



Clay Electric Cooperative, Inc.

January 15, 2026

Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

To Whom it May Concern:

Enclosed is Clay Electric Cooperative, Inc.'s **report to the Florida Public Service Commission** as required by Rule 25-6.065 F.A.C. for the calendar year 2025.

Rule 25-6.065(10) and Chapter 366.92(3) of the Florida Statutes required all rural electric cooperative to report on or before April 1, 2026 standards developed to promote, expand, and encourage the use of renewable energy resources and energy conservation and efficiency measures. Seminole Electric Cooperative, Inc. will be developing and reporting these standards on behalf of Seminole and its members, one of which is Clay Electric Cooperative, Inc.

Should you have any questions about these filings, please do not hesitate to contact me.

Sincerely,

Chris Bryan, P.E.
Chief Engineer
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A Touchstone Energy® Cooperative 

Department of Engineering

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Clay Electric Cooperative, Inc.
Customer-Owned Renewable Generation Data Form 2025
FPSC Net Metering Rule 25-6.065

a) Total number of customer-owned renewable generation interconnections:	3671
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b) Total capacity (kW) of interconnected customer-owned renewable generation:	36,737.84
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c) Total energy (kWh) received during past year by interconnected customers from electric utility:	
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January	1,946,237.00	kWh	July	2,110,336.00	kWh
February	2,002,851.00	kWh	August	2,360,578.00	kWh
March	1,039,654.00	kWh	September	1,923,405.00	kWh
April	908,747.00	kWh	October	1,616,065.00	kWh
May	1,165,445.00	kWh	November	1,037,893.00	kWh
June	1,800,981.00	kWh	December	1,198,646.00	kWh
Total for Year:				19,110,838 kWh	

d) Total customer-owned renewable generation (kWh) delivered during past year to electric utility (net metered excess):	
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January	110,894.00	kWh	July	35,720.00	kWh
February	152,655.00	kWh	August	9,994.00	kWh
March	315,201.00	kWh	September	49,346.00	kWh
April	489,578.00	kWh	October	145,549.00	kWh
May	374,032.00	kWh	November	254,809.00	kWh
June	99,338.00	kWh	December	108,863.00	kWh
Total for Year:				2,145,979 kWh	

e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered:	
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During past year:	\$129,254.88
Since implementation of Rule:	\$415,151.12

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1	814509	PV	11.31	UNION	5/25/2003
2	5927082	PV	7.5	COLUMBIA	3/16/2005
3	2152221	PV	5.1	CLAY	10/15/2007
4	3395647	PV	3.6	COLUMBIA	1/30/2008
5	1519230	PV	2.8	CLAY	2/13/2008
6	9222244	PV	47.6	ALACHUA	4/14/2008
7	7402589	PVB	21.68	MARION	5/19/2008
8	5573639	PV	4.7	ALACHUA	5/21/2008
9	9158218	PV	4.95	CLAY	6/26/2008
10	2828440	PV	5.04	ALACHUA	7/1/2008
11	7352156	PV	5	CLAY	7/9/2008
12	7302789	PV	2	PUTNAM	7/29/2008
13	7194095	PV	2.1	ALACHUA	7/31/2008
14	4203873	PV	5.2	CLAY	9/18/2008
15	1813351	PVB	4	ALACHUA	12/11/2008
16	2983088	PV	5.04	ALACHUA	1/2/2009
17	7301989	PVB	6.48	PUTNAM	1/20/2009
18	7416001	PV	5	ALACHUA	1/20/2009
19	3361045	PV	5	ALACHUA	3/9/2009
20	1719574	PVB	5	ALACHUA	3/13/2009
21	2166163	PVB	5.85	COLUMBIA	5/12/2009
22	5088521	PVB	2.4	ALACHUA	6/2/2009
23	5002738	PV	3.78	PUTNAM	6/30/2009
24	9074744	PV	5.25	UNION	7/6/2009
25	9050655	PV	3.36	MARION	7/20/2009
26	6462717	PV	5	COLUMBIA	7/27/2009
27	6411920	PV	5	MARION	7/28/2009
28	1305952	PV	8	MARION	8/5/2009
29	1756808	PV	8.4	ALACHUA	8/26/2009
30	9271152	PV	4.2	CLAY	8/27/2009
31	1566108	PV	5	CLAY	9/8/2009
32	3728722	PV	9.12	ALACHUA	9/14/2009
33	6921142	PV	7.2	CLAY	9/14/2009
34	3402609	PVB	21.42	CLAY	9/16/2009
35	6718514	PV	4.2	ALACHUA	9/30/2009
36	1635069	PV	5	CLAY	10/20/2009
37	9008833	PV	7.45	CLAY	10/21/2009
38	5223961	PV	7.8	COLUMBIA	11/4/2009
39	8970285	PV	3.28	COLUMBIA	11/13/2009
40	1923671	PV	4.92	COLUMBIA	12/22/2009
41	9222247	PV	22.5	ALACHUA	12/30/2009
42	9175469	PV	3.8	CLAY	12/30/2009
43	8159881	PV	6.7	ALACHUA	1/25/2010
44	3421575	PV	3.68	ALACHUA	4/5/2010

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
45	907477	PV	10	ALACHUA	4/5/2010
46	9088353	PV	5.4	ALACHUA	4/16/2010
47	8143737	PV	13.51	COLUMBIA	4/27/2010
48	6936520	PV	5.06	CLAY	5/24/2010
49	6406755	PV	4.92	PUTNAM	6/10/2010
50	1184548	PV	10	MARION	6/18/2010
51	1694827	PV	15	MARION	6/18/2010
52	1596337	PV	10	CLAY	6/22/2010
53	9001502	PV	5	CLAY	6/22/2010
54	7300957	PV	2.2	PUTNAM	8/6/2010
55	9142648	PV	5.2	MARION	8/18/2010
56	9180425	PV	2.1	COLUMBIA	8/31/2010
57	6707376	PVB	6.3	PUTNAM	9/17/2010
58	6846646	PV	5	COLUMBIA	10/12/2010
59	8114241	PV	5	ALACHUA	10/13/2010
60	1152339	PV	3.24	ALACHUA	10/22/2010
61	7731870	PV	7.4	ALACHUA	11/12/2010
62	3593480	PV	16.92	ALACHUA	12/30/2010
63	9226279	PV	5.1	PUTNAM	1/10/2011
64	8696791	PV	5.4	ALACHUA	4/4/2011
65	9292570	PV	10	MARION	4/28/2011
66	8272098	PV	5.2	PUTNAM	4/29/2011
67	9059652	PV	3.78	CLAY	7/6/2011
68	3481371	PVB	5	ALACHUA	7/25/2011
69	9093404	PV	5	UNION	8/2/2011
70	8657132	PV	9.92	CLAY	9/2/2011
71	9145718	PV	5.98	ALACHUA	9/8/2011
72	4810156	PV	5.7	COLUMBIA	9/20/2011
73	1621200	PV	6.2	ALACHUA	9/22/2011
74	1621713	PV	5.4	PUTNAM	9/22/2011
75	8948855	PV	6.9	BRADFORD	10/20/2011
76	7072895	PV	5.4	ALACHUA	12/1/2011
77	1765114	PV	11.825	ALACHUA	12/14/2011
78	9106554	PV	0.5	CLAY	12/21/2011
79	1352517	PV	6.48	PUTNAM	12/22/2011
80	1798255	PV	5.64	ALACHUA	12/22/2011
81	8196040	PV	9.2	MARION	2/3/2012
82	8803007	PV	9.98	CLAY	3/29/2012
83	9142782	PV	0.7	CLAY	4/5/2012
84	8804556	PVB	1.56	MARION	5/7/2012
85	8693673	PV	2.34	ALACHUA	6/11/2012
86	1732742	PV	7	MARION	8/10/2012
87	9050983	PV	2.9	MARION	8/29/2012
88	9145033	PV	6	ALACHUA	9/10/2012

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
89	9276442	PV	5.76	PUTNAM	9/12/2012
90	7512361	PV	0.76	MARION	9/25/2012
91	8762973	PV	0.76	COLUMBIA	9/26/2012
92	4641155	PV	0.38	COLUMBIA	9/26/2012
93	8763005	PV	0.76	COLUMBIA	9/26/2012
94	8820999	PV	4.5	ALACHUA	9/28/2012
95	5943410	PV	14	MARION	10/8/2012
96	8742199	PV	6.5	ALACHUA	10/10/2012
97	1287812	PVB	6	MARION	10/11/2012
98	8885222	PV	5.61	ALACHUA	11/6/2012
99	6318141	PV	2.9	ALACHUA	1/4/2013
100	9300201	PV	5	ALACHUA	2/18/2013
101	9290247	PV	15.84	ALACHUA	3/8/2013
102	8623761	PV	8.85	ALACHUA	4/2/2013
103	9124814	PV	5	MARION	4/5/2013
104	8179095	PV	8.08	ALACHUA	4/5/2013
105	3314069	PV	3.6	ALACHUA	4/5/2013
106	5267331	PVB	8.4	ALACHUA	4/16/2013
107	9144958	PV	4.5	ALACHUA	5/1/2013
108	8826713	PV	5	ALACHUA	5/17/2013
109	4849105	PV	1.92	CLAY	5/24/2013
110	8860824	PV	5.2	ALACHUA	7/1/2013
111	5391974	PV	4.7	CLAY	7/29/2013
112	5356589	PV	4.5	ALACHUA	8/13/2013
113	3834520	PV	6.75	CLAY	8/19/2013
114	1195304	PV	6	CLAY	9/4/2013
115	9159041	PV	2.65	CLAY	9/9/2013
116	8808947	PV	2.5	VOLUSIA	9/9/2013
117	8865060	PV	4.68	ALACHUA	12/27/2013
118	8855837	PV	6.6	CLAY	1/23/2014
119	8870177	PV	17.48	CLAY	2/10/2014
120	5480835	PV	6.3	LAKE	2/25/2014
121	8131591	PV	6	ALACHUA	3/17/2014
122	1476696	PV	6.24	CLAY	3/24/2014
123	1817402	PV	4.8	ALACHUA	3/25/2014
124	8971881	PV	6	ALACHUA	4/18/2014
125	9103765	PV	4.77	CLAY	4/20/2014
126	9285573	PV	4.16	CLAY	4/28/2014
127	8873655	PV	7.9	UNION	4/29/2014
128	5453865	PV	13	CLAY	5/27/2014
129	8871982	PV	8.25	CLAY	6/13/2014
130	8981469	PV	11	CLAY	6/13/2014
131	8177115	PV	5	CLAY	6/13/2014
132	9298482	PV	4.8	ALACHUA	6/27/2014

