SECTION NO. VI SEVENTIETH REVISED SHEET NO. 6.105 CANCELS SIXTY-NINTH REVISED SHEET NO. 6.105

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RATE SCHEDULE BA-1 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS								
	Fuel Cost Recovery(1)			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak					
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.)		5.627	3.740	0.402	-	1.644	-	0.243
< 1000	4.077		-					
> 1000	5.077							
GS-1, GST-1		***************************************						
Secondary	4.364	5.634	3.744	0.345	_	1.303	_	0.235
Primary	4.320	5.577	3.707	0.342	_	1.290	_	0.233
Transmission	4.277	5.522	3.670	0.338	_	1.277	-	0.230
GS-2 (Sec.)	4.364	-	-	0.266	-	0.897		0.205
GSD-1, GSDT-1, SS-1*	1.001			0.200		0.001		0.200
Secondary	4.408	5.691	3.782		1.18		4.26	0.220
Primary	4.364	5.634	3.744	_	1.17		4.22	0.218
Transmission	4.320	5.577	3.707	_	1.16	_	4.17	0.216
CS-1, CST-1, CS-2, CST-2,	11020	0.0						0.2.10
CS-3, CST-3, SS-3*								
Secondary	4.408	5.691	3.782	_	0.87		3.13	0.293
Primary	4.364	5.634	3.744	-	0.86	_	3.10	0.290
Transmission	4.320	5.577	3.707	-	0.85	-	3.07	0.287
IS-1, IST-1, IS-2, IST-2, SS-								
2*								
Secondary	4.408	5.691	3.782	-	1.07	-	3.61	0.201
Primary	4.364	5.634	3.744	-	1.06	-	3.57	0.199
Transmission	4.320	5.577	3.707	-	1.05	-	3.54	0.197
LS-1 (Sec.)	4.139	-	-	0.144	-	0.239	-	0.183
*SS-1, SS-2, SS-3								
Monthly								
Secondary	-	-	-	-	0.116	-	0.418	-
Primary	-	-	-	-	0.115	-	0.414	-
Transmission	-	-	-	-	0.114	-	0.410	-
Daily								
Secondary	-	-	-	-	0.055	-	0.199	-
Primary	-	-	-	-	0.054	-	0.197	-
Transmission	-	-	<u> </u>	-	0.054	-	0.195	-
GSLM-1, GSLM-2 See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

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ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy - FL

EFFECTIVE: January 1, 2014