	2,628	250	14,212	480		
2016		650		360		800		
2017		820		420		1,110		
2018		860		520		1,350		
2019		870		570		1,540		
2020		910		600		1,620		
2021		1,000		610		1,360		
2022		980		560		1,570		
2023		920		580		1,480		
2024		860		520		1,370		
	working with th	•		•	•			
00	The demand an	0.		u U	2			

streetlight retrofit program are included in the total achieved reductions reflected in this table. Demand and energy reductions from OUC's Indoor Lighting Rebates, Indoor Lighting Billed Solutions, and Custom Incentives are included in the total achieved reductions reflected in this table.

rogram Name: rogram Start Da leasure: eporting Period:		Residential Hom 2015 Residential Energ 2015	e Energy Survey gy Walk Through S	urvey - Single Far	nily				
А	В	С	D	E	F	G	н	I	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	80,179	80,179	1,487	1,487	1.85%	804	804	1.00%	(683)
2016	81,032	81,032	1,487	2,974	3.67%				
2017	82,159	82,159	1,487	4,461	5.43%				
2018	83,835	83,835	1,487	5,948	7.09%				
2019	85,799	85,799	1,487	7,435	8.67%				
2020	88,022	88,022	1,487	8,922	10.14%				
2021	91,023	91,023	1,487	10,409	11.44%				
2022	94,075	94,075	1,487	11,896	12.65%				
2023	97,200	97,200	1,487	13,383	13.77%				
2024	100,165	100,165	1,487	14,870	14.85%				
igibility Level	100.0% Annual De	→ emand and Energy	Savings		Per Inst		Progra		
			-		@meter	@generator	@meter	@generator	
ummer kW Redu					0.00	0.00	0	0	
/inter kW Reduc	tion				0.00	0.00	0	0	
Wh Reduction					263.00	273.26	211,347	219,589	
		Costs			Per Participant	Program Total			
tility Nonrecurri	ng Cost				\$543.12	\$436,450			
tility Recurring (-				\$0	\$0			
tility Nonrecurri					\$0	\$0			
tility Recurring F	Rebate				\$0	\$0			
here:	B _{npv} x d/[1-(1+d) ⁻ⁿ] = = cumulative presen	t value of the net	benefits over the l ix cost of capital)	ife of the progra	m for measures in	stalled during the	reporting period		

Table 3-4 Residential Home Energy Walk-Through Survey – Single Family

rogram Start Da Ieasure: eporting Period:		Residential Hom 2015 Residential Ener 2015	e Energy Survey gy Walk Through S	urvey - Multi Fam	nily				
Α	В	С	D	E	F	G	н	I	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	97,996	97,996	607	607	0.62%	344	344	0.35%	(263)
2016	99,039	99,039	607	1,214	1.23%				
2017	100,417	100,417	607	1,821	1.81%				
2018	102,465	102,465	607	2,428	2.37%				
2019	104,865	104,865	607	3,035	2.89%				
2020	107,583	107,583	607	3,642	3.39%				
2021	111,250	111,250	607	4,249	3.82%				
	444000	114,980	607	4,856	4.22%				
2022	114,980	114,500	007	4,000		I			
2022 2023	118,800	118,800	607	5,463	4.60%				
2023 2024	118,800 122,424		1 1						
2023 2024	118,800 122,424 100.0%	118,800	607 607	5,463	4.60% 4.96% Per Inst			m Total	
2023 2024 Eligibility Level	118,800 122,424 100.0% Annual De	118,800 122,424	607 607	5,463	4.60% 4.96% Per Inst @meter	@generator	@meter	m Total @generator	
2023 2024 Eligibility Level	118,800 122,424 100.0% Annual De	118,800 122,424	607 607	5,463	4.60% 4.96% Per Inst @meter 0.00	@generator 0.00	@meter 0		
2023 2024 Eligibility Level	118,800 122,424 100.0% Annual De	118,800 122,424	607 607	5,463	4.60% 4.96% Per Inst @meter 0.00 0.00	@generator 0.00 0.00	@meter 0 0	@generator 0 0	
2023 2024 Eligibility Level	118,800 122,424 100.0% Annual De	118,800 122,424	607 607	5,463	4.60% 4.96% Per Inst @meter 0.00	@generator 0.00	@meter 0		
2023 2024 Eligibility Level	118,800 122,424 100.0% Annual De	118,800 122,424	607 607	5,463	4.60% 4.96% Per Inst @meter 0.00 0.00	@generator 0.00 0.00	@meter 0 0	@generator 0 0	
2023 2024 Eligibility Level Summer kW Redu Winter kW Reduc kWh Reduction	118,800 122,424 100.0% Annual De uction	118,800 122,424	607 607	5,463	4.60% 4.96% Per Inst @meter 0.00 0.00 200.00	@generator 0.00 0.00 207.80	@meter 0 0	@generator 0 0	
2023 2024 Eligibility Level Summer kW Reduc Winter kW Reduc Wh Reduction Utility Nonrecurri	118,800 122,424 100.0% Annual De uction tion	118,800 122,424	607 607	5,463	4.60% 4.96% Per Inst @meter 0.00 0.00 200.00 Per Participant	@generator 0.00 0.00 207.80 Program Total	@meter 0 0	@generator 0 0	
2023	118,800 122,424 100.0% Annual De uction tion	118,800 122,424	607 607	5,463	4.60% 4.96% Per Inst @meter 0.00 0.00 200.00 Per Participant \$794	@generator 0.00 0.00 207.80 Program Total \$273,618	@meter 0 0	@generator 0 0	

Table 3-5
Residential Home Energy Walk-Through Survey – Multi Family

rogram Name: rogram Start Date: easure: eporting Period:		Residential Home 2015 Residential Energ 2015	e Energy Survey gy DVD Survey - Sin	ngle Family					
A	в	с	D	E	F	G	н		1
Calendar Tot	al Number Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	r Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	80,179	80,179	605	605	0.75%	24	24	0.03%	(581)
2016	81,032	81,032	605	1,210	1.49%				
2017	82,159	82,159	605	1,815	2.21%				
2018	83,835	83,835	605	2,420	2.89%				
2019	85,799	85,799	605	3,025	3.53%				
2020	88,022	88,022	605	3,630	4.12%				
2021	91,023	91,023	605	4,235	4.65%				
2022	94,075	94,075	605	4,840	5.14%				
2023	97,200	97,200	605	5,445	5.60%				
2024	100,165	100,165	605	6,050	6.04%				
igibility Level	100.0% Annual De	mand and Energy	Savings		Per Installation		Program Total		
hun hai					@meter	@generator	@meter	@generator	
ummer kW Reduction					0.00	0.00	0	0	
inter kW Reduction					0.00	0.00	0	0	
Wh Reduction					131.00	136.11	3,118	3,239	
		Costs			Per Participant	Program Total			
tility Nonrecurring Cos	t				\$66	\$1,568			
tility Recurring Cost					\$0	\$0			
tility Nonrecurring Reb	ate				\$0	\$0			
tility Recurring Rebate					\$0	\$0			
tility Recurring Cost tility Nonrecurring Reb	ate				\$66 \$0 \$0	\$1,568 \$0 \$0			