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No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
133	9132970	PV	2.65	CLAY	7/1/2014
134	8885460	PVB	2.8	ALACHUA	7/1/2014
135	1436054	PV	12.26	CLAY	7/14/2014
136	5802079	PV	1.8	ALACHUA	7/23/2014
137	7852189	PV	4.8	ALACHUA	9/2/2014
138	8882973	PV	5.8	ALACHUA	9/2/2014
139	3731296	PV	7.2	ALACHUA	9/2/2014
140	8798496	PV	12.48	CLAY	9/26/2014
141	8905838	PV	11.25	ALACHUA	10/3/2014
142	9213647	PV	4.5	CLAY	10/6/2014
143	2049369	PV	11.34	CLAY	10/22/2014
144	5564182	PVB	6.36	CLAY	10/24/2014
145	3724036	PVB	7	ALACHUA	10/31/2014
146	8395022	PV	6.89	CLAY	11/6/2014
147	9178596	PV	2	COLUMBIA	11/14/2014
148	8080442	PV	8.745	CLAY	11/17/2014
149	9076819	PV	5.565	CLAY	12/3/2014
150	1179779	PV	7.42	CLAY	12/16/2014
151	2818102	PV	11.2	ALACHUA	12/19/2014
152	6185151	PV	5.5	PUTNAM	12/29/2014
153	1475607	PV	8.96	CLAY	1/7/2015
154	9266179	PV	6.625	CLAY	1/12/2015
155	9151388	PV	2	ALACHUA	1/26/2015
156	1918341	PVB	9.71	CLAY	1/27/2015
157	9076017	PV	2.1	ALACHUA	2/1/2015
158	8885303	PV	2	ALACHUA	2/2/2015
159	8762957	PV	10	COLUMBIA	2/5/2015
160	8762999	PV	10	COLUMBIA	2/5/2015
161	8999709	PV	8.12	CLAY	2/6/2015
162	8833647	PV	6.36	CLAY	2/9/2015
163	9132537	PV	15.2	ALACHUA	2/19/2015
164	948562	PV	13	ALACHUA	2/20/2015
165	6051734	PV	13	ALACHUA	2/23/2015
166	4983052	PV	10.2	CLAY	3/4/2015
167	2015709	PV	6.89	CLAY	3/5/2015
168	9186841	PV	8.8	ALACHUA	3/10/2015
169	9276794	PV	2	ALACHUA	3/16/2015
170	8830707	PVB	6.89	VOLUSIA	3/24/2015
171	9218043	PVB	5	ALACHUA	4/14/2015
172	9206173	PV	5.4	CLAY	4/14/2015
173	8852661	PV	9.54	CLAY	4/24/2015
174	9142695	PV	2.04	ALACHUA	5/6/2015
175	8865346	PV	5.565	CLAY	5/7/2015
176	9123794	PV	7.125	CLAY	5/12/2015

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No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
177	9252953	PV	2.04	ALACHUA	5/14/2015
178	4185773	PV	2.7	CLAY	5/28/2015
179	9153655	PV	6.21	CLAY	6/3/2015
180	9265444	PV	2	ALACHUA	6/8/2015
181	6864425	PV	8.64	CLAY	6/10/2015
182	8900721	PV	5.94	CLAY	6/17/2015
183	8927788	PV	2.04	ALACHUA	6/30/2015
184	9096736	PV	6	ALACHUA	6/30/2015
185	8818386	PV	4.9	PUTNAM	7/6/2015
186	8927364	PV	2.04	ALACHUA	7/8/2015
187	8928876	PV	2.04	ALACHUA	7/8/2015
188	9282883	PV	8.1	CLAY	7/14/2015
189	4045530	PV	7.56	CLAY	7/14/2015
190	8980256	PV	2.04	ALACHUA	7/16/2015
191	8962307	PV	2.04	ALACHUA	7/16/2015
192	8930808	PV	2.04	ALACHUA	7/20/2015
193	8931882	PV	2.04	ALACHUA	7/20/2015
194	9200440	PV	8.64	CLAY	7/23/2015
195	7435928	PV	9.99	CLAY	7/23/2015
196	5966726	PV	12.15	CLAY	7/27/2015
197	8961602	PV	7.02	CLAY	7/29/2015
198	9226386	PV	2.08	ALACHUA	7/30/2015
199	8927776	PV	2.04	ALACHUA	7/30/2015
200	9249982	PV	2.08	ALACHUA	7/30/2015
201	5110168	PV	9.18	CLAY	7/30/2015
202	7046824	PV	7.56	CLAY	7/30/2015
203	6250591	PV	5	CLAY	7/31/2015
204	9165314	PV	2.04	ALACHUA	8/3/2015
205	1584291	PV	3	CLAY	8/4/2015
206	8868405	PV	5.4	CLAY	8/7/2015
207	8843382	PV	2.7	CLAY	8/7/2015
208	8844269	PV	5.94	CLAY	8/11/2015
209	9195325	PV	2.08	ALACHUA	8/11/2015
210	8934092	PV	2.08	ALACHUA	8/12/2015
211	8931845	PV	2.04	ALACHUA	8/14/2015
212	6084750	PV	9.12	CLAY	9/1/2015
213	9207197	PV	3	CLAY	9/3/2015
214	8589004	PV	5.2	ALACHUA	9/10/2015
215	978510	PV	7.25	PUTNAM	9/14/2015
216	9225732	PV	5.94	CLAY	9/15/2015
217	9159163	PV	2.08	ALACHUA	9/16/2015
218	4586491	PV	9.72	CLAY	9/18/2015
219	8928632	PV	2.08	ALACHUA	9/22/2015
220	8883511	PV	3	CLAY	9/25/2015

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No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
221	9075453	PV	9.18	CLAY	9/28/2015
222	9241431	PV	2.1	ALACHUA	9/30/2015
223	1170208	PV	6.24	COLUMBIA	10/5/2015
224	6611297	PV	8.1	CLAY	10/8/2015
225	9176508	PV	1.71	CLAY	10/19/2015
226	8851847	PV	8.1	CLAY	10/19/2015
227	8942067	PV	2.565	CLAY	10/19/2015
228	9136337	PV	2.04	ALACHUA	10/21/2015
229	9064187	PV	2.08	ALACHUA	10/21/2015
230	9020975	PV	5	CLAY	10/26/2015
231	8984984	PV	7.98	BRADFORD	10/26/2015
232	3230653	PV	7	CLAY	10/26/2015
233	8930783	PV	2.1	ALACHUA	10/27/2015
234	8872668	PV	9.72	CLAY	10/28/2015
235	8924245	PV	6	CLAY	10/30/2015
236	2200251	PV	9.99	CLAY	11/2/2015
237	9164977	PV	2.08	ALACHUA	11/5/2015
238	6248405	PV	5.13	CLAY	11/5/2015
239	8468233	PV	8.1	CLAY	11/6/2015
240	7992001	PV	5	VOLUSIA	11/9/2015
241	6130892	PV	11.34	CLAY	11/9/2015
242	9255062	PV	2.08	ALACHUA	11/13/2015
243	9297969	PV	2	ALACHUA	11/13/2015
244	9288346	PV	9.99	CLAY	11/16/2015
245	8944169	PV	2.08	ALACHUA	11/17/2015
246	2290658	PV	10	CLAY	11/17/2015
247	8890851	PV	5.94	CLAY	11/18/2015
248	8234742	PV	10.26	CLAY	11/19/2015
249	9074867	PV	2.85	CLAY	11/20/2015
250	8926411	PV	2	ALACHUA	11/23/2015
251	9202730	PV	5.94	CLAY	11/24/2015
252	9261584	PV	9.72	CLAY	12/1/2015
253	8911900	PV	8.64	CLAY	12/8/2015
254	9254284	PV	2.04	ALACHUA	12/8/2015
255	9214293	PV	2.08	ALACHUA	12/8/2015
256	8895235	PV	10.8	CLAY	12/10/2015
257	8805851	PV	13.08	ALACHUA	12/14/2015
258	9174445	PV	2.12	ALACHUA	12/15/2015
259	9154676	PV	7.83	CLAY	12/15/2015
260	8861621	PV	7.29	CLAY	12/16/2015
261	8926397	PV	4.86	CLAY	12/16/2015
262	8945024	PV	2.08	ALACHUA	12/16/2015
263	9136165	PV	4.59	CLAY	12/18/2015
264	7344716	PV	7.56	CLAY	12/18/2015

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
265	5892088	PV	9.99	CLAY	12/18/2015
266	9074758	PV	6.48	CLAY	12/29/2015
267	6562391	PV	7.98	ALACHUA	12/30/2015
268	8466120	PV	7.98	ALACHUA	12/31/2015
269	8810417	PV	8.64	CLAY	1/4/2016
270	8949038	PV	2.08	ALACHUA	1/4/2016
271	8875365	PV	6.48	CLAY	1/5/2016
272	8893719	PV	5.4	CLAY	1/5/2016
273	9227480	PV	5.7	CLAY	1/7/2016
274	9251567	PV	2.08	ALACHUA	1/7/2016
275	8948965	PV	2.08	ALACHUA	1/7/2016
276	1712389	PV	6	ALACHUA	1/7/2016
277	8945972	PV	9.12	ALACHUA	1/8/2016
278	9145192	PV	10.08	CLAY	1/12/2016
279	9198686	PV	5	CLAY	1/13/2016
280	9139600	PV	8.1	CLAY	1/14/2016
281	9036186	PV	4	CLAY	1/21/2016
282	8885296	PV	5.4	CLAY	1/26/2016
283	1929579	PV	8.26	CLAY	1/27/2016
284	8827848	PV	9.12	PUTNAM	1/29/2016
285	8696437	PV	5.94	CLAY	2/1/2016
286	1669720	PV	5.7	CLAY	2/2/2016
287	8596603	PV	9.99	CLAY	2/3/2016
288	9236096	PV	12.96	CLAY	2/9/2016
289	8921943	PV	9.91	CLAY	2/9/2016
290	8954109	PV	5	ALACHUA	2/12/2016
291	9250010	PV	7.56	CLAY	3/2/2016
292	9196501	PV	2.04	ALACHUA	3/2/2016
293	9055279	PV	2.4	ALACHUA	3/7/2016
294	9138358	PV	9.9	PUTNAM	3/16/2016
295	4159323	PV	6.5	CLAY	3/17/2016
296	9116436	PV	2.1	ALACHUA	3/17/2016
297	9173573	PV	8.32	CLAY	3/21/2016
298	9168868	PV	5.67	PUTNAM	3/22/2016
299	9277810	PV	9.4	CLAY	3/24/2016
300	9146102	PV	2.12	ALACHUA	3/29/2016
301	9181045	PV	4.16	ALACHUA	4/5/2016
302	8948546	PV	6.24	ALACHUA	4/6/2016
303	8956982	PV	2.08	ALACHUA	4/6/2016
304	9175509	PV	6.84	CLAY	4/19/2016
305	5502067	PV	4.56	MARION	4/20/2016
306	9242778	PV	8.8	CLAY	4/20/2016
307	9143732	PV	6.6	CLAY	4/22/2016
308	8944361	PV	3.25	VOLUSIA	4/26/2016

