## TOTAL MONTHLY BILL - RESIDENTIAL SERVICE - 1,000 KILOWATT HOURS April 2023

|   |                 | Florida Power       |                   |                   |                   |
|---|-----------------|---------------------|-------------------|-------------------|-------------------|
|   | Florida Power   | & Light Company     | Duke Energy       | Tampa Electric    | Florida Public    |
| March 2023  | & Light Company | (former Gulf Power) | Florida           | Company           | Utilities Company |
| Base Rate Charges                                     | \$80.11         | \$80.11             | \$78.82           | \$86.22           | \$40.68           |
| Fuel and Purchased Power Cost Recovery Clause         | \$37.45         | \$37.45             | \$59.61           | \$45.25           | \$113.96          |
| Energy Conservation Cost Recovery Clause              | \$1.22          | \$1.22              | \$3.20            | \$2.81            | \$1.13            |
| Environmental Cost Recovery Clause                    | \$3.12          | \$3.12              | \$0.22            | \$0.92            | N/A               |
| Capacity Cost Recovery Clause                         | \$2.12          | \$2.12              | \$13.28           | -\$0.18           | N/A               |
| Storm Restoration Recovery Surcharge (Michael, Sally) | N/A             | \$11.00             | \$0.00            | \$0.00            | \$12.80           |
| Storm Restoration Recovery                            | \$0.00          | \$0.00              | \$0.00            | \$0.00            | \$0.00            |
| Storm Protection Plan Cost Recovery                   | \$3.82          | \$3.82              | \$4.14            | \$3.73            | \$2.50            |
| Asset Securitization Charge                           | N/A             | N/A                 | \$2.03            | N/A               | N/A               |
| Transition Rider/Credit                               | -\$1.58         | \$16.85             | N/A               | N/A               | N/A               |
| Clean Energy Transition Mechanism                     | N/A             | N/A                 | N/A               | \$4.30            | N/A               |
| Gross Receipts Tax and Regulatory Assessment Fee      | \$3.33          | \$4.12              | \$4.25            | \$3.67            | \$4.39            |
| Total   | \$129.59        | \$159.81            | \$165.55          | \$146.72          | \$175.46          |
|   |                 | Florida Power       |                   |                   |                   |
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| Revised   | Florida Power   | & Light Company     | Duke Energy       | Tampa Electric    | Florida Public    |
| April 2023  | & Light Co.     | (former Gulf Power) | Florida           | Company           | Utilities Company |
| Base Rate Charges                                     | \$80.11         | \$80.11             | \$78.82           | \$86.22           | \$40.68           |
| Fuel and Purchased Power Cost Recovery Clause         | \$36.56         | \$36.56             | \$53.02           | \$49.08           | \$113.96          |
| Energy Conservation Cost Recovery Clause              | \$1.22          | \$1.22              | \$3.20            | \$2.81            | \$1.13            |
| Environmental Cost Recovery Clause                    | \$3.12          | \$3.12              | \$0.22            | \$0.92            | N/A               |
| Capacity Cost Recovery Clause                         | \$2.12          | \$2.12              | \$12.85           | -\$0.18           | N/A               |
| Storm Restoration Recovery Surcharge (Michael, Sally) | N/A             | \$0.00              | \$0.00            | \$0.00            | \$12.80           |
| Storm Restoration Recovery                            | \$15.30         | \$15.30             | \$13.14           | \$10.22           | N/A               |
| Storm Protection Plan Cost Recovery                   | \$3.82          | \$3.82              | \$4.14            | \$3.73            | \$2.50            |
| Asset Securitization Charge                           | N/A             | N/A                 | \$2.03            | N/A               | N/A               |
| Transition Rider/Credit                               | -\$1.58         | \$16.85             | N/A               | N/A               | N/A               |
| Clean Energy Transition Mechanism                     | N/A             | N/A                 | N/A               | \$4.30            | N/A               |
| Gross Receipts Tax and Regulatory Assessment Fee      | \$3.71          | \$4.20              | \$4.41            | \$4.03            | \$4.39            |
| Total   | \$144.38        | \$163.30            | \$171.83          | \$161.13          | \$175.46          |
|   |                 | Florida Power       |                   |                   |                   |
|   | Florida Power   | & Light Company     | Duke Energy       | Tampa Electric    | Florida Public    |
| Increase / (Decrease)                                 | & Light Co.     | (former Gulf Power) | Florida           | Company           | Utilities Company |
| Base Rate Charges                                     | \$0.00          | \$0.00              | \$0.00            | \$0.00            | \$0.00            |
| Fuel and Purchased Power Cost Recovery Clause         | -\$0.89         | -\$0.89             | -\$6.59           | \$3.83            | \$0.00            |
| Energy Conservation Cost Recovery Clause              | \$0.00          | \$0.00              | \$0.00            | \$0.00            | \$0.00            |
| Environmental Cost Recovery Clause                    | \$0.00          | \$0.00              | \$0.00            | \$0.00            | N/A               |
| Capacity Cost Recovery Clause                         | \$0.00          | \$0.00              | -\$0.43           | \$0.00            | N/A<br>N/A        |
| Storm Restoration Recovery Surcharge (Michael, Sally) | N/A             | -\$11.00            | \$0.00            | \$0.00            | \$0.00            |
| Storm Restoration Recovery Surcharge (Michael, Sally) | \$15.30         | \$15.30             | \$0.00<br>\$13.14 | \$0.00<br>\$10.22 | \$0.00<br>N/A     |
| ·   |                 |                     |                   |                   | N/A<br>N/A        |
| Storm Protection Plan Cost Recovery                   | \$0.00          | \$0.00              | \$0.00            | \$0.00            |                   |
| Asset Securitization Charge                           | N/A             | N/A                 | \$0.00            | N/A               | N/A               |
| Transition Rider/Credit                               | \$0.00          | \$0.00              | N/A               | N/A               | N/A               |
| Clean Energy Transition Mechanism                     | N/A             | N/A                 | N/A               | \$0.00            | N/A               |
| Gross Receipts Tax and Regulatory Assessment Fee      | \$0.38          | \$0.08              | \$0.16            | \$0.36            | \$0.00            |

For FPL, Gulf, and Duke, the Regulatory Assessment Fee has been removed from base rates and clauses and is included on bills with Gross Receipts Taxes, effective 2022. Duke's 2023 base rates for December - February bill is \$89.39; for the March - November bill is \$78.82. Weighted average: ((\$89.39x3)+(78.82x9))/12 = \$81.46 Teco's basic service, or customer, charge is \$0.71 per day. 30 days is assumed to calculate base rate charges.

<u>\$3.49</u>

\$6.28

\$14.41

\$0.00

\$14.79

Total