Table 3-6 Residential Home Energy DVD Survey – Single Family

Program Start Da Measure: Reporting Period:		Residential Hom 2015 Residential Ener 2015	e Energy Survey gy DVD Survey - Mu	ulti Family					
Α	В	С	D	E	F	G	н	I	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	97,996	97,996	300	300	0.31%	10	10	0.01%	(290)
2016	99,039	99,039	300	600	0.61%				
2017	100,417	100,417	300	900	0.90%				
2018	102,465	102,465	300	1,200	1.17%				
2019	104,865	104,865	300	1,500	1.43%				
2020	107,583	107,583	300	1,800	1.67%				
2021	111,250	111,250	300	2,100	1.89%				
					0.000/				
2022	114,980	114,980	300	2,400	2.09%				
	114,980 118,800	114,980 118,800	300 300	2,400 2,700	2.09%				
2022			1 1						
2022 2023 2024	118,800 122,424 100.0%	118,800 122,424	300 300	2,700	2.27%	allation	Progra	m Total	
2022 2023 2024	118,800 122,424 100.0%	118,800	300 300	2,700	2.27% 2.45%	allation @generator	Progra @meter	m Total @generator	
2022 2023 2024 Eligibility Level	118,800 122,424 100.0% Annual De	118,800 122,424	300 300	2,700	2.27% 2.45% Per Inst @meter 0.00	@generator 0.00	@meter 0	@generator 0	
2022 2023 2024 Eligibility Level	118,800 122,424 100.0% Annual De	118,800 122,424	300 300	2,700	2.27% 2.45% Per Inst @meter 0.00 0.00	@generator 0.00 0.00	@meter 0 0	@generator 0 0	
2022 2023 2024 Eligibility Level	118,800 122,424 100.0% Annual De	118,800 122,424	300 300	2,700	2.27% 2.45% Per Inst @meter 0.00	@generator 0.00	@meter 0	@generator 0 0	
2022 2023 2024 Eligibility Level	118,800 122,424 100.0% Annual De	118,800 122,424	300 300	2,700	2.27% 2.45% Per Inst @meter 0.00 0.00	@generator 0.00 0.00	@meter 0 0	@generator 0 0	
2022 2023 2024 Eligibility Level Summer kW Reduc Winter kW Reduc kWh Reduction	118,800 122,424 100.0% Annual De action tion	118,800 122,424	300 300	2,700	2.27% 2.45% Per Inst @meter 0.00 0.00 100.00	@generator 0.00 0.00 103.90	@meter 0 0	@generator 0 0	
2022 2023 2024 Eligibility Level Summer kW Reduc Winter kW Reduc kWh Reduction	118,800 122,424 100.0% Annual De uction tion	118,800 122,424	300 300	2,700	2.27% 2.45% Per Inst @meter 0.00 0.00 100.00 Per Participant	@generator 0.00 0.00 103.90 Program Total	@meter 0 0	@generator 0 0	
2022 2023	118,800 122,424 100.0% Annual De action tion	118,800 122,424	300 300	2,700	2.27% 2.45% Per Inst @meter 0.00 0.00 100.00 Per Participant \$51	@generator 0.00 0.00 103.90 Program Total \$519	@meter 0 0	@generator 0 0	

Table 3-7Residential Home Energy DVD Survey – Multi Family

rogram Name:		Residential Hom	e Energy Survey						
Program Start Da	ite:	2015							
Measure:			gy Online Survey -	Single Family					
Reporting Period	:	2015							
Α	В	С	D	E	F	G	н	1	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	80,179	80,179	806	806	1.01%	921	921	1.15%	115
2016	81,032	81,032	806	1,612	1.99%				
2017	82,159	82,159	806	2,418	2.94%				
2018	83,835	83,835	806	3,224	3.85%				
2019	85,799	85,799	806	4,030	4.70%				
2020	88,022	88,022	806	4,836	5.49%				
2021	91,023	91,023	806	5,642	6.20%				
2022	94,075	94,075	806	6,448	6.85%				
2023	97,200	97,200	806	7,254	7.46%				
			1 1						
2023 2024	97,200	97,200	806	7,254	7.46% 8.05%	allation	Brogra	m Total	
2023 2024	97,200 100,165 100.0%	97,200	806 806	7,254	7.46% 8.05% Per Inst			m Total Øgenerator	
2023 2024 Eligibility Level	97,200 100,165 100.0% Annual De	97,200 100,165	806 806	7,254	7.46% 8.05% Per Inst @meter	@generator	@meter	m Total @generator 0	
2023 2024 Eligibility Level Summer kW Red	97,200 100,165 100.0% Annual De uction	97,200 100,165	806 806	7,254	7.46% 8.05% Per Inst				
2023 2024 Eligibility Level Summer kW Red	97,200 100,165 100.0% Annual De uction	97,200 100,165	806 806	7,254	7.46% 8.05% Per Inst @meter 0.00	@generator 0.00	@meter 0		
2023 2024 Eligibility Level Summer kW Red Winter kW Redu	97,200 100,165 100.0% Annual De uction	97,200 100,165	806 806	7,254	7.46% 8.05% Per Inst @meter 0.00 0.00	@generator 0.00 0.00	@meter 0 0	@generator 0 0	
2023 2024 Eligibility Level Summer kW Red Winter kW Reduction	97,200 100,165 100.0% Annual De uction	97,200 100,165	806 806	7,254	7.46% 8.05% Per Inst @meter 0.00 0.00 131.00	@generator 0.00 0.00 136.11	@meter 0 0	@generator 0 0	
2023 2024 Eligibility Level Summer kW Red Winter kW Reduction Wh Reduction	97,200 100,165 100.0% Annual De uction ction	97,200 100,165	806 806	7,254	7.46% 8.05% Per Inst @meter 0.00 0.00 131.00 Per Participant	@generator 0.00 0.00 136.11 Program Total	@meter 0 0	@generator 0 0	
2023	97,200 100,165 100.0% Annual De uction ction ing Cost Cost	97,200 100,165	806 806	7,254	7.46% 8.05% Per Inst @meter 0.00 0.00 131.00 Per Participant \$99	@generator 0.00 0.00 136.11 Program Total \$91,533	@meter 0 0	@generator 0 0	

Table 3-8
Residential Home Energy Online Survey – Single Family

Program Name: Program Start Da Measure: Reporting Period:		Residential Hom 2015 Residential Energ 2015	e Energy Survey gy Online Survey -	Multi Family					
Α	В	С	D	E	F	G	н	I	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	97,996	97,996	345	345	0.35%	395	395	0.40%	50
2016	99,039	99,039	345	690	0.70%				
2017	100,417	100,417	345	1,035	1.03%				
2018	102,465	102,465	345	1,380	1.35%				
2019	104,865	104,865	345	1,725	1.64%				
2020	107,583	107,583	345	2,070	1.92%				
2021	111,250	111,250	345	2,415	2.17%				
2022	114,980	114,980	345	2,760	2.40%				
2023	118,800	118,800	345	3,105	2.61%				
2024	122,424	122,424	345	3,450	2.82%				
ligibility Level	100.0%	emand and Energy	Savings		Per Inst	allation	Progra	n Total	
		inanu anu Energy	Savings		@meter	@generator	@meter	@generator	
ummer kW Red					0.00	0.00	0	0	
/inter kW Reduc	ction				0.00	0.00	0	0	
Wh Reduction					100.00	103.90	39,480	41,020	
		Costs			Per Participant	Program Total			
tility Nonrecurr	ing Cost				\$84	\$33,317			
tility Recurring (Cost				\$0	\$0			
tility Nonrecurri	ing Rebate				\$0	\$0			
tility Recurring F	Rebate				\$0	\$0			
	• B _{npv} x d/[1-(1+d) ⁻ⁿ] =	= (\$43,062)							