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
309	8953212	PV	2.8	ALACHUA	4/26/2016
310	9244365	PV	2.08	ALACHUA	5/6/2016
311	3259272	PV	3.25	ALACHUA	5/11/2016
312	6115422	PV	8.55	CLAY	5/11/2016
313	8427270	PV	9.12	CLAY	5/12/2016
314	7060734	PV	10.65	CLAY	5/12/2016
315	1089234	PV	7	COLUMBIA	5/13/2016
316	8899283	PV	16.64	CLAY	5/13/2016
317	8961573	PV	2.12	ALACHUA	5/16/2016
318	8945049	PV	7.02	CLAY	5/18/2016
319	1903905	PV	5.985	CLAY	5/19/2016
320	9111895	PV	9.1	CLAY	5/19/2016
321	8943449	PV	9.7	MARION	5/23/2016
322	8940927	PV	29.93	ALACHUA	5/23/2016
323	9145060	PV	2.04	ALACHUA	5/24/2016
324	8962735	PV	2.12	ALACHUA	5/24/2016
325	8960878	PV	2.08	ALACHUA	5/24/2016
326	9241927	PV	16.53	ALACHUA	5/25/2016
327	9177897	PV	15	ALACHUA	5/25/2016
328	6205678	PV	4	CLAY	5/25/2016
329	8825003	PV	5.2	CLAY	5/26/2016
330	3381910	PV	2.28	CLAY	6/13/2016
331	9252554	PV	2.08	ALACHUA	6/15/2016
332	8955871	PV	2.08	ALACHUA	6/15/2016
333	8816686	PV	4.9	BRADFORD	6/21/2016
334	8961708	PV	2.08	ALACHUA	6/21/2016
335	8924775	PV	7.5	CLAY	6/28/2016
336	9028380	PV	6.96	COLUMBIA	7/5/2016
337	9277821	PV	5.58	ALACHUA	7/6/2016
338	9195038	PV	3.36	MARION	7/7/2016
339	8960742	PV	2.12	ALACHUA	7/8/2016
340	1066125	PV	8.1	COLUMBIA	7/11/2016
341	9054706	PV	5.985	CLAY	7/12/2016
342	8966899	PV	5.3	ALACHUA	7/14/2016
343	9240690	PV	6.96	CLAY	7/15/2016
344	9172303	PV	5.13	BRADFORD	7/20/2016
345	9244669	PV	2.08	ALACHUA	7/28/2016
346	9248806	PV	4	CLAY	7/29/2016
347	9126285	PV	5.13	CLAY	8/3/2016
348	9183623	PV	2.08	ALACHUA	8/3/2016
349	8970235	PV	2.12	ALACHUA	8/9/2016
350	2081701	PV	5.1	MARION	8/10/2016
351	8920899	PV	9.12	CLAY	8/10/2016
352	7708589	PV	7.28	CLAY	8/11/2016

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
353	8926289	PV	8.84	UNION	8/11/2016
354	9228274	PV	7.84	CLAY	8/18/2016
355	8969675	PV	2.12	ALACHUA	8/19/2016
356	8950207	PV	5.8	CLAY	8/23/2016
357	3482189	PV	6.69	UNION	8/23/2016
358	8961220	PV	2.12	ALACHUA	8/23/2016
359	1001676	PV	3.9	VOLUSIA	8/24/2016
360	8193856	PV	15.5	ALACHUA	8/25/2016
361	8193849	PV	6.24	ALACHUA	8/25/2016
362	9269252	PV	9.12	CLAY	8/29/2016
363	8969188	PV	9.7	UNION	8/29/2016
364	8803113	PV	2	VOLUSIA	8/31/2016
365	7480619	PV	9.9	CLAY	9/6/2016
366	8972077	PV	2.12	ALACHUA	9/8/2016
367	7255847	PV	11.7	CLAY	9/9/2016
368	7558919	PV	16	CLAY	9/13/2016
369	8961501	PV	5.415	CLAY	9/14/2016
370	8965811	PV	2.08	ALACHUA	9/16/2016
371	9080650	PV	17	PUTNAM	9/20/2016
372	9262276	PV	5.04	CLAY	9/21/2016
373	9293249	PV	6.96	BRADFORD	9/28/2016
374	8963473	PV	9.36	ALACHUA	9/29/2016
375	4502217	PV	10.8	COLUMBIA	10/4/2016
376	9131575	PV	9.9	CLAY	10/4/2016
377	8954767	PV	8.64	CLAY	10/4/2016
378	9219378	PV	7.125	CLAY	10/11/2016
379	8975193	PV	2.04	ALACHUA	10/11/2016
380	8978480	PV	2.12	ALACHUA	10/17/2016
381	8493231	PV	9.69	CLAY	10/26/2016
382	2493526	PV	11.5	ALACHUA	10/27/2016
383	8825876	PV	5.7	CLAY	11/1/2016
384	9218956	PV	2.12	ALACHUA	11/3/2016
385	2930410	PV	3.42	CLAY	11/4/2016
386	9290777	PV	7.8	CLAY	11/7/2016
387	2383941	PV	5.94	PUTNAM	11/8/2016
388	5350509	PV	2.88	CLAY	11/10/2016
389	9220824	PV	3	CLAY	11/14/2016
390	2768943	PV	5.28	CLAY	11/21/2016
391	8941624	PV	7.83	CLAY	11/28/2016
392	8962292	PV	8.1	CLAY	11/30/2016
393	5597760	PV	9.69	CLAY	12/1/2016
394	9258632	PV	3.18	CLAY	12/2/2016
395	9139849	PV	7.67	CLAY	12/5/2016
396	9024074	PV	9.12	CLAY	12/6/2016

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
397	8832754	PV	5.4	CLAY	12/6/2016
398	1655588	PV	2.8	PUTNAM	12/9/2016
399	6594022	PV	10	LAKE	12/12/2016
400	8803807	PV	9.975	ALACHUA	12/14/2016
401	8903695	PVB	7	ALACHUA	12/19/2016
402	8978595	PV	2.12	ALACHUA	12/22/2016
403	8977892	PV	13.6	CLAY	12/28/2016
404	4753034	PV	5.94	PUTNAM	12/30/2016
405	8947931	PV	5.8	CLAY	1/6/2017
406	4549382	PV	9.86	CLAY	1/6/2017
407	9038549	PV	6.6	CLAY	1/9/2017
408	9170718	PV	3.975	CLAY	1/9/2017
409	5684238	PV	2.85	CLAY	1/9/2017
410	1740547	PV	9.6	ALACHUA	1/11/2017
411	8981552	PV	10.4	CLAY	1/12/2017
412	9081542	PV	1.04	COLUMBIA	1/13/2017
413	9164189	PV	2.08	ALACHUA	1/16/2017
414	9233614	PV	8.2	CLAY	1/17/2017
415	9159058	PVB	6.84	ALACHUA	1/17/2017
416	8975450	PV	7	ALACHUA	1/23/2017
417	2767044	PV	4	CLAY	2/6/2017
418	1436112	PV	4.35	CLAY	2/16/2017
419	9058959	PV	9.86	CLAY	2/16/2017
420	8876779	PV	7.2	CLAY	2/17/2017
421	9024998	PV	10.5	ALACHUA	2/23/2017
422	8980855	PV	4.5	CLAY	2/27/2017
423	9180710	PV	4.64	CLAY	3/1/2017
424	8934731	PV	6.44	ALACHUA	3/1/2017
425	9218041	PV	12.76	CLAY	3/6/2017
426	2023547	PV	8.6	UNION	3/8/2017
427	8919489	PV	3.58	MARION	3/9/2017
428	6184121	PV	9.86	CLAY	3/10/2017
429	8975113	PV	10.44	PUTNAM	3/13/2017
430	9264445	PV	2.68	CLAY	3/15/2017
431	9197334	PV	2.08	ALACHUA	3/20/2017
432	9230790	PV	2.12	ALACHUA	3/20/2017
433	8976735	PV	2.08	ALACHUA	3/20/2017
434	9174013	PV	4.69	CLAY	3/21/2017
435	9222304	PV	2.12	ALACHUA	3/22/2017
436	9204048	PV	6.24	CLAY	3/27/2017
437	8921344	PV	8.7	COLUMBIA	4/3/2017
438	8208811	PV	6.8	CLAY	4/3/2017
439	9106744	PV	4.16	CLAY	4/3/2017
440	8987681	PV	2.12	ALACHUA	4/3/2017

