



WILLISTON FLORIDA

50 N.W. Main St. P.O. Drawer 160 Williston, Florida 32696-0160 Phone (352) 528-3060 Fax (352) 528-2877

June 17, 2024

Florida Public Service Commission David Sumner (<u>DSumner@psc.state.fl.us</u>)

Re: Rule 25-6.065 F.A. C. ,Interconnection and Net Metering Report

The City of Williston has a net metering policy and rate. Currently, we have nine metered customers.

Please don't hesitate to contact the office if further information is needed.

Sincerely,

Bit

Jonathen Bishop Utility Manager Jonathen.Bishop@willistonfl.org

The mission of the City of Williston is to offer an efficient affordable and safe place to live, work and play.

Mayor – JERRY ROBINSON / President – DEBRA JONES Vice President – MARGUERITE ROBINSON Council members – MICHAEL COX – DARFENESS HINDS – ELIHU ROSS City Manager – JACKIE GORMAN / City Clerk – LATRICIA WRIGHT

Name 1 Arthur Nussel 260 NE 6th Blvd Williston, Fl. 32696	Account # 5193
2 City of Williston 49 E. Noble Av. (Library) Williston, Fl. 32696	1996
3 Rhett Gehring / Amanda Stegall 646 NE 2nd St. Williston, Fl.	16636 / 14424
4 Marc Nussel 270 BE 6th Ave. Williston, Fl. 32696	746
5 Richard Roland 606 NE 10th Blvd Williston, Fl. 32696	15560
6 Robert Brown 887 Sw 6th Ave. Williston, Fl. 32696	15785
7 Estrella Rios/ Lynda Slye 130 NW 5th St. Williston, Fl. 32696	16251
8 Victor Johnston 112 NW 1sr Ave. Williston, Fl. 32696	5262
9 Joab Penney 43 NW 4th St. Williston, Fl.	12265

Interconnection and Net Metering of Customer-Owned Generation Calendar Year 2023

Name of Utility City of Williston

me or Utility	City of Williston	
Contact:	Jonathen Bishop	
Title:	Utilities Director	
Telephone:	352-528-3060	
E-Mail:	jonathen.bishop@willistonfl.org	
Date:	7-Mar-23	- 2

Customer #	County	Renewable Technolog y utilized	kW Capacity (DC) 100%	Gross Power Rating (AC) 85%	Interconnect Date	Total Energy Payment Made to Customer for Calendar Year 2023	Total Energy Payment Made to Customer Since: November 2, 2010 (Ordinance 613)
1	Levy County	Solar PV	4,95	4.2075	6/5/2022	\$63	\$1,684
2	Levy County	Solar PV	11.5	9 7750	9/1/2014	\$47	\$1,886
3	Levy County	Solar PV	5,98	5.0830	3/15/2023	\$111	\$111
4	Levy County	Solar PV	10.35	8.7975	1/31/2019	\$164	\$1,764
5	Levy County	Solar PV	9.4	7.9900	1/27/2020	\$96	\$637
6	Levy County	Solar PV	10	8.5000	3/1/2021	\$147	\$1,199
7	Levy County	Solar PV	6.03	5 1255	10/1/2021	\$6	\$32
8	Levy County	Solar PV	8.91	7.5735	6/10/2022	\$154	\$154
9	Levy County	Solar PV	10	8,5000	12/1/2022	\$85	\$85
Total			77.12	65.55		\$873	\$7,552

Customer #	TOTAL kWh Customer Delivered to Grid	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
1	1,882.00	50,00	88	132	215	187	247	174	162	192	115	133	187
2	1,531.00	64,00	296	319	216	132	53	45	6	16	47	205	132
3	2,585 00	829 00	458	187	245	157	133	96	68	77	66	112	157
4	4,325 00	394.00	503	567	691	398	307	154	93	151	178	491	398
5	2,632.00	1.00	4	59	145	132	376	325	297	493	309	359	132
6	3,927.00	177 00	301	286	182	150	269	396	250	535	522	709	150
7	308.00		0	0	0	138	6	6	0	17	1	2	138
8	4,768.00	25.00	138	394	603	747	655	727	382	453	191	341	112
9	2,462 00		0	131	365	421	342	176	123	149	200	364	191
												1	
	24,420.00						6			·,			
	TOTAL kWh												
Customer	Customer	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	.Iul-23	Aug-23	Sen-23	Oct-23	Nov-23	Dec-23
#	Delivered to						oun zo	001 20	1145 20	000 20	000-20	1101-25	000-45
	Customer 18,907.00	1.040	1,722	1,462	1.0(2	1.0/5	1.000	4 400					
1	21,557.00	1,949	765		1,863	1,365	1,839	1,493	1,363	1,926	1103	1457	1365
2		1,094		765	1,103	1,352	2,815	3,396	2,878	2,815	2220	1002	1352
	11,716.00	829	458	704	912	670	1,264	1,203	1,126	1,672	1174	1034	670
4	22,194.00	1,631	1,470	1,315	1,564	1,371	2,216	2,333	2,129	3,201	1783	1810	1371
5	14,901 00	1,526	1,485	1_075	1,398	891	1,339	1,234	1,258	1,768	981	1055	891
6	11,022.00	816	681	700	846	808	1,054	1,251	1,007	1,279	958	814	808
7	6,579.00	783	974	715	823	432	310	386	432	569	366	357	432
8	10,665.00	981	1,938	0	635	408	661	883	1,520	1,231	975	1025	408
9	9,553.00	0		0	608	731	1,008	1,326	1,374	1,584	1259	932	731
	127.094.00												