Table 3-9
Residential Home Energy Online Survey – Multi Family

Program Start Da Measure: Reporting Period:		Residential Duct	Repair Rebate						
	te:	2015							
Reporting Period		Residential Duct	Repair Rebate						
	:	2015							
А	в	с	D	E	F	G	н	1	L
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	r Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	178,175	89,088	269	269	0.30%	367	367	0.41%	98
2016	180,072	90,036	269	538	0.60%				
2017	182,576	91,288	269	807	0.88%				
2018	186,300	93,150	269	1,076	1.16%				
2019	190,664	95,332	269	1,345	1.41%				
2020	195,606	97,803	269	1,614	1.65%				
2021	202,273	101,137	269	1,883	1.86%				
2022	209,055	104,528	269	2,152	2.06%				
2023	216,001	108,000	269	2,421	2.24%				
2024	222,589	111,294	269	2,690	2.42%				
Eligibility Level	50.0%]							
	Annual De	emand and Energy	Savings		Per Inst		Program		
					@meter 0.22	@generator 0.23	@meter 81	@generator 84	
					0.22		108	112	
	tion					318.00	112,324	116,705	
Winter kW Reduc	tion						112,524	110,705	
Winter kW Reduc	tion				306.06	010.00			
Winter kW Reduc		Costs			Per Participant	Program Total			
Summer kW Redu Winter kW Reduc kWh Reduction Utility Nonrecurri		Costs							
Winter kW Reduc kWh Reduction	ing Cost	Costs			Per Participant	Program Total \$54,248 \$0			
Winter kW Reduc kWh Reduction Utility Nonrecurri	ing Cost Cost	Costs			Per Participant \$148	Program Total \$54,248			

Table 3-10 Residential Duct Repair/Replacement Rebates

The Annual Benefits calculation is based on the Total Resource Cost (TRC) test results presented in OUC's 2015 DSM Plan [approved by Consummating Order issued September 8, 2015 (Order No. PSC-15-0359-CO-EG)] and utilizes the 5.5% discount rate and 10-year program life, consistent with the TRC calculations presented in OUC's 2015 DSM Plan.

Program Name: Program Start Da Measure: Reporting Period:		2015	ng Insulation Reba ng Insulation Reba						
А	В	С	D	E	F	G	н	I	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	178,175	43,903	253	253	0.58%	125	125	0.28%	(128)
2016	180,072	43,778	253	506	1.16%				
2017	182,576	43,525	253	759	1.74%				
2018	186,300	43,272	253	1,012	2.34%				
2019	190,664	43,019	253	1,265	2.94%				
2020	195,606	42,766	253	1,518	3.55%				
2021	202,273	42,513	253	1,771	4.17%				
2022 2023	209,055 216,001	42,260 42,007	253 253	2,024 2,277	4.79% 5.42%				
2023	222,589	42,007	253	2,277	6.06%				
2024	222,505	41,734	255	2,550	0.0076				
Eligibility Level	25.0%	Initial eligibilit	y in 2005.						
					Per Inst	allation	Program Total		
	Annual De	mand and Energy	Savings		@meter	@generator	@meter	@generator	
Summer kW Redu	uction				0.17	0.18	22	23	
Winter kW Reduc	tion				0.32	0.33	40	42	
kWh Reduction					459.10	477.00	57,388	59,626	
					,				
		Costs			Per Participant	Program Total			
Utility Nonrecurri	ing Cost				\$222	\$27,716			
Utility Recurring C					\$0	\$0			
Utility Nonrecurri	ng Rebate				\$299	\$37,337			
Utility Recurring F	Rebate				\$0	\$0			
Annual Benefits = where:	B _{npv} x d/[1-(1+d) ⁻ⁿ] =	- (\$348,639)							

Table 3-11Residential Ceiling Insulation Upgrade Rebates

n = 10 = life of the program

The Annual Benefits calculation is based on the Total Resource Cost (TRC) test results presented in OUC's 2015 DSM Plan [approved by Consummating Order issued September 8, 2015 (Order No. PSC-15-0359-CO-EG)] and utilizes the 5.5% discount rate and 10-year program life, consistent with the TRC calculations presented in OUC's 2015 DSM Plan.

Program Name: Program Start Da Measure: Reporting Period		2015	dow Film / Solar So dow Film / Solar So						
Α	В	С	D	E	F	G	н	I	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	178,175	89,088	90	90	0.10%	36	36	0.04%	(54)
2016	180,072	90,036	90	180	0.20%				
2017	182,576	91,288	90	270	0.30%				
2018	186,300	93,150	90	360	0.39%				
2019	190,664	95,332	90	450	0.47%				
	195,606	97,803	90	540	0.55%				
2020									
2020	202,273	101,137	90	630	0.62%				
		101,137 104,528	90 90	630 720	0.62%				
2021	202,273								
2021 2022	202,273 209,055	104,528	90	720	0.69%				
2021 2022 2023 2024	202,273 209,055 216,001 222,589 50.0%	104,528 108,000	90 90 90	720 810	0.69% 0.75% 0.81% Per Inst			m Total	
2021 2022 2023 2024 Eligibility Level	202,273 209,055 216,001 222,589 50.0% Annual De	104,528 108,000 111,294	90 90 90	720 810	0.69% 0.75% 0.81% Per Inst @meter	@generator	@meter	@generator	
2021 2022 2023 2024 Eligibility Level	202,273 209,055 216,001 222,589 50.0% Annual De uction	104,528 108,000 111,294	90 90 90	720 810	0.69% 0.75% 0.81% Per Inst @meter 0.03	@generator 0.04	@meter 1	@generator	
2021 2022 2023 2024 Eligibility Level	202,273 209,055 216,001 222,589 50.0% Annual De uction	104,528 108,000 111,294	90 90 90	720 810	0.69% 0.75% 0.81% Per Inst @meter 0.03 -0.01	@generator 0.04 -0.01	@meter 1 0	@generator 1 0	
2021 2022 2023 2024 Eligibility Level	202,273 209,055 216,001 222,589 50.0% Annual De uction	104,528 108,000 111,294	90 90 90	720 810	0.69% 0.75% 0.81% Per Inst @meter 0.03	@generator 0.04	@meter 1	@generator	
2021 2022 2023 2024 Eligibility Level	202,273 209,055 216,001 222,589 50.0% Annual De uction	104,528 108,000 111,294	90 90 90	720 810	0.69% 0.75% 0.81% Per Inst @meter 0.03 -0.01	@generator 0.04 -0.01	@meter 1 0	@generator 1 0	
2021 2022 2023 2024 Eligibility Level Summer kW Reduction	202,273 209,055 216,001 222,589 50.0% Annual De action	104,528 108,000 111,294	90 90 90	720 810	0.69% 0.75% 0.81% Per Inst @meter 0.03 -0.01 106.64	@generator 0.04 -0.01 110.79	@meter 1 0	@generator 1 0	
2021 2022 2023	202,273 209,055 216,001 222,589 50.0% Annual De uction tion	104,528 108,000 111,294	90 90 90	720 810	0.69% 0.75% 0.81% Per Inst @meter 0.03 -0.01 106.64 Per Participant	@generator 0.04 -0.01 110.79 Program Total	@meter 1 0	@generator 1 0	
2021 2022 2023 2024 Eligibility Level Summer kW Reduction Winter kW Reduction Utility Nonrecurr	202,273 209,055 216,001 222,589 50.0% Annual De action tion	104,528 108,000 111,294	90 90 90	720 810	0.69% 0.75% 0.81% Per Inst @meter 0.03 -0.01 106.64 Per Participant \$52	@generator 0.04 -0.01 110.79 Program Total \$1,854	@meter 1 0	@generator 1 0	