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
441	8960752	PV	7.84	CLAY	4/3/2017
442	1502236	PV	12.8	CLAY	4/5/2017
443	8893754	PV	12.8	CLAY	4/11/2017
444	9235937	PV	2.12	ALACHUA	4/11/2017
445	8991155	PV	2.12	ALACHUA	4/11/2017
446	9123868	PV	2.12	ALACHUA	4/11/2017
447	9231752	PV	3.12	PUTNAM	4/17/2017
448	9297111	PV	9.735	CLAY	4/18/2017
449	9215782	PV	3.12	CLAY	4/19/2017
450	9235833	PV	10	CLAY	4/27/2017
451	8931344	PV	5	ALACHUA	4/28/2017
452	8909368	PV	31.15	CLAY	5/1/2017
453	9125153	PV	2.44	ALACHUA	5/2/2017
454	8929603	PV	19.95	BRADFORD	5/3/2017
455	8944437	PV	2.12	ALACHUA	5/3/2017
456	1607936	PV	3	BRADFORD	5/8/2017
457	9288455	PV	7.8	MARION	5/9/2017
458	9020021	PVB	2.08	ALACHUA	5/11/2017
459	8987662	PV	2	ALACHUA	5/11/2017
460	8833841	PV	3.67	VOLUSIA	5/12/2017
461	8995101	PVB	10.28	ALACHUA	5/12/2017
462	9194451	PV	9.28	CLAY	5/17/2017
463	7629587	PV	4.02	CLAY	5/17/2017
464	9182919	PV	8.4	CLAY	5/18/2017
465	7643919	PV	9.86	CLAY	5/19/2017
466	8765646	PV	5.22	CLAY	5/22/2017
467	8975741	PV	3.9	CLAY	5/24/2017
468	7532070	PV	9.28	CLAY	5/25/2017
469	9263234	PV	8.48	CLAY	5/30/2017
470	9127370	PV	5.015	ALACHUA	5/31/2017
471	9177259	PV	2.44	ALACHUA	5/31/2017
472	9111185	PV	2.44	ALACHUA	5/31/2017
473	9131877	PV	2.12	ALACHUA	5/31/2017
474	9228994	PV	14.3	COLUMBIA	6/5/2017
475	9001111	PV	2.44	ALACHUA	6/5/2017
476	9114699	PV	2.12	ALACHUA	6/8/2017
477	9274393	PV	6.4	CLAY	6/12/2017
478	5759089	PV	3.48	CLAY	6/12/2017
479	8965188	PVB	18.36	CLAY	6/12/2017
480	8985232	PV	5.02	MARION	6/14/2017
481	7875123	PV	1.06	CLAY	6/15/2017
482	8980884	PV	8	PUTNAM	6/15/2017
483	925040	PV	4.06	CLAY	6/15/2017
484	9200306	PV	2.44	ALACHUA	6/16/2017

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
485	5595483	PV	5.22	CLAY	6/20/2017
486	4586798	PV	5.02	ALACHUA	6/22/2017
487	8890076	PV	9.86	ALACHUA	6/28/2017
488	3662822	PV	8.85	CLAY	6/28/2017
489	9000436	PV	2.12	ALACHUA	6/28/2017
490	9219730	PV	2.14	CLAY	7/5/2017
491	9141149	PV	2.12	ALACHUA	7/5/2017
492	9279818	PV	2.12	ALACHUA	7/5/2017
493	9255980	PV	2.135	ALACHUA	7/5/2017
494	6764302	PV	5.22	MARION	7/6/2017
495	8956758	PV	6.7	CLAY	7/6/2017
496	8859939	PV	5.1	CLAY	7/10/2017
497	1280957	PV	8.4	MARION	7/11/2017
498	9255998	PV	5.8	CLAY	7/11/2017
499	9225682	PV	1.006	COLUMBIA	7/14/2017
500	9068656	PV	8.96	CLAY	7/25/2017
501	9217012	PV	2.44	ALACHUA	7/25/2017
502	8128449	PV	7.35	ALACHUA	7/31/2017
503	9003529	PV	2.44	ALACHUA	7/31/2017
504	8914819	PV	0	COLUMBIA	8/1/2017
505	9005117	PV	2.44	ALACHUA	8/1/2017
506	9006467	PV	2.44	ALACHUA	8/1/2017
507	2323442	PV	4.06	CLAY	8/7/2017
508	4278727	PV	5.2	CLAY	8/7/2017
509	9287324	PV	2.53	CLAY	8/8/2017
510	8882622	PVB	18.15	CLAY	8/10/2017
511	8843028	PV	5.4	CLAY	8/10/2017
512	9112488	PV	10.05	CLAY	8/15/2017
513	9004480	PV	6.2	CLAY	8/15/2017
514	9091676	PV	2.9	CLAY	8/15/2017
515	1151729	PV	4.06	CLAY	8/16/2017
516	9092042	PV	5.5	COLUMBIA	8/17/2017
517	8982857	PV	6.16	MARION	8/21/2017
518	9297039	PV	2.44	ALACHUA	8/21/2017
519	9166129	PV	2.44	ALACHUA	8/21/2017
520	3985520	PV	4.2	CLAY	8/22/2017
521	9235991	PV	7.08	ALACHUA	8/28/2017
522	9094223	PV	2.44	ALACHUA	8/28/2017
523	2561686	PV	5.6	CLAY	8/30/2017
524	9175932	PV	5.5	ALACHUA	9/19/2017
525	9122629	PV	5.1	CLAY	9/20/2017
526	9175459	PV	2.9	CLAY	9/22/2017
527	8950918	PV	9.92	CLAY	9/25/2017
528	1078815	PV	5.2	COLUMBIA	9/26/2017

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
529	8254914	PV	6.6	CLAY	9/28/2017
530	9198991	PV	2.44	ALACHUA	10/11/2017
531	9006521	PV	2.44	ALACHUA	10/11/2017
532	8827260	PV	4.56	MARION	10/12/2017
533	9007645	PV	2.44	ALACHUA	10/17/2017
534	9246106	PV	2.12	ALACHUA	10/17/2017
535	9146448	PV	2.44	ALACHUA	10/17/2017
536	9053523	PV	2.44	ALACHUA	10/17/2017
537	1044569	PV	7.2	CLAY	10/25/2017
538	5624994	PV	10.8	CLAY	10/25/2017
539	7411275	PV	4.9	CLAY	10/26/2017
540	9013699	PV	2.04	ALACHUA	11/1/2017
541	9073313	PV	9.05	ALACHUA	11/1/2017
542	8882845	PV	9.81	ALACHUA	11/1/2017
543	9015069	PV	2.08	ALACHUA	11/1/2017
544	9012875	PV	2.14	ALACHUA	11/1/2017
545	3307436	PV	4.91	ALACHUA	11/3/2017
546	5679477	PV	6.9	VOLUSIA	11/3/2017
547	5194899	PV	7.98	CLAY	11/3/2017
548	3306610	PV	4.06	CLAY	11/8/2017
549	9269387	PV	9.78	CLAY	11/8/2017
550	8949343	PV	8.54	CLAY	11/8/2017
551	9283484	PV	4.3	CLAY	11/9/2017
552	9122144	PV	3.16	COLUMBIA	11/9/2017
553	9267555	PV	6.09	MARION	11/15/2017
554	8905914	PV	9.7	ALACHUA	11/15/2017
555	9117645	PV	3.5	CLAY	11/16/2017
556	1813666	PV	6.87	PUTNAM	11/17/2017
557	9222014	PV	2.44	ALACHUA	11/17/2017
558	1337070	PV	4	PUTNAM	11/20/2017
559	8989872	PV	14.39	ALACHUA	11/21/2017
560	9102447	PV	7.98	CLAY	12/4/2017
561	9012627	PV	1.82	ALACHUA	12/5/2017
562	9009573	PV	2.44	ALACHUA	12/5/2017
563	9182162	PV	2.44	ALACHUA	12/5/2017
564	9268702	PV	2.135	ALACHUA	12/5/2017
565	9266740	PV	2.135	ALACHUA	12/5/2017
566	9020111	PV	2.44	ALACHUA	12/5/2017
567	9178952	PV	2.44	ALACHUA	12/5/2017
568	8984727	PV	8.4	CLAY	12/13/2017
569	9151268	PV	3.8	CLAY	12/15/2017
570	8996173	PV	6.27	CLAY	12/19/2017
571	1125582	PV	5.22	COLUMBIA	12/20/2017
572	8387672	PV	5.22	CLAY	12/20/2017

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
573	1694231	PV	7.8	BRADFORD	12/21/2017
574	3397304	PV	3.37	CLAY	12/21/2017
575	9198735	PV	2.14	ALACHUA	12/21/2017
576	9142118	PV	2.14	ALACHUA	12/21/2017
577	9020932	PV	2.24	ALACHUA	12/21/2017
578	9150391	PV	2.44	ALACHUA	12/21/2017
579	9203564	PV	1.84	PUTNAM	12/22/2017
580	9304218	PV	6.09	ALACHUA	12/28/2017
581	7295603	PV	5.22	ALACHUA	12/28/2017
582	9237820	PV	3.4	CLAY	12/28/2017
583	9000676	PV	3.35	CLAY	12/28/2017
584	9266728	PV	14.9	ALACHUA	12/28/2017
585	9021035	PV	9.156	ALACHUA	12/28/2017
586	4494019	PV	5.22	COLUMBIA	1/2/2018
587	8848227	PV	10	ALACHUA	1/2/2018
588	9004118	PV	14.2	CLAY	1/2/2018
589	964403	PV	5.89	ALACHUA	1/2/2018
590	4446076	PV	19.34	ALACHUA	1/3/2018
591	8923836	PV	15	ALACHUA	1/3/2018
592	9261919	PV	8.4	CLAY	1/4/2018
593	2813103	PV	10	ALACHUA	1/5/2018
594	5008677	PV	5.4	ALACHUA	1/8/2018
595	9158972	PV	17.7	ALACHUA	1/8/2018
596	8527475	PV	8.58	CLAY	1/12/2018
597	8998247	PV	8.58	BAKER	1/15/2018
598	4913505	PV	9.735	CLAY	1/16/2018
599	8973085	PV	11.7	ALACHUA	1/16/2018
600	8936214	PV	9.1	PUTNAM	1/17/2018
601	9253582	PV	4	CLAY	1/17/2018
602	6286744	PV	5.22	UNION	1/17/2018
603	8832966	PV	6.555	ALACHUA	1/18/2018
604	6310700	PVB	6.09	ALACHUA	1/18/2018
605	9005359	PV	5.23	ALACHUA	1/18/2018
606	5945522	PV	5.2	COLUMBIA	1/22/2018
607	8987817	PV	4.25	ALACHUA	1/24/2018
608	8934811	PV	4.8	ALACHUA	1/30/2018
609	970186	PV	5.2	COLUMBIA	1/31/2018
610	9131221	PV	6.9	CLAY	2/2/2018
611	1916733	PV	11.52	CLAY	2/5/2018
612	8952402	PVB	9.22	ALACHUA	2/9/2018
613	1730175	PV	5.22	COLUMBIA	2/9/2018
614	8506586	PV	9.18	VOLUSIA	2/12/2018
615	9017911	PV	1.83	ALACHUA	2/12/2018
616	2274694	PV	5.22	COLUMBIA	2/14/2018