City Of Williston

Application For Interconnection Of

Customer-Owned Renewable

Generation Systems

Circle One:

Tier 1 – 10KW or less

Tier 2 - Greater than 10KW and less than or equal to 100KW

The City of Williston customers who install customer-owned renewable generation systems (RGS) and desire to interconnect those facilities and operate in parallel with the City of Williston's electrical system are required to complete this application. When the completed application and fees are returned to the City of Williston, the process of completing the appropriate interconnect Agreement can begin. This application and copies of the interconnection Agreements may be obtained in person at City Hall, 50 NW Main St.

Customer Information

Mailing Address:	43 NW 4th S	t,			
City;	Williston,	State:	Florida	_ Zip code:	32696
Phone Number:	(352) 484-5	5029 Alte	rnate Pho	one Number:	
Email Address:	joabpenney29			Fax Number:	
Customer Account	Number:	35			

RGS Facility Information

Facility Location:	Roof Mounted at 43 NW St, Williston FL, 32696
Customer Account Nu	Imber:
RGS Manufacturer:	Inverter Manufacturer: Enphase
Manufacturers Addre	ss: 47281 Bayside Pkwy, Freemont, CA 94538
Reference or Model N	umber: Panel model: Q Cell 365, Inverter Model/ Enphase IQ7
Serial Number:	SKU: SLR-110-1169

Facility Rating Information

Gross Power Rating: <u>6.57kw x 0.085 = .55845</u> ("Gross power rating" means the total manufacturer's AC nameplate generating capacity of an on-site customer owned renewable generation system that will be interconnected to operate in parallel with the Utility's distribution system. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.085 in order to account for losses during the conversion from DC to AC.)

Fuel Energy Source: Solar - Photovoltaic

Anticipated in Service Date: December 2022

Application Fee

The application fee is based on the Gross Power Rating and must be submitted with this application. The non-refundable application fee is \$75 for Tier 1 and \$310 for Tier 2 installation, plus the cost of upgrades to the transformer or service drop which would be caused by installation of the RGS.

Required Documentation

Prior to the completion of the Interconnection Agreement, the following information must be provided to the City of Williston by the customer.

- A. Documentation demonstrating that the installation complies with:
 - 1. IEEE 1547 (2003) Standard for Interconnecting Distributed Resources with Electric Power Systems.
 - 2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
 - 3. UL 1741 (2005) Inverters, Converters, Controllers and Interconnection System Equipment for use with Distributed Energy Resources.
 - 4. National Electrical Safety Code 2008 or latest version, Florida Building Code and local codes and regulations.
- B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials and utility officials prior to its operation in parallel with the City of Williston system to ensure compliance with applicable local codes and utility regulations.
- C. Proof of general Llability Insurance in the amount shown below.

Tier 1 - \$100,000 Tier 2- \$1,000,000

Customer

Bv: aph 12/01/2022 Date: _ (Printed Name) (Signature)

City Of Williston

Application For Interconnection Of

Customer-Owned Renewable

Generation Systems

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Tier 1 – 10KW or less

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Customer Information

Mailing Address: <u>112 NW 1st Ave</u>	•		
City:	State: <u>fl</u>	Zip code: <u>32696</u>	
Phone Number: <u>(352)</u> 681-7227	Alternate #	Phone Number:	
Email Address: K.JOHNSTON58HUNTER@O	UTLOOK.COM	Fax Number:	

RGS Facility Information

Facility Location: 112 NW 1st Ave. Williston, FL 32696

Customer Account Number: 5262

RGS Manufacturer: ____Enphase, REC

Manufacturers Address:

Reference or Model Number: iq7plus-72-2-us, REC-405AA-PURE

Serial Number:

Facility Rating Information 8.91 kW

Gross Power Rating: <u>6.38 kW AC</u> ("Gross power rating" means the total manufacturer's AC nameplate generating capacity of an on-site customer owned renewable generation system that will be interconnected to operate in parallel with the Utility's distribution system. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.085 in order to account for losses during the conversion from DC to AC.)

Fuel Energy Source: solar (pv)

Anticipated in Service Date: 6/10/2022

Application Fee

The application fee is based on the Gross Power Rating and must be submitted with this application. The non-refundable application fee is \$75 for Tier 1 and \$310 for Tier 2 installation, plus the cost of upgrades to the transformer or service drop which would be caused by installation of the RGS.

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Tier 1 - \$100,000 Tier 2- \$1,000,000

Customer

By: Victor Lynn Johnston	Date: 8/26/2022
(Printed Name)	
Victor Johnston	
(Signature)	