Table 3-12 Residential Window Film/Solar Screen Rebates

C D	E	F	G	н	1	J
Projected lumber Annual Average gible Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
088 197	197	0.22%	188	188	0.21%	(9)
036 197	394	0.44%				
288 197	591	0.65%				
150 197	788	0.85%				
332 197	985	1.03%				
803 197	1,182	1.21%				
,137 197	1,379	1.36%				
,528 197	1,576	1.51%				
,000 197	1,773	1.64%				
,294 197	1,970	1.77%				
d Energy Savings		Per Inst @meter 0.37	allation @generator 0.38	Prograr @meter 70	n Total @generator 72	
		0.22	0.23	42	44	
		780.06	810.48	146,651	152,370	
-		Des Pastisiaant	Deservery Total			
3		-	-			
		\$377	\$70,827			
		\$0	\$0			
		\$345	\$64,836			
		\$0	\$O			
	Projected Annual Average Number of Program Participants 088 197 036 197 038 197 036 197 038 197 150 197 332 197 137 197 ,137 197 ,528 197 ,000 197 ,294 197	umber gible mmersProjected Annual Average Program ParticipantsProjected Cumulative Number of Program Participants0881971970361973942881975911501977883321971,1821371971,37955281971,5760001971,7732941971,970	Projected Annual Average Bible mers Projected Annual Average Program Participants Projected Cumulative Penetration Participants Projected Cumulative Penetration Level % (E/C*100) 088 197 197 0.22% (E/C*100) 088 197 591 0.65% 197 788 0.85% 332 197 1,182 1.21% 1.37% 137 197 1,379 1.36% 137 197 1,576 1.51% 000 197 1,773 1.64% 294 197 1,970 1.77% Per Inst Per Inst Swings Per Participant	Projected Annual Average pible mersProjected Cumulative Program ParticipantsProjected Cumulative Penetration Level % (E/C*100)Actual Annual Number of Program Participants0881971970.22% (E/C*100)1880881973940.44% (E/C*100)1880361973940.44% (E/C*100)1880361971970.65% (E/C*100)1881001977880.85%1881011971,821.21% (E/C*100)1881031971,5761.51% (E/C*100)1.64%1371971,9701.77%1.64%2941971,9701.77%0.32O.37 (D.37 (D.32)ere InstallationEnergy SavingsPer InstallationsPer ParticipantProgram Totals or Program (E/C*100)	Projected Annual Average gible mersProjected Cumulative Number of Program ParticipantsProjected Cumulative Penetration Level % (E/C*100)Actual Annual Number of Program ParticipantsActual Annual Cumulative Number of Program ParticipantsActual Annual Cumulative Number of Program ParticipantsActual Annual Cumulative Penetration Level % (E/C*100)Actual Annual Number of Program ParticipantsActual Cumulative Number of Program Participants0881971970.22% 0.65%1881881973940.44% 0.44%1881882881975910.65% 0.65%103%1883031971,1821.21% 1.5761.51% 0.65%164%1371971,3791.36%164% 2.241971971,9701.77%1.64%146,651Per InstallationProgram @meterOmeter @generatorQuestionInterpretationPer Participants	Projected Annual Average gible mersProjected Cumulative Number of Program ParticipantsProjected Cumulative Number of Program ParticipantsActual Annual Number of Program ParticipantsActual Cumulative Penetration Level % (E/C*100)Actual Annual Number of Program ParticipantsActual Cumulative Penetration Level % (H/C*100)0881971970.22% (E/C*100)1881880.21%0881973940.44% 0.65%1881880.21%1501977880.85% 0.65%1881880.21%1501971,3821.21% 1.5761.51% 1.51%1.64%1.64%1371971,5761.51% 0.001.77%1.64%2941971,9701.77%0.387016Cameter@generator@generator0.370.234244780.06810.48146,651152,37015Per ParticipantProgram Total

Table 3-13Residential High Performance Window Rebates

The Annual Benefits calculation is based on the Total Resource Cost (TRC) test results presented in OUC's 2015 DSM Plan [approved by Consummating Order issued September 8, 2015 (Order No. PSC-15-0359-CO-EG)] and utilizes the 5.5% discount rate and 10-year program life, consistent with the TRC calculations presented in OUC's 2015 DSM Plan.