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
617	9273730	PV	6.54	ALACHUA	2/16/2018
618	8801544	PV	3.06	CLAY	2/20/2018
619	8866611	PV	5.13	ALACHUA	2/28/2018
620	9226256	PV	6.96	LAKE	3/1/2018
621	9103315	PV	5.8	CLAY	3/1/2018
622	2146561	PV	8.25	CLAY	3/2/2018
623	4696860	PV	9.95	CLAY	3/2/2018
624	9291814	PV	7.4	CLAY	3/5/2018
625	9001122	PV	4.3	CLAY	3/9/2018
626	8854825	PV	5.13	ALACHUA	3/9/2018
627	9030267	PV	7.8	CLAY	3/15/2018
628	8468357	PV	10.7	ALACHUA	3/19/2018
629	9170480	PV	6.54	ALACHUA	3/19/2018
630	8963083	PV	5.4	CLAY	3/20/2018
631	8477705	PV	7.32	CLAY	3/22/2018
632	9028173	PV	2.12	ALACHUA	3/22/2018
633	8092207	PVB	5.04	PUTNAM	3/23/2018
634	8860012	PV	5.2	COLUMBIA	3/26/2018
635	8930696	PV	1.8	COLUMBIA	3/26/2018
636	9029997	PV	2.24	ALACHUA	3/26/2018
637	8846234	PV	23.04	CLAY	4/6/2018
638	8957528	PV	23.04	PUTNAM	4/6/2018
639	8899293	PV	0	ALACHUA	4/10/2018
640	9101353	PV	8.27	CLAY	4/10/2018
641	1094812	PV	15.12	COLUMBIA	4/11/2018
642	8913774	PV	5.22	ALACHUA	4/12/2018
643	8935200	PV	7.81	CLAY	4/13/2018
644	6583546	PV	4.26	CLAY	4/13/2018
645	924928	PV	6.9	CLAY	4/13/2018
646	9029293	PV	2.12	ALACHUA	4/16/2018
647	9032618	PV	2.14	ALACHUA	4/16/2018
648	5135736	PV	4.93	CLAY	4/17/2018
649	9008456	PV	5.36	ALACHUA	4/17/2018
650	8965872	PV	5.8	CLAY	4/17/2018
651	845073	PV	3.48	VOLUSIA	4/18/2018
652	2465896	PV	9.95	CLAY	4/20/2018
653	8819344	PV	8.99	COLUMBIA	4/23/2018
654	2159689	PV	9.44	CLAY	4/23/2018
655	8978281	PV	11.45	ALACHUA	4/23/2018
656	9141948	PV	5.22	CLAY	4/23/2018
657	8877355	PV	7.8	CLAY	4/25/2018
658	3121712	PV	9.69	ALACHUA	4/25/2018
659	9213022	PV	7.08	CLAY	4/25/2018
660	6108963	PV	6.78	ALACHUA	4/26/2018

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
661	8987461	PV	6.67	CLAY	4/27/2018
662	9253913	PV	5.4	ALACHUA	5/2/2018
663	8975653	PV	6.77	CLAY	5/7/2018
664	8963204	PV	4.56	CLAY	5/8/2018
665	9180739	PV	9.36	CLAY	5/9/2018
666	8984507	PV	27.04	COLUMBIA	5/10/2018
667	7220171	PV	10.44	CLAY	5/11/2018
668	7404866	PV	6.02	CLAY	5/11/2018
669	5773288	PV	5.31	ALACHUA	5/14/2018
670	9294208	PV	5.31	ALACHUA	5/17/2018
671	8989152	PV	7.84	ALACHUA	5/17/2018
672	8625436	PV	8.53	CLAY	5/18/2018
673	9083208	PV	9.78	CLAY	5/18/2018
674	9012706	PV	9.86	CLAY	5/18/2018
675	9014486	PV	10.03	CLAY	5/18/2018
676	4729430	PV	8.26	CLAY	5/21/2018
677	1816578	PV	5.232	ALACHUA	5/22/2018
678	8967605	PV	6.5	CLAY	5/22/2018
679	8983997	PV	5.22	COLUMBIA	5/22/2018
680	8937071	PV	5.85	PUTNAM	5/24/2018
681	9028359	PV	8.7	CLAY	5/31/2018
682	9000151	PV	6.02	CLAY	6/5/2018
683	1512516	PV	7.2	CLAY	6/11/2018
684	8882947	PV	51.1	CLAY	6/18/2018
685	8899110	PV	65.1	CLAY	6/18/2018
686	9112923	PV	49.35	CLAY	6/18/2018
687	9131905	PV	17.15	CLAY	6/18/2018
688	9175693	PV	5.985	CLAY	6/19/2018
689	9025773	PV	4.84	CLAY	6/27/2018
690	6282032	PV	10.05	ALACHUA	6/29/2018
691	9024177	PV	2.135	ALACHUA	6/29/2018
692	9119072	PV	2.24	ALACHUA	6/29/2018
693	9242671	PV	2.24	ALACHUA	6/29/2018
694	9033568	PV	2.24	ALACHUA	6/29/2018
695	9036471	PV	6.08	ALACHUA	6/29/2018
696	9161178	PV	1.92	ALACHUA	6/29/2018
697	9036031	PV	1.92	ALACHUA	6/29/2018
698	9022644	PV	5.49	CLAY	7/3/2018
699	9033575	PV	14.75	UNION	7/3/2018
700	9038096	PV	1.83	ALACHUA	7/5/2018
701	9213123	PV	2.44	ALACHUA	7/5/2018
702	9238054	PV	1.83	ALACHUA	7/5/2018
703	4947230	PV	7.848	ALACHUA	7/6/2018
704	8978162	PV	7.25	CLAY	7/6/2018

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
705	8983440	PV	6.77	CLAY	7/6/2018
706	8923943	PV	4.845	CLAY	7/11/2018
707	8990915	PV	10.03	CLAY	7/11/2018
708	9002491	PV	2.44	ALACHUA	7/12/2018
709	9023698	PV	6.27	CLAY	7/13/2018
710	3942794	PV	8.17	ALACHUA	7/17/2018
711	1828821	PV	8.235	ALACHUA	7/20/2018
712	9229039	PV	11.033	CLAY	7/26/2018
713	8979606	PV	16.1	CLAY	7/27/2018
714	8816559	PV	31.85	CLAY	7/27/2018
715	7856131	PV	35.7	CLAY	7/27/2018
716	9199947	PV	16.8	CLAY	7/27/2018
717	8949864	PV	16.1	CLAY	7/27/2018
718	9196826	PV	10.15	CLAY	7/27/2018
719	8978499	PV	7.7	CLAY	7/27/2018
720	8978502	PV	7	CLAY	7/27/2018
721	8889071	PV	9.86	CLAY	7/30/2018
722	8278046	PV	4.64	CLAY	7/31/2018
723	9156705	PV	2.44	ALACHUA	8/1/2018
724	8992791	PV	9.86	CLAY	8/2/2018
725	3874781	PV	3.99	CLAY	8/6/2018
726	9150129	PV	2.24	ALACHUA	8/9/2018
727	9021515	PV	8.12	ALACHUA	8/10/2018
728	9118093	PV	9.78	CLAY	8/13/2018
729	9009117	PV	10.78	CLAY	8/13/2018
730	9032198	PV	6.02	CLAY	8/14/2018
731	9023357	PV	7.52	CLAY	8/15/2018
732	8927947	PV	2.16	COLUMBIA	8/17/2018
733	8815318	PV	7.08	COLUMBIA	8/17/2018
734	9006500	PV	8.05	CLAY	8/17/2018
735	8976875	PV	8.02	CLAY	8/21/2018
736	9017414	PV	7.67	CLAY	8/23/2018
737	8985452	PV	10.33	CLAY	8/23/2018
738	9245050	PV	7.08	CLAY	8/27/2018
739	7117872	PV	5.31	ALACHUA	8/30/2018
740	8983638	PV	15.36	LEVY	9/4/2018
741	8921280	PV	7.2	COLUMBIA	9/4/2018
742	9043347	PV	35.6	COLUMBIA	9/4/2018
743	9030354	PV	1.92	ALACHUA	9/4/2018
744	9204766	PV	2.24	ALACHUA	9/4/2018
745	8922293	PV	7.97	CLAY	9/7/2018
746	8996912	PV	7.92	CLAY	9/10/2018
747	9198618	PV	9.7	CLAY	9/10/2018
748	9042542	PV	2.24	ALACHUA	9/11/2018

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
749	8980569	PV	7.08	CLAY	9/12/2018
750	9044150	PV	5.44	ALACHUA	9/14/2018
751	9041805	PV	2.24	ALACHUA	9/20/2018
752	1437300	PV	5.015	CLAY	9/21/2018
753	8860641	PV	9.15	CLAY	9/21/2018
754	8754558	PV	11.97	CLAY	9/24/2018
755	9089233	PV	8.26	CLAY	9/24/2018
756	6415103	PV	6.19	CLAY	9/24/2018
757	9123252	PV	9.94	ALACHUA	9/24/2018
758	8963159	PV	18.59	CLAY	9/24/2018
759	9026807	PV	8.85	CLAY	9/24/2018
760	7817547	PV	9.28	CLAY	9/25/2018
761	3422615	PV	4.64	VOLUSIA	9/27/2018
762	8923970	PV	10.44	CLAY	10/1/2018
763	9245602	PV	7.08	CLAY	10/1/2018
764	9038931	PV	8.23	CLAY	10/2/2018
765	9046859	PV	2.24	ALACHUA	10/3/2018
766	9020414	PV	5	CLAY	10/4/2018
767	9288749	PV	7.08	CLAY	10/8/2018
768	8985738	PV	9.4	CLAY	10/15/2018
769	8979970	PV	8.56	CLAY	10/15/2018
770	9046884	PV	2.24	ALACHUA	10/19/2018
771	8971191	PV	16.1	ALACHUA	10/22/2018
772	9140495	PV	6.175	CLAY	10/22/2018
773	9052778	PV	8.64	CLAY	10/22/2018
774	8886520	PV	13.87	CLAY	10/24/2018
775	8973748	PV	8.56	CLAY	10/26/2018
776	5535133	PV	6.93	ALACHUA	10/31/2018
777	3616844	PV	39.2	ALACHUA	11/1/2018
778	9198204	PV	6.12	BRADFORD	11/6/2018
779	9041406	PV	7.38	CLAY	11/7/2018
780	7860448	PV	4.32	CLAY	11/8/2018
781	9031705	PV	7.8	CLAY	11/8/2018
782	9056614	PV	6.27	CLAY	11/14/2018
783	9170194	PV	9	CLAY	11/14/2018
784	9016414	PV	7.26	CLAY	11/14/2018
785	9001438	PV	10.33	CLAY	11/14/2018
786	9039458	PV	8.7	CLAY	11/14/2018
787	9096431	PV	2.24	ALACHUA	11/29/2018
788	9156642	PV	17.4	CLAY	11/30/2018
789	8985985	PV	3.705	CLAY	12/5/2018
790	8869522	PV	7.97	CLAY	12/5/2018
791	9178099	PV	8.56	CLAY	12/5/2018
792	9015633	PV	8.85	CLAY	12/5/2018

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
793	9019736	PV	7.32	PUTNAM	12/6/2018
794	9037679	PV	6.96	ALACHUA	12/6/2018
795	9133872	PV	7.2	CLAY	12/13/2018
796	5365614	PV	16.4	ALACHUA	12/14/2018
797	5365606	PV	14	ALACHUA	12/14/2018
798	5365671	PV	33.6	ALACHUA	12/14/2018
799	6719140	PV	8.12	MARION	12/18/2018
800	9237510	PV	2.24	ALACHUA	12/18/2018
801	9162629	PV	5.22	CLAY	12/26/2018
802	7333164	PV	7.5	CLAY	12/26/2018
803	9258072	PV	7.62	CLAY	12/27/2018
804	9046448	PV	7.93	CLAY	12/27/2018
805	4474946	PV	11.2	ALACHUA	12/28/2018
806	8956420	PV	18.8	ALACHUA	12/28/2018
807	9214523	PV	7.04	ALACHUA	12/31/2018
808	6577845	PV	6.6	CLAY	12/31/2018
809	9041891	PV	6.19	MARION	1/8/2019
810	9046627	PV	2.24	ALACHUA	1/9/2019
811	8987570	PV	12.39	CLAY	1/15/2019
812	9037636	PV	9.15	CLAY	1/15/2019
813	8946004	PV	9.44	CLAY	1/15/2019
814	8863515	PV	8.4	CLAY	1/15/2019
815	9060223	PV	10.5	ALACHUA	1/16/2019
816	9247054	PV	4.8	ALACHUA	1/16/2019
817	9050045	PV	2.24	ALACHUA	1/16/2019
818	8983688	PVB	10.03	ALACHUA	1/17/2019
819	9153739	PV	11.31	CLAY	1/22/2019
820	5690904	PV	14.75	CLAY	1/22/2019
821	8936172	PV	11.31	MARION	1/24/2019
822	5601422	PV	8.23	COLUMBIA	1/29/2019
823	8971254	PV	10.73	CLAY	1/30/2019
824	8142291	PV	10.56	ALACHUA	1/31/2019
825	9042142	PV	7.96	PUTNAM	2/1/2019
826	8903784	PV	10.62	CLAY	2/1/2019
827	9183031	PV	4.8	ALACHUA	2/6/2019
828	9062922	PV	9.75	CLAY	2/7/2019
829	9223922	PV	7.67	CLAY	2/8/2019
830	9125595	PV	5.12	ALACHUA	2/11/2019
831	8982839	PV	8.26	CLAY	2/12/2019
832	6445795	PV	9.74	CLAY	2/13/2019
833	9174933	PV	10.03	CLAY	2/13/2019
834	8902823	PV	8	UNION	2/20/2019
835	9221135	PV	20.44	CLAY	2/25/2019
836	9057687	PV	9.92	CLAY	2/26/2019

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
837	8836401	PV	15.04	CLAY	3/1/2019
838	3904505	PV	11.8	COLUMBIA	3/5/2019
839	8812595	PV	18.72	ALACHUA	3/5/2019
840	795310	PV	7.84	ALACHUA	3/12/2019
841	9160492	PV	2.24	ALACHUA	3/14/2019
842	8814434	PV	8.1	CLAY	3/15/2019
843	8862857	PV	11.2	CLAY	3/15/2019
844	9298228	PV	8.64	CLAY	3/15/2019
845	9249001	PV	12.98	CLAY	3/15/2019
846	9041350	PV	7.38	CLAY	3/15/2019
847	3107257	PV	10.15	ALACHUA	3/26/2019
848	9112261	PV	1.83	ALACHUA	4/1/2019
849	9052839	PV	1.92	ALACHUA	4/1/2019
850	8965800	PV	8.75	CLAY	4/4/2019
851	8858737	PV	15.68	CLAY	4/5/2019
852	9059271	PV	8.96	CLAY	4/5/2019
853	9058855	PV	2.24	ALACHUA	4/8/2019
854	9064932	PV	2.24	ALACHUA	4/8/2019
855	9053866	PV	6	CLAY	4/10/2019
856	9004551	PV	14.08	CLAY	4/11/2019
857	9024969	PV	12.16	CLAY	4/11/2019
858	9257132	PV	7.08	CLAY	4/11/2019
859	7589245	PV	10.08	CLAY	4/12/2019
860	9036283	PV	11.2	CLAY	4/12/2019
861	9268021	PV	9.49	CLAY	4/12/2019
862	9012702	PV	9.9	CLAY	4/16/2019
863	9056315	PV	1.92	ALACHUA	4/16/2019
864	9229877	PV	9.74	MARION	4/17/2019
865	7253818	PV	10.03	MARION	4/17/2019
866	1505171	PV	6.79	CLAY	4/19/2019
867	8886773	PV	7.04	CLAY	4/19/2019
868	7956196	PV	9.92	CLAY	4/19/2019
869	9038907	PV	8.43	CLAY	4/19/2019
870	8817706	PV	9.6	CLAY	4/30/2019
871	8991164	PV	11.52	CLAY	4/30/2019
872	9267957	PV	2.21	ALACHUA	5/1/2019
873	8920798	PV	11.7	MARION	5/6/2019
874	9258143	PV	5.8	PUTNAM	5/8/2019
875	9006088	PV	8.64	CLAY	5/9/2019
876	9204104	PV	10.56	CLAY	5/9/2019
877	9028275	PV	13.44	ALACHUA	5/14/2019
878	6654925	PV	19.2	COLUMBIA	5/14/2019
879	9164499	PV	6.08	CLAY	5/14/2019
880	8969516	PV	15.12	ALACHUA	5/15/2019

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
881	9063092	PV	2.21	ALACHUA	5/16/2019
882	9065628	PV	5.67	ALACHUA	5/16/2019
883	9066183	PV	4.73	ALACHUA	5/20/2019
884	9067275	PV	2.21	ALACHUA	5/20/2019
885	8971177	PV	14.08	CLAY	5/22/2019
886	9260126	PV	16.64	CLAY	5/22/2019
887	9170507	PV	16.2	CLAY	5/22/2019
888	8855930	PV	9.92	CLAY	5/24/2019
889	9297723	PV	10.24	CLAY	5/24/2019
890	9134228	PV	9.9	CLAY	5/24/2019
891	9043941	PV	6.08	CLAY	5/28/2019
892	3265634	PV	15.3	CLAY	5/31/2019
893	8986407	PV	14.72	CLAY	5/31/2019
894	9055915	PV	5.12	CLAY	5/31/2019
895	9043878	PV	3.9	CLAY	6/7/2019
896	9034146	PV	6.37	CLAY	6/10/2019
897	8983327	PV	7.04	CLAY	6/10/2019
898	5070594	PV	11.4	CLAY	6/12/2019
899	9065308	PV	8	CLAY	6/12/2019
900	9180792	PV	6.63	ALACHUA	6/13/2019
901	9294359	PV	2.21	ALACHUA	6/13/2019
902	9122167	PV	2.24	ALACHUA	6/17/2019
903	8881430	PV	9.28	CLAY	6/19/2019
904	9060942	PV	8.25	CLAY	6/19/2019
905	8823777	PV	7.68	CLAY	6/24/2019
906	9113814	PV	16.96	CLAY	6/24/2019
907	9013736	PV	7.56	CLAY	6/24/2019
908	9077288	PV	12.96	ALACHUA	6/28/2019
909	9037467	PV	7.848	ALACHUA	7/2/2019
910	8935635	PV	12.91	ALACHUA	7/3/2019
911	1737980	PV	8.19	ALACHUA	7/8/2019
912	9052473	PV	11.6	COLUMBIA	7/16/2019
913	8993482	PV	11.7	VOLUSIA	7/16/2019
914	8869321	PV	14	CLAY	7/27/2019
915	8836653	PV	20.48	COLUMBIA	8/8/2019
916	1581438	PV	5.4	CLAY	8/9/2019
917	8948706	PV	9.3	CLAY	8/9/2019
918	7275779	PV	14.57	CLAY	8/9/2019
919	9047105	PV	11.16	CLAY	8/13/2019
920	8882281	PV	11.47	CLAY	8/13/2019
921	9235688	PV	7.13	CLAY	8/13/2019
922	9068106	PV	7.75	CLAY	8/13/2019
923	1722032	PV	19.6	ALACHUA	8/13/2019
924	8977153	PV	9.69	CLAY	8/13/2019

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
925	9065680	PV	1.92	ALACHUA	8/13/2019
926	9050290	PV	11.05	CLAY	8/14/2019
927	9220640	PV	5.49	CLAY	8/14/2019
928	3904257	PV	7.08	CLAY	8/14/2019
929	7817950	PV	20.48	ALACHUA	8/15/2019
930	9003634	PV	7.13	ALACHUA	8/19/2019
931	8112963	PV	8.505	ALACHUA	8/19/2019
932	4825568	PV	12.75	CLAY	8/19/2019
933	6579247	PV	11.1	CLAY	8/23/2019
934	8958491	PV	12.71	CLAY	8/23/2019
935	8994598	PV	7.5	CLAY	8/23/2019
936	9064324	PV	7.44	CLAY	8/23/2019
937	9226613	PV	11.16	CLAY	8/23/2019
938	9119976	PV	3.35	MARION	8/27/2019
939	9080138	PV	2.24	ALACHUA	8/27/2019
940	9214713	PV	2.205	ALACHUA	8/27/2019
941	9162707	PV	11.7	CLAY	8/28/2019
942	9038852	PV	13.33	CLAY	8/28/2019
943	9034943	PV	5.58	CLAY	8/28/2019
944	9076448	PV	2.205	ALACHUA	9/6/2019
945	9077733	PV	1.92	ALACHUA	9/6/2019
946	9268610	PV	7.65	CLAY	9/11/2019
947	8867945	PV	16.43	CLAY	9/11/2019
948	8923310	PV	12.09	CLAY	9/11/2019
949	9025415	PV	6.3	COLUMBIA	9/11/2019
950	2439156	PV	9	COLUMBIA	9/11/2019
951	9140909	PV	2.205	ALACHUA	9/11/2019
952	9070327	PV	6.2	CLAY	9/12/2019
953	9051762	PV	12.4	CLAY	9/13/2019
954	8876883	PV	14.88	CLAY	9/13/2019
955	8998644	PV	6.82	CLAY	9/13/2019
956	9182728	PV	7.44	CLAY	9/13/2019
957	5690912	PV	27.47	CLAY	9/24/2019
958	9074922	PV	2.205	ALACHUA	9/26/2019
959	9078129	PV	2.205	ALACHUA	9/26/2019
960	9112502	PV	2.205	ALACHUA	9/26/2019
961	9263591	PV	8.68	CLAY	9/27/2019
962	9063095	PV	9.3	CLAY	10/4/2019
963	9230107	PV	10.67	CLAY	10/7/2019
964	8946969	PV	9.92	CLAY	10/7/2019
965	9001911	PV	8.06	CLAY	10/7/2019
966	9059180	PV	5.89	CLAY	10/7/2019
967	9027748	PV	6.1	ALACHUA	10/14/2019
968	7057813	PV	19.62	ALACHUA	10/14/2019