Program Name: Program Start Da Measure: Reporting Period		Residential Heat 2015 Residential Heat 2015							
А	В	С	D	E	F	G	н	I	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	178,175	5,345	1,013	1,013	18.95%	1,057	1,057	19.77%	44
2016	180,072	5,402	1,013	2,026	37.50%				
2017	182,576	5,477	1,013	3,039	55.48%				
2018	186,300	5,589	1,013	4,052	72.50%				
2019	190,664	5,720	1,013	5,065	88.55%				
2020	195,606	5,868	1,013	6,078	103.58%				
2021	202,273	6,068	1,013	7,091	116.86%				
2022	209,055	6,272	1,013	8,104	129.22%				
2023	216,001	6,480	1,013	9,117	140.69%				
2023 2024					· ·				
	216,001 222,589 3.0%	6,480 6,678	1,013 1,013	9,117	140.69%	allation	Prograi	n Total	
2024	216,001 222,589 3.0%	6,480	1,013 1,013	9,117	140.69% 151.70%	allation @generator	Program @meter	n Total @generator	
2024	216,001 222,589 3.0% Annual De	6,480 6,678	1,013 1,013	9,117	140.69% 151.70% Per Inst				
2024 Eligibility Level	216,001 222,589 3.0% Annual De uction	6,480 6,678	1,013 1,013	9,117	140.69% 151.70% Per Inst @meter	@generator	@meter	@generator	
2024 Eligibility Level Summer kW Rede	216,001 222,589 3.0% Annual De uction	6,480 6,678	1,013 1,013	9,117	140.69% 151.70% Per Inst @meter 0.22	@generator 0.23	@meter 237	@generator 246	
2024 Eligibility Level Summer kW Redu Winter kW Redu	216,001 222,589 3.0% Annual De uction	6,480 6,678	1,013 1,013	9,117	140.69% 151.70% Per Inst @meter 0.22 0.13 426.00	@generator 0.23 0.13 442.62	@meter 237 133	@generator 246 138	
2024 Eligibility Level Summer kW Redu Winter kW Reduc kWh Reduction	216,001 222,589 3.0% Annual De uction	6,480 6,678	1,013 1,013	9,117	140.69% 151.70% Per Inst @meter 0.22 0.13 426.00 Per Participant	@generator 0.23 0.13 442.62 Program Total	@meter 237 133	@generator 246 138	
2024 Eligibility Level Summer kW Redu Winter kW Reduck Wh Reduction	216,001 222,589 3.0% Annual De uction ction	6,480 6,678	1,013 1,013	9,117	140.69% 151.70% Per Inst @meter 0.13 426.00 Per Participant \$250	@generator 0.23 0.13 442.62 Program Total \$263,759	@meter 237 133	@generator 246 138	
2024 Eligibility Level Summer kW Reduck Winter kW Reduck Wh Reduction Utility Nonrecurring (216,001 222,589 3.0% Annual De uction ction ing Cost Cost	6,480 6,678	1,013 1,013	9,117	140.69% 151.70% Per Inst @meter 0.13 426.00 Per Participant \$250 \$0	@generator 0.23 0.13 442.62 Program Total \$263,759 \$0	@meter 237 133	@generator 246 138	
2024 Eligibility Level Summer kW Reduc Winter kW Reduc kWh Reduction Utility Nonrecurr Utility Recurring (Utility Nonrecurr	216,001 222,589 3.0% Annual De uction ction ing Cost Cost ing Rebate	6,480 6,678	1,013 1,013	9,117	140.69% 151.70% Per Inst @meter 0.22 0.13 426.00 Per Participant \$250 \$0 \$551	@generator 0.23 0.13 442.62 Program Total \$263,759 \$0 \$582,115	@meter 237 133	@generator 246 138	
2024 Eligibility Level Summer kW Reduck Winter kW Reduck Wh Reduction Utility Nonrecurring (216,001 222,589 3.0% Annual De uction ction ing Cost Cost ing Rebate	6,480 6,678	1,013 1,013	9,117	140.69% 151.70% Per Inst @meter 0.13 426.00 Per Participant \$250 \$0	@generator 0.23 0.13 442.62 Program Total \$263,759 \$0	@meter 237 133	@generator 246 138	
2024 Eligibility Level Summer kW Reduction Winter kW Reduction Utility Nonrecurring O Utility Recurring O Utility Nonrecurring I	216,001 222,589 3.0% Annual De uction ction ing Cost Cost ing Rebate	6,480 6,678 emand and Energy Costs	1,013 1,013	9,117	140.69% 151.70% Per Inst @meter 0.22 0.13 426.00 Per Participant \$250 \$0 \$551	@generator 0.23 0.13 442.62 Program Total \$263,759 \$0 \$582,115	@meter 237 133	@generator 246 138	
2024 Eligibility Level Summer kW Reduction Winter kW Reduction Utility Nonrecurring O Utility Recurring O Utility Nonrecurring I	216,001 222,589 3.0% Annual De uction ction ting Cost Cost ing Rebate Rebate	6,480 6,678 emand and Energy Costs	1,013 1,013 / Savings (\$616,102)	9,117 10,130	140.69% 151.70% Per Inst @meter 0.22 0.13 426.00 Per Participant \$250 \$0 \$551 \$0	@generator 0.23 0.13 442.62 Program Total \$263,759 \$0 \$582,115	@meter 237 133	@generator 246 138	
2024 Eligibility Level Summer kW Reduction Winter kW Reduction Utility Nonrecurring (Utility Recurring (Utility Recurring f Annual Benefits = where:	216,001 222,589 3.0% Annual De uction ction ting Cost Cost ing Rebate Rebate	6,480 6,678] emand and Energy Costs = (\$668,710) (SEER 15)	1,013 1,013 / Savings (\$616,102) (\$EER 16)	9,117 10,130 (\$275,177) (SEER 17)	140.69% 151.70% Per Inst @meter 0.22 0.13 426.00 Per Participant \$250 \$0 \$551 \$0 (\$475,674) (SEER 18)	@generator 0.23 0.13 442.62 Program Total \$263,759 \$0 \$582,115 \$0	@meter 237 133 450,287	@generator 246 138	

Table 3-14
Residential Efficient Electric Heat Pump Rebates

Program Name:		New Home Rebat	e (Formerly Gold R	ing)					
Program Start Da	te:	2015							
Measure:		New Home Rebat	e (Formerly Gold R	ing)					
Reporting Period	:	2015							
		1							
Α	B	С	D	E	F	G	н	I	1
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	178,175	853	23	23	2.69%	0	0	0.00%	(23)
2016	180,072	1,127	23	46	4.08%				
2017	182,576	1,676	23	69	4.12%				
2018	186,300	1,964	23	92	4.68%				
2019	190,664	2,224	23	115	5.17%				
2020	195,606	3,001	23	138	4.60%				
2021	202,273	3,052	23	161	5.28%				
2022	209,055	3,125	23	184	5.89%				
2023	216,001	2,964	23	207	6.98%				
2024	222,589	2,964	23	230	7.76%				
Eligibility Level	45.0%	of new construct			Per Inst	allation	Progra	m Total	
	Annual De	emand and Energy	Savings		@meter	@generator	@meter	@generator	
Summer kW Redu	uction				0.89	0.92	0	0	
	tion				1.01	1.05	0	0	
Winter kW Reduc					1,313.50	1,364.73	0	0	
Winter kW Reduc kWh Reduction		Costs			Per Participant	Program Total			
kWh Reduction	ing Cost	Costs			-	-			
kWh Reduction Utility Nonrecurri	-	Costs			#DIV/0!	\$0			
kWh Reduction Utility Nonrecurri Utility Recurring (Cost	Costs			#DIV/0! #DIV/0!	\$0 \$0			
Wh Reduction Utility Nonrecurri Utility Recurring (Utility Nonrecurri	Cost ing Rebate	Costs			#DIV/0! #DIV/0! #DIV/0!	\$0 \$0 \$0			
Wh Reduction Utility Nonrecurri Utility Recurring (Cost ing Rebate	Costs			#DIV/0! #DIV/0!	\$0 \$0			
Wh Reduction Utility Nonrecurri Utility Recurring (Utility Nonrecurri Utility Recurring F	Cost ing Rebate Rebate				#DIV/0! #DIV/0! #DIV/0!	\$0 \$0 \$0			
Wh Reduction Utility Nonrecurri Utility Recurring (Utility Nonrecurri Utility Recurring F Annual Benefits =	Cost ing Rebate				#DIV/0! #DIV/0! #DIV/0!	\$0 \$0 \$0			
Wh Reduction Utility Nonrecurri Utility Recurring O Utility Nonrecurri Utility Recurring F Annual Benefits = where:	Cost ing Rebate Rebate : B _{npv} x d/[1-(1+d) ⁻ⁿ] :	= (\$2,486)	ci a		#DIV/0! #DIV/0! #DIV/0!	\$0 \$0 \$0 \$0			
Wh Reduction Dtility Nonrecurri Jtility Recurring O Dtility Nonrecurri Jtility Recurring F Annual Benefits = where: B _{npv}	Cost ing Rebate Rebate	= (\$2,486) It value of the net		ife of the program	#DIV/0! #DIV/0! #DIV/0!	\$0 \$0 \$0 \$0	reporting period		

Table 3-15
Residential New Home Rebate Program (formerly known as Gold Ring Home)

rogram Name: rogram Start Da Aeasure: eporting Period		Residential Effici 2015 Residential Effici 2015							
Α	В	С	D	E	F	G	н	I	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	178,175	49,889	197	197	0.39%	149	149	0.30%	(48)
2016	180,072	50,420	197	394	0.78%				
2017	182,576	51,121	197	591	1.16%				
2018	186,300	52,164	197	788	1.51%				
2019	190,664	53,386	197	985	1.85%				
2020	195,606	54,770	197	1,182	2.16%				
2021	202,273	56,637	197	1,379	2.43%				
2022	209,055	58,535	197	1,576	2.69%				
2023	216,001	60,480	197	1,773	2.93%				
2024	222,589	62,325	197	1,970	3.16%				
igibility Level	28.0%]							
		1.15			Per Inst	allation	Program	n Total	
	Annual De	mand and Energy	Savings		@meter	@generator	@meter	@generator	
ummer kW Redu	uction				0.24	0.25	36	37	
Vinter kW Reduc					0.36	0.37	53	55	

483.25

502.10

72,004

74,812

Table 3-16
Residential Efficiency Delivered (formerly known as Home Energy Fix-Up)

Costs	Per Participant	Program Total
Utility Nonrecurring Cost	\$233	\$34,775
Utility Recurring Cost	\$0	\$0
Utility Nonrecurring Rebate	\$463	\$69,026
Utility Recurring Rebate	\$0	\$0

Annual Benefits = B_{npv} x d/[1-(1+d)⁻ⁿ] = (\$504,488)

where:

kWh Reduction

B_{npv} = cumulative present value of the net benefits over the life of the program for measures installed during the reporting period

d = 5.5% = discount rate (utility's after tax cost of capital)

n = 10 = life of the program

The Annual Benefits calculation is based on the Total Resource Cost (TRC) test results presented in OUC's 2015 DSM Plan [approved by Consummating Order issued September 8, 2015 (Order No. PSC-15-0359-CO-EG)] and utilizes the 5.5% discount rate and 10-year program life, consistent with the TRC calculations presented in OUC's 2015 DSM Plan.

Table 3-17
Commercial Energy Audit

Program Name: Program Start Da Measure: Reporting Period		Commercial Ener 2015 Commercial Ener 2015							
Α	В	с	D	E	F	G	н	I	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	28,869	28,869	130	130	0.45%	45	45	0.16%	(85)
2016	29,558	29,558	130	260	0.88%				
2017	30,877	30,877	130	390	1.26%				
2018	31,432	31,432	130	520	1.65%				
2019	31,563	31,563	130	650	2.06%				
2020	29,499	29,499	130	780	2.64%				
2021	30,129	30,129	130	910	3.02%				
2022	31,201	31,201	130	1,040	3.33%				
2023	32,299	32,299	130	1,170	3.62%				
2024	33,341	33,341	130	1,300	3.90%				
ligibility Level	100.0%				Per Inst		D	m Total	
	Annual De	emand and Energy	Savings		@meter	@generator	@meter	@generator	
ummer kW Red	uction				0.15	0.15	7	7	
Vinter kW Redu	ction				0.15	0.15	7	7	
Wh Reduction					848.60	881.70	38,187	39,676	
		Costs			Per Participant	Program Total			
Itility Nonrecurr	ing Cost				\$3,541	\$159,347			
tility Recurring	-				\$0	\$0			
Itility Nonrecurr					\$0	\$0			
Itility Recurring	Rebate				\$0	\$0			
Utility Recurring Annual Benefits = where: B _{npv}	Rebate = B _{npv} x d/[1-(1+d) ⁻ⁿ] = cumulative preser	t value of the net		ife of the progra	\$0	\$0	reporting period		
	= 5.5% = discount ra		x cost of capital)						
	= 10 = life of the pro	-			1: 0000 000				
		'a on the Total Reso	nurce COST LLKC) tes	t results presented	d in OUC's 2015 DS	ivi rian lapproved	ov consummatin	a Order issued Sep	temper 8, 2015

rogram Start Da leasure: eporting Period		Commercial Hear 2015 Commercial Hear 2015							
А	В	С	D	E	F	G	н	I	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	28,869	1,347	40	40	2.97%	10	10	0.74%	(30)
2016	29,558	1,379	40	80	5.80%				
2017	30,877	1,441	40	120	8.33%				
2018	31,432	1,467	40	160	10.91%				
2019	31,563	1,473	40	200	13.58%				
2020	29,499	1,377	40	240	17.43%				
2021	30,129	1,406	40	280	19.91%				
2022	31,201	1,456	40	320	21.98%				
2023	32,299	1,507	40	360	23.88%				
2024	33,341	1,556	40	400	25.71%				
Cligibility Level 4.7%									
	Annual D	emand and Energy	Savings		Per Inst		_	m Total	
law p. d		emand and Energy	Savings		@meter	@generator	@meter	m Total @generator	
ummer kW Redu	uction	emand and Energy	Savings		@meter 0.28	@generator 0.29	@meter 3		
vinter kW Reduc	uction	emand and Energy	Savings		@meter 0.28 0.17	@generator 0.29 0.17	@meter 3 2	@generator 3 2	
/inter kW Reduc	uction	emand and Energy	r Savings		@meter 0.28	@generator 0.29	@meter 3		
ummer kW Redu Vinter kW Reduc Wh Reduction	uction	eemand and Energy Costs	r Savings		@meter 0.28 0.17	@generator 0.29 0.17	@meter 3 2	@generator 3 2	
Vinter kW Reduc Wh Reduction	uction ction		r Savings		@meter 0.28 0.17 550.12 Per Participant	@generator 0.29 0.17 571.58 Program Total	@meter 3 2	@generator 3 2	
Vinter kW Reduc Wh Reduction tility Nonrecurr	uction ction ing Cost		' Savings		@meter 0.28 0.17 550.12 Per Participant \$27	@generator 0.29 0.17 571.58 Program Total \$271	@meter 3 2	@generator 3 2	
Vinter kW Reduc Wh Reduction	uction ction ing Cost Cost		r Savings		@meter 0.28 0.17 550.12 Per Participant	@generator 0.29 0.17 571.58 Program Total	@meter 3 2	@generator 3 2	
Vinter kW Reduc Wh Reduction tility Nonrecurr tility Recurring (tility Nonrecurr	uction ction ing Cost Cost ing Rebate		r Savings		@meter 0.28 0.17 550.12 Per Participant \$27 \$0	@generator 0.29 0.17 571.58 Program Total \$271 \$0	@meter 3 2	@generator 3 2	
Vinter kW Reduc Wh Reduction tility Nonrecurr tility Recurring (tility Nonrecurr	uction ction ing Cost Cost ing Rebate		r Savings		@meter 0.28 0.17 550.12 Per Participant \$27 \$0 \$480	@generator 0.29 0.17 571.58 Program Total \$271 \$0 \$4,800	@meter 3 2	@generator 3 2	
Vinter kW Reduc Wh Reduction tility Nonrecurr tility Recurring I tility Recurring I nnual Benefits =	uction ction ing Cost Cost ing Rebate	Costs = (\$3,583)	(\$25,773)	(\$38,124)	@meter 0.28 0.17 550.12 Per Participant \$27 \$0 \$480 \$0 (\$32,423)	@generator 0.29 0.17 571.58 Program Total \$271 \$0 \$4,800	@meter 3 2	@generator 3 2	
Vinter kW Reduc Wh Reduction tility Nonrecurr tility Recurring (tility Recurring (uction ction ing Cost Cost ing Rebate Rebate	Costs	(\$25,773)	(\$38,124) (SEER 17)	@meter 0.28 0.17 550.12 Per Participant \$27 \$00 \$480 \$0	@generator 0.29 0.17 571.58 Program Total \$271 \$0 \$4,800	@meter 3 2	@generator 3 2	
Vinter kW Reduc Wh Reduction tility Nonrecurr tility Recurring (tility Nonrecurr tility Recurring I nnual Benefits = there:	uction ction ing Cost Cost ing Rebate Rebate	Costs = (\$3,583) (SEER 15)	(\$25,773) (SEER 16)	(SEER 17)	@meter 0.28 0.17 550.12 Per Participant \$27 \$0 \$480 \$0 (\$32,423) (SEER 18)	@generator 0.29 0.17 571.58 Program Total \$271 \$0 \$4,800 \$0	@meter 3 2 5,501	@generator 3 2	