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
969	9077128	PV	2.24	ALACHUA	10/14/2019
970	8825352	PV	11.1	CLAY	10/15/2019
971	7741598	PV	10.08	ALACHUA	10/17/2019
972	5136858	PV	9.81	ALACHUA	10/18/2019
973	1415017	PV	14.08	PUTNAM	10/21/2019
974	8845417	PV	12.4	CLAY	10/23/2019
975	9063278	PV	27.9	CLAY	10/23/2019
976	9236575	PV	12.1	CLAY	10/23/2019
977	9070297	PV	11.1	PUTNAM	10/24/2019
978	8984315	PV	13.6	BAKER	10/24/2019
979	9074808	PV	8.06	CLAY	10/28/2019
980	9076516	PV	2.205	ALACHUA	10/28/2019
981	9234953	PV	2.205	ALACHUA	10/28/2019
982	9240990	PV	6.93	CLAY	10/30/2019
983	9180696	PV	17.04	ALACHUA	10/31/2019
984	9249876	PV	10.54	ALACHUA	10/31/2019
985	8981193	PV	11.7	COLUMBIA	11/4/2019
986	8846523	PV	13.98	CLAY	11/6/2019
987	9007868	PV	8	CLAY	11/6/2019
988	8874103	PV	12.4	CLAY	11/7/2019
989	9047433	PV	12.09	CLAY	11/7/2019
990	9045895	PV	3.52	CLAY	11/8/2019
991	9030967	PV	10	COLUMBIA	11/14/2019
992	9090791	PV	2.21	ALACHUA	11/14/2019
993	9136872	PV	7.03	CLAY	11/18/2019
994	9090443	PV	2.205	ALACHUA	11/19/2019
995	2002210	PV	8.06	ALACHUA	11/21/2019
996	9070749	PV	1.92	ALACHUA	11/21/2019
997	8874551	PV	5.44	ALACHUA	11/25/2019
998	1816453	PV	9.9	ALACHUA	11/25/2019
999	9069480	PVB	10.08	ALACHUA	11/25/2019
1000	9069647	PV	9.73	PUTNAM	11/26/2019
1001	5144746	PV	16.75	CLAY	11/27/2019
1002	9082967	PV	7.04	PUTNAM	11/27/2019
1003	1316462	PV	11.7	MARION	12/4/2019
1004	9078062	PVB	18.72	PUTNAM	12/4/2019
1005	8978290	PV	9.92	CLAY	12/5/2019
1006	7388879	PV	13.33	CLAY	12/5/2019
1007	5453212	PV	6.54	ALACHUA	12/6/2019
1008	8886039	PV	11.22	MARION	12/6/2019
1009	8449506	PV	11.45	ALACHUA	12/6/2019
1010	9090995	PV	2.24	ALACHUA	12/6/2019
1011	8706152	PV	9.15	PUTNAM	12/6/2019
1012	9067005	PV	7.75	CLAY	12/13/2019