Table 3-18Commercial Efficient Electric Heat Pump Rebate

B Total Number	2015 Commercial Duct 2015 C	Repair Rebate D Projected	E	F	G			
	2015 C	D	E	F	e			
	С		E	F	6			
			E	F	6			
otal Number						н		J
of Customers	Total Number of Eligible Customers	Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
28,869	14,435	44	44	0.30%	4	4	0.03%	(40)
			88					
		I I						
		I I						
		I I						
33,341	16,671	44	440	2.64%				
50.0%]							
				Per Inst	allation	Program	n Total	
Annual De	mand and Energy	Savings		@meter	@generator	@meter	@generator	
on				0.22	0.23	1	1	
1				0.29	0.30	1	1	
				375.36	390.00	1,501	1,560	
	Costs			Per Participant	Program Total			
ost	Costs			-				
Cost	Costs			Per Participant \$11 \$0	\$42 \$0			
	Costs			\$11	\$42			
	29,558 30,877 31,432 31,563 29,499 30,129 31,201 32,299 33,341 50.0% Annual De	28,869 14,435 29,558 14,779 30,877 15,438 31,432 15,716 31,563 15,781 29,499 14,750 30,129 15,064 31,201 15,600 32,299 16,150 33,341 16,671 50.0% Annual Demand and Energy 2000	Participants 28,869 14,435 44 29,558 14,779 44 30,877 15,438 44 31,432 15,716 44 31,563 15,781 44 30,129 15,064 44 31,201 15,600 44 32,299 16,150 44 33,341 16,671 44 350.0% 44 32,299 36,150	Participants Participants 28,869 14,435 44 44 29,558 14,779 44 88 30,877 15,438 44 132 31,432 15,716 44 176 31,563 15,781 44 264 30,129 15,064 44 308 31,201 15,600 44 352 32,299 16,150 44 396 33,341 16,671 44 440	Participants Participants (E/C*100) 28,869 14,435 44 44 0.30% 29,558 14,779 44 88 0.60% 30,877 15,438 44 132 0.86% 31,432 15,716 44 176 1.12% 31,563 15,781 44 200 1.39% 29,9499 14,750 44 264 1.79% 30,129 15,064 44 308 2.04% 31,201 15,600 44 352 2.26% 32,299 16,150 44 396 2.45% 33,341 16,671 44 440 2.64% For Inst Memend and Energy Savings Per Inst O.22 0.22 0.29	Participants Participants (E/C*100) Participants 28,869 14,435 44 44 0.30% 4 29,558 14,779 44 88 0.60% 4 29,558 14,779 44 88 0.60% 4 30,877 15,438 44 132 0.86% 4 31,432 15,716 44 176 1.12% 3 31,563 15,781 44 220 1.39% 4 29,499 14,750 44 264 1.79% 4 30,129 15,064 44 308 2.04% 4 31,201 15,500 44 396 2.45% 4 32,299 16,150 44 396 2.45% 4 50.0% 50.0% 50.0% 6 4 400 2.64% 50.0% 6.02 0.23 0.22 0.23 0.23	Participants Participants (E/C*100) Participants Participants 28,869 14,435 44 44 0.30% 4 4 29,558 14,779 44 88 0.60% 4 4 29,558 14,779 44 88 0.60% 4 4 30,877 15,438 44 132 0.86% 4 4 31,432 15,716 44 176 1.12% 4 4 29,499 14,750 44 264 1.79% 4 5 30,129 15,064 44 308 2.04% 4 4 31,201 15,600 44 396 2.45% 4 4 32,299 16,150 44 396 2.45% 4 4 50.0% 4 396 2.45% 4 4 4 4 50.0% 4 440 2.64% 4 4 4 4	Participants Participants (E/C*100) Participants Participants (H/C*100) 28,869 14,435 44 44 0.30% 4 4 0.03% 29,558 14,779 44 88 0.60% 4 4 0.03% 30,877 15,438 44 132 0.86% 4 4 0.03% 31,432 15,716 444 176 1.12% 4 4 0.03% 29,9499 14,750 44 220 1.39% 4 4 0.4 4 <t< th=""></t<>

Table 3-19
Commercial Duct Repair and Replacement Rebate

The Annual Benefits calculation is based on the Total Resource Cost (TRC) test results presented in OUC's 2015 DSM Plan [approved by Consummating Order issued September 8, 2015 (Order No. PSC-15-0359-CO-EG)] and utilizes the 5.5% discount rate and 10-year program life, consistent with the TRC calculations presented in OUC's 2015 DSM Plan.

Program Name: Program Start Da Aeasure: Reporting Period:		2015	dow Film / Solar S dow Film / Solar S						
Α	В	с	D	E	F	G	н	I 1	
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	28,869	27,426	9	9	0.03%	6	6	0.02%	(3)
2016	29,558	28,080	9	18	0.06%				
2017	30,877	29,333	9	27	0.09%				
2018	31,432	29,861	9	36	0.12%				
2019	31,563	29,985	9	45	0.15%				
2020	29,499	28,024	9	54	0.19%				
2024	30,129	28,622	9	63	0.22%				
2021									
2021 2022	31,201	29,641	9	72	0.24%				
			9 9	72 81	0.24%				
2022 2023 2024	31,201 32,299 33,341	29,641	-						
2022 2023 2024	31,201 32,299 33,341 95.0%	29,641 30,684 31,674	9 9	81	0.26% 0.28% Per Inst			m Total	
2022 2023 2024 Eligibility Level	31,201 32,299 33,341 95.0% Annual De	29,641 30,684	9 9	81	0.26% 0.28% Per Inst @meter	@generator	@meter	@generator	
2022 2023 2024 Eligibility Level	31,201 32,299 33,341 95.0% Annual De	29,641 30,684 31,674	9 9	81	0.26% 0.28% Per Inst @meter 0.17	@generator 0.18	@meter 1.01	@generator 1.05	
2022 2023 2024 Eligibility Level	31,201 32,299 33,341 95.0% Annual De	29,641 30,684 31,674	9 9	81	0.26% 0.28% Per Inst @meter 0.17 -0.05	@generator 0.18 -0.05	@meter 1.01 -0.30	@generator 1.05 -0.31	
2022 2023 2024 Eligibility Level	31,201 32,299 33,341 95.0% Annual De	29,641 30,684 31,674	9 9	81	0.26% 0.28% Per Inst @meter 0.17	@generator 0.18	@meter 1.01	@generator 1.05	
2022 2023 2024 Eligibility Level	31,201 32,299 33,341 95.0% Annual De	29,641 30,684 31,674	9 9	81	0.26% 0.28% Per Inst @meter 0.17 -0.05	@generator 0.18 -0.05	@meter 1.01 -0.30	@generator 1.05 -0.31	
2022 2023 2024 Eligibility Level Summer kW Redu Winter kW Reduc kWh Reduction	31,201 32,299 33,341 95.0% Annual De uction	29,641 30,684 31,674	9 9	81	0.26% 0.28% Per Inst @meter 0.17 -0.05 799.70 Per Participant	@generator 0.18 -0.05 830.89 Program Total	@meter 1.01 -0.30	@generator 1.05 -0.31	
2022 2023 2024 Eligibility Level Summer kW Redu Winter kW Reduck Wh Reduction	31,201 32,299 33,341 95.0% Annual De uction tion	29,641 30,684 31,674	9 9	81	0.26% 0.28% Per Inst @meter 0.17 -0.05 799.70	@generator 0.18 -0.05 830.89 Program Total \$135	@meter 1.01 -0.30	@generator 1.05 -0.31	
2022 2023 2024 Eligibility Level Summer kW Redu Winter kW Reduc kWh Reduction	31,201 32,299 33,341 95.0% Annual De uction tion	29,641 30,684 31,674	9 9	81	0.26% 0.28% Per Inst @meter 0.17 -0.05 799.70 Per Participant \$22	@generator 0.18 -0.05 830.89 Program Total	@meter 1.01 -0.30	@generator 1.05 -0.31	

Table 3-20 Commercial Window Film/Solar Screen Rebate

rogram Name: rogram Start Da leasure: eporting Period:		2015	ing Insulation Reb						
А	В	С	D	E	F	G	н	1	J
Calendar Year	Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
2015	28,869	13,737	7	7	0.05%	13	13	0.09%	6
2016	29,558	13,724	7	14	0.10%				
2017	30,877	13,717	7	21	0.15%				
2018	31,432	13,710	7	28	0.20%				
2019	31,563	13,703	7	35	0.26%				
2020	29,499	13,696	7	42	0.31%				
2021	30,129	13,689	7	49	0.36%				
2022	31,201	13,682	7	56	0.41%				
2023	32,299	13,675	7	63	0.46%				
2024	33,341	13,668	7	70	0.51%				
ligibility Level	50.0% Annual De	Initial eligibility			Per Inst @meter	allation @generator	Progran @meter	n Total @generator	
ummer kW Redu	uction				1.72	1.79	22	23	
Ninter kW Reduc					3.17	3.29	41	43	
Wh Reduction					2,196.40	2,282.06	28,553	29,667	
		Costs			Per Participant	Program Total			
Jtility Nonrecurr	ing Cost				\$62	\$802			
Jtility Recurring (Cost				\$0	\$0			
Itility Nonrocurr	ing Rebate				\$1,975	\$25,675			
Juncy Noniecuri	Rebate				\$0	\$0			
Utility Nonrecurri Utility Recurring (Utility Nonrecurri	Cost ing Rebate	Costs			\$62 \$0 \$1,975	\$802 \$0 \$25,675			

Table 3-21Commercial Ceiling Insulation Rebate

Program Name: Commercial Cool / Reflective Roof Rebate Program Start Date: 2015								
1	2015							
В	С	D	E	F	G	н	I	J
Total Number of Customers	Total Number of Eligible Customers	Projected Annual Average Number of Program Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (E/C*100)	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (H/C*100)	Actual Participation Over (Under) Projected Participants (H-E)
28,869	1,925	12	12	0.62%	12	12	0.62%	0
29,558	1,971	12	24	1.22%				
30,877	2,058	12	36	1.75%				
31,432	2,095	12	48	2.29%				
31,563	2,104	12	60	2.85%				
29,499	1,967	12	72	3.66%				
30,129	2,009	12	84	4.18%				
31,201	2,080	12	96	4.62%				
32,299	2,153	12	108	5.02%				
33,341	2,223	12	120	5.40%				
6.7%]			Per Inst	allation	Program	n Total	
Annual Demand and Energy Savings								
uction				86.20	89.57	_		
tion				0.00	0.00	-		
kWh Reduction				202,541.37	210,440.48	2,430,496	2,525,286	
		Costs						
	Costs			Per Participant	_			
ing Cost	Costs			\$5,686	\$68,238			
Cost	Costs			\$5,686 \$0	\$0			
-	Costs			\$5,686				
	B Total Number of Customers 28,869 29,558 30,877 31,432 31,563 29,499 30,129 31,201 32,299 33,341 6.7% Annual De action	Commercial Cool 2015 B C Total Number of Customers Total Number of Eligible Customers 28,869 1,925 29,558 1,971 30,877 2,058 31,432 2,095 31,563 2,104 29,499 1,967 30,129 2,009 31,201 2,080 32,299 2,153 33,341 2,223 Annual Demand and Energy Statements	Commercial Cool / Reflective Roof I B C D Total Number of Customers Projected Annual Average Number of Program Participants 28,869 1,925 12 29,558 1,971 12 30,877 2,058 12 31,432 2,095 12 29,593 1,971 12 31,432 2,095 12 31,263 2,104 12 30,129 2,009 12 31,201 2,080 12 33,341 2,223 12 6.7%	Commercial Cool / Reflective Roof Rebate 2015BCDETotal Number of CustomersProjected Annual Average Program ParticipantsProjected Cumulative Number of Program Participants28,8691,925121229,5581,971122430,8772,058123631,4322,095124831,5632,104126029,4991,967127230,1292,009128431,2012,080129632,2992,1531210833,3412,22312120Annual Demand and Energy Savings	Commercial Cool / Reflective Roof Rebate 2015BCDEFTotal Number of CustomersTotal Number of Eligible CustomersProjected Annual Average Number of Program ParticipantsProjected Cumulative Number of Program ParticipantsProjected Cumulative Penetration Level % (E/C*100)28,8691,92512120.62%29,5581,97112241.22%30,8772,05812361.75%31,4322,09512482.29%31,5632,10412602.85%29,4991,96712723.66%30,1292,00912844.18%31,2012,08012964.62%32,2992,153121085.02%33,3412,223121085.02%extionactionColspan="4">Per Inst @meteraction	Commercial Cool / Reflective Roof Rebate 2015BCDEFGTotal Number of Eligible CustomersTotal Number of Eligible CustomersProjected Annual Average Number of Program ParticipantsProjected Cumulative Program ParticipantsActual Annual Number of Program Program ParticipantsActual Annual Number of Program Program ParticipantsActual Annual Number of Program Program Participants28,8691,92512120.62% (E/C*100)1228,8691,97112241.22% (E/C*100)1230,8772,05812361.75% 31,4321230,8772,05812482.29% 31,56312602.85% 30,1291229,4991,96712723.66% 4.62%14.18% 33,2299121085.02% 3.02%33,3412,223121085.02% 5.40%5.40%89.57 86.2089.57 80.00Comment and Energy Savings	Commercial Cool / Reflective Roof Rebate 2015BCDEFGHTotal Number of Eligible CustomersProjected Number of Program ParticipantsProjected Cumulative Program ParticipantsProjected Cumulative Program ParticipantsActual Annual Cumulative Program ParticipantsActual Annual Cumulative Number of Program Participants28,8691,92512120.62%121229,5581,97112241.22%121230,8772,05812361.75%12121231,4322,09512482.29%12121231,5532,10412602.85%12121230,1292,00912844.18%14141431,2012,08012964.62%14141433,3412,2153121085.02%141414Annual Demand and Energy SavingsPer InstalationProgram (@meter @generatorProgram (@meterAnnual Demand and Energy SavingsPer 100.000.00Annual Commers of Commers0.000.0000.000.0000.000.00	Commercial Cool / Reflective Roof Rebate 2015BCDEFGHITotal Number of Eligible CustomersProjected Annual Average ParticipantsProjected Cumulative Program ParticipantsProjected Cumulative Penetration Level % (E/C*100)Actual Annual Number of Program ParticipantsActual Cumulative Penetration Level % (H/C*100)28,8691,92512120.62%12120.62%29,5581,97112241.22%120.62%141230,8772,05812361.75%12120.62%141231,4322,09512482.29%14

Table 3-22 Commercial Cool/Reflective Roof Rebate