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1013	8844657	PV	7.015	CLAY	12/16/2019
1014	9018326	PV	9	CLAY	12/16/2019
1015	7762180	PV	5.22	MARION	12/17/2019
1016	3847795	PV	7.13	CLAY	12/18/2019
1017	9175037	PVB	5.44	ALACHUA	12/18/2019
1018	8966820	PV	7.6	CLAY	12/18/2019
1019	9070608	PV	6.2	CLAY	12/18/2019
1020	9034037	PV	5.1	ALACHUA	12/20/2019
1021	9008446	PVB	11.6	CLAY	12/20/2019
1022	9078192	PV	6.41	CLAY	12/31/2019
1023	6835458	PVB	13.965	COLUMBIA	12/31/2019
1024	9068758	PV	8.1	CLAY	12/31/2019
1025	8998562	PV	6.3	CLAY	12/31/2019
1026	9090793	PV	13.02	CLAY	1/3/2020
1027	9063634	PV	46.61	COLUMBIA	1/6/2020
1028	9005881	PVB	13.95	CLAY	1/7/2020
1029	8980398	PVB	6.18	CLAY	1/7/2020
1030	9082664	PV	0	CLAY	1/7/2020
1031	9225015	PV	10.5	ALACHUA	1/9/2020
1032	9213603	PV	11.445	ALACHUA	1/9/2020
1033	9064279	PVB	10.71	COLUMBIA	1/9/2020
1034	9092838	PV	2.205	ALACHUA	1/9/2020
1035	9091485	PV	2.205	ALACHUA	1/9/2020
1036	9020410	PV	7.5	CLAY	1/13/2020
1037	9141636	PV	9.3	BRADFORD	1/13/2020
1038	9084373	PVB	6.6	CLAY	1/14/2020
1039	8859060	PV	7.8	CLAY	1/14/2020
1040	9062573	PV	9.81	PUTNAM	1/14/2020
1041	8809863	PV	5.51	CLAY	1/14/2020
1042	9228639	PV	9.52	CLAY	1/14/2020
1043	9050305	PV	8.7	CLAY	1/14/2020
1044	9090352	PV	2.205	ALACHUA	1/15/2020
1045	8903837	PV	21.7	PUTNAM	1/17/2020
1046	9051008	PV	10.82	MARION	1/20/2020
1047	5019195	PV	8.5	CLAY	1/20/2020
1048	9064492	PV	9.92	MARION	1/20/2020
1049	9033523	PV	14.4	CLAY	1/22/2020
1050	9169261	PVB	4.96	ALACHUA	1/22/2020
1051	3072220	PV	8.44	BRADFORD	1/23/2020
1052	8285090	PV	7.2	CLAY	1/24/2020
1053	9227084	PV	10.54	CLAY	1/24/2020
1054	8818647	PV	22.42	MARION	1/28/2020
1055	9075025	PV	6.51	CLAY	1/29/2020
1056	9086899	PV	9.63	CLAY	1/30/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1057	9258196	PVB	10.4	CLAY	1/31/2020
1058	8818644	PV	18	MARION	1/31/2020
1059	8945408	PV	8.06	ALACHUA	1/31/2020
1060	9091366	PV	2.24	ALACHUA	1/31/2020
1061	9130850	PV	2.24	ALACHUA	1/31/2020
1062	9092637	PV	2.21	ALACHUA	1/31/2020
1063	1837913	PV	18.91	CLAY	2/3/2020
1064	9288670	PV	11.78	CLAY	2/3/2020
1065	3608916	PVB	17.06	ALACHUA	2/7/2020
1066	8960223	PV	47.57	PUTNAM	2/11/2020
1067	9078862	PV	10.4	CLAY	2/11/2020
1068	9230492	PV	11.47	CLAY	2/11/2020
1069	9009545	PV	19.53	CLAY	2/14/2020
1070	9165215	PV	10.14	CLAY	2/20/2020
1071	7989288	PVB	8.18	ALACHUA	2/20/2020
1072	9050774	PV	9.9	CLAY	2/20/2020
1073	9068188	PV	10.23	CLAY	2/26/2020
1074	9189219	PV	2.04	ALACHUA	2/28/2020
1075	7581002	PV	8.64	CLAY	3/4/2020
1076	9071632	PV	16.34	CLAY	3/4/2020
1077	9080675	PV	8.64	CLAY	3/4/2020
1078	7792013	PV	7.48	COLUMBIA	3/5/2020
1079	9025706	PV	11.52	ALACHUA	3/5/2020
1080	9016628	PV	9.28	CLAY	3/9/2020
1081	9099843	PV	9.9	ALACHUA	3/10/2020
1082	9083680	PV	2.21	ALACHUA	3/10/2020
1083	5428008	PV	9.81	ALACHUA	3/12/2020
1084	9091720	PV	2.21	ALACHUA	3/12/2020
1085	9083461	PV	2.24	ALACHUA	3/12/2020
1086	9007091	PV	12.16	CLAY	3/16/2020
1087	9030653	PV	4.48	CLAY	3/16/2020
1088	9055963	PV	6.08	CLAY	3/16/2020
1089	9076752	PV	11.52	MARION	3/17/2020
1090	9050614	PV	5.8	CLAY	3/18/2020
1091	9062606	PV	2.21	ALACHUA	3/19/2020
1092	9194722	PV	5.76	CLAY	3/20/2020
1093	9042429	PVB	15.76	UNION	3/24/2020
1094	9036725	PV	9.2	CLAY	3/25/2020
1095	9147070	PV	8.1	CLAY	3/25/2020
1096	5982608	PV	11.16	ALACHUA	3/26/2020
1097	9064247	PVB	9.6	CLAY	3/27/2020
1098	9052127	PV	22.8	CLAY	3/31/2020
1099	9058720	PV	8.7	CLAY	3/31/2020
1100	9088957	PV	9.92	CLAY	3/31/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1101	8856470	PV	4	COLUMBIA	4/2/2020
1102	9302799	PV	2.21	ALACHUA	4/2/2020
1103	9066600	PV	11.45	CLAY	4/3/2020
1104	1490291	PV	8.52	CLAY	4/6/2020
1105	1047315	PV	15.96	COLUMBIA	4/8/2020
1106	9206256	PV	7.81	CLAY	4/10/2020
1107	9104019	PV	9.9	ALACHUA	4/10/2020
1108	1413715	PV	9.72	PUTNAM	4/13/2020
1109	9097788	PV	7.194	CLAY	4/13/2020
1110	8841773	PV	11.65	CLAY	4/15/2020
1111	9067537	PV	8.52	BAKER	4/15/2020
1112	9004241	PV	16	CLAY	4/17/2020
1113	9082957	PV	8.1	CLAY	4/22/2020
1114	9079849	PV	5.68	CLAY	4/24/2020
1115	8938087	PVB	13.28	CLAY	4/27/2020
1116	9062748	PV	11.73	COLUMBIA	4/29/2020
1117	8819613	PVB	4.905	CLAY	4/30/2020
1118	5220728	PVB	19.95	CLAY	4/30/2020
1119	9002130	PV	9.156	CLAY	4/30/2020
1120	5043385	PV	7.68	CLAY	5/1/2020
1121	8973820	PV	6.6	CLAY	5/5/2020
1122	7316631	PV	10.4	CLAY	5/7/2020
1123	8988667	PV	8.1	CLAY	5/7/2020
1124	9093426	PV	2.24	ALACHUA	5/20/2020
1125	9087314	PVB	5.27	ALACHUA	5/22/2020
1126	9294554	PV	5.12	CLAY	5/26/2020
1127	1811546	PV	5.4	ALACHUA	5/27/2020
1128	1921246	PV	9.27	COLUMBIA	5/27/2020
1129	9220289	PV	8.45	CLAY	5/28/2020
1130	9272214	PV	10.2	CLAY	6/2/2020
1131	2296663	PV	9.6	ALACHUA	6/3/2020
1132	9090482	PV	2.24	ALACHUA	6/3/2020
1133	3962826	PV	9.28	CLAY	6/5/2020
1134	4707410	PV	8.37	COLUMBIA	6/9/2020
1135	9113947	PV	100	ALACHUA	6/10/2020
1136	9295123	PV	4.62	CLAY	6/10/2020
1137	9101930	PVB	7.8	CLAY	6/12/2020
1138	9144367	PV	7.8	CLAY	6/12/2020
1139	9102204	PV	13.49	CLAY	6/16/2020
1140	8298275	PV	7.25	CLAY	6/17/2020
1141	8950117	PV	10.2	CLAY	6/18/2020
1142	5525233	PVB	11.45	CLAY	6/22/2020
1143	9269227	PV	4.26	CLAY	6/22/2020
1144	9138074	PVB	9.86	CLAY	6/23/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1145	9078952	PV	10.8	CLAY	6/23/2020
1146	8936940	PV	7.81	CLAY	6/24/2020
1147	9180080	PV	7.1	CLAY	6/25/2020
1148	9103560	PV	9.3	CLAY	6/25/2020
1149	9101051	PV	13.33	CLAY	6/29/2020
1150	8866765	PV	5.67	BRADFORD	6/29/2020
1151	9075647	PV	21.78	COLUMBIA	7/1/2020
1152	9093735	PV	7.81	CLAY	7/2/2020
1153	9093669	PV	10.65	CLAY	7/2/2020
1154	1049907	PV	10.35	COLUMBIA	7/13/2020
1155	9268040	PV	6.39	CLAY	7/15/2020
1156	9227508	PV	4.615	CLAY	7/15/2020
1157	9109368	PV	7.1	CLAY	7/15/2020
1158	3748225	PVB	10.4	ALACHUA	7/16/2020
1159	9091254	PV	1.89	ALACHUA	7/16/2020
1160	9089982	PV	11.52	ALACHUA	7/16/2020
1161	9084943	PV	6.4	BRADFORD	7/17/2020
1162	8091787	PV	10.5	LAKE	7/20/2020
1163	9083617	PV	4.8	CLAY	7/22/2020
1164	9165655	PV	9.9	CLAY	7/22/2020
1165	9250959	PV	10.05	ALACHUA	7/22/2020
1166	9211955	PV	2.24	ALACHUA	7/23/2020
1167	9105867	PV	2.24	ALACHUA	7/23/2020
1168	9236471	PV	9.45	MARION	7/24/2020
1169	8890157	PV	14.07	CLAY	7/28/2020
1170	9047883	PV	13.65	CLAY	7/28/2020
1171	9098617	PV	10.15	CLAY	7/28/2020
1172	3752540	PV	7.521	CLAY	7/28/2020
1173	9052020	PV	10.35	CLAY	7/28/2020
1174	9072909	PV	8.32	COLUMBIA	7/29/2020
1175	8813651	PV	7.25	CLAY	7/30/2020
1176	9172002	PV	3.77	CLAY	7/30/2020
1177	9061131	PV	37.23	COLUMBIA	8/3/2020
1178	9018537	PV	11.72	CLAY	8/3/2020
1179	9110770	PV	6.72	ALACHUA	8/3/2020
1180	8819305	PV	8.19	CLAY	8/6/2020
1181	9193914	PV	5.355	CLAY	8/11/2020
1182	9116348	PV	10.24	CLAY	8/11/2020
1183	8987379	PV	13.11	COLUMBIA	8/13/2020
1184	9092190	PV	10.35	COLUMBIA	8/13/2020
1185	9249502	PV	2.24	ALACHUA	8/17/2020
1186	9205145	PV	2.24	ALACHUA	8/17/2020
1187	8989464	PV	9	CLAY	8/18/2020
1188	8986103	PV	9.92	CLAY	8/18/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1189	7642275	PV	11.47	ALACHUA	8/20/2020
1190	8930672	PV	12.06	ALACHUA	8/27/2020
1191	9116297	PV	11.7	ALACHUA	8/27/2020
1192	9152606	PV	2.24	ALACHUA	8/27/2020
1193	9179203	PV	2.24	ALACHUA	8/31/2020
1194	8986605	PV	9.92	CLAY	9/2/2020
1195	8856768	PV	14.81	CLAY	9/3/2020
1196	9085616	PV	11.6	CLAY	9/3/2020
1197	6345730	PV	15.3	ALACHUA	9/9/2020
1198	8982587	PV	6.385	CLAY	9/9/2020
1199	9119196	PV	7.04	CLAY	9/9/2020
1200	7761711	PV	8.63	CLAY	9/17/2020
1201	9033743	PV	4.725	MARION	9/18/2020
1202	9068210	PV	8.19	CLAY	9/22/2020
1203	8019655	PV	8.19	CLAY	9/22/2020
1204	9230589	PV	7.45	CLAY	9/25/2020
1205	9099368	PV	4.9	CLAY	9/28/2020
1206	9111385	PV	17.94	PUTNAM	9/28/2020
1207	8918206	PV	9.75	PUTNAM	9/30/2020
1208	8951702	PV	9.6	PUTNAM	10/1/2020
1209	9011227	PV	14.08	CLAY	10/2/2020
1210	8966456	PV	14.91	CLAY	10/2/2020
1211	9271354	PV	9.28	CLAY	10/2/2020
1212	7354434	PVB	10.4	BAKER	10/5/2020
1213	9089896	PV	2.24	ALACHUA	10/5/2020
1214	7353196	PV	20.06	ALACHUA	10/6/2020
1215	9111283	PV	7.1	CLAY	10/6/2020
1216	9281011	PV	14.15	COLUMBIA	10/8/2020
1217	8980655	PV	16.65	CLAY	10/9/2020
1218	8984055	PVB	7.8	CLAY	10/9/2020
1219	9114748	PV	15.04	CLAY	10/9/2020
1220	9102867	PV	9.92	CLAY	10/12/2020
1221	4548970	PV	9.74	MARION	10/13/2020
1222	9100705	PV	3.33	PUTNAM	10/14/2020
1223	8986137	PV	9.75	CLAY	10/15/2020
1224	9043976	PV	11.16	COLUMBIA	10/19/2020
1225	7487465	PV	14.88	ALACHUA	10/20/2020
1226	8984853	PV	25.37	CLAY	10/22/2020
1227	9181361	PV	9.92	CLAY	10/22/2020
1228	8843499	PV	7.14	CLAY	10/26/2020
1229	9122914	PV	9.75	UNION	10/26/2020
1230	9083297	PV	2.21	ALACHUA	10/28/2020
1231	9096368	PV	6.4	CLAY	10/30/2020
1232	9112462	PV	9.6	CLAY	10/30/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1233	4339644	PV	15.91	BAKER	11/2/2020
1234	6312367	PV	10.01	COLUMBIA	11/2/2020
1235	895318	PV	17.28	COLUMBIA	11/2/2020
1236	9267690	PV	8.68	LAKE	11/4/2020
1237	4851382	PV	11.7	ALACHUA	11/5/2020
1238	9109609	PV	2.24	ALACHUA	11/5/2020
1239	9121176	PVB	15.04	ALACHUA	11/5/2020
1240	9102174	PV	5.1	ALACHUA	11/5/2020
1241	9099903	PV	9.92	CLAY	11/6/2020
1242	9112926	PV	9.92	CLAY	11/6/2020
1243	8952475	PVB	10.8	ALACHUA	11/9/2020
1244	9113473	PV	9.4	PUTNAM	11/9/2020
1245	9105977	PV	9.92	CLAY	11/9/2020
1246	9113529	PV	19.2	CLAY	11/9/2020
1247	6649438	PV	7.14	COLUMBIA	11/10/2020
1248	1802966	PVB	11.04	ALACHUA	11/12/2020
1249	9102683	PV	8.68	CLAY	11/12/2020
1250	9072193	PV	8	CLAY	11/13/2020
1251	9119755	PV	23.6	ALACHUA	11/13/2020
1252	9090416	PV	2.21	ALACHUA	11/17/2020
1253	9115132	PV	2.24	ALACHUA	11/17/2020
1254	9042326	PV	13	CLAY	11/18/2020
1255	8937280	PV	9.86	CLAY	11/18/2020
1256	9186968	PV	9.52	CLAY	11/18/2020
1257	9114150	PV	15.04	CLAY	11/18/2020
1258	9121604	PV	11.52	CLAY	11/18/2020
1259	1641695	PV	3.5	PUTNAM	11/20/2020
1260	9158812	PV	2.24	ALACHUA	11/23/2020
1261	9098346	PV	2.24	ALACHUA	11/23/2020
1262	9198713	PV	2.24	ALACHUA	11/23/2020
1263	9113044	PV	2.24	ALACHUA	11/23/2020
1264	8945617	PV	11.52	COLUMBIA	11/24/2020
1265	3185907	PV	10.56	BRADFORD	11/24/2020
1266	1603430	PV	8.16	CLAY	11/25/2020
1267	8431108	PV	4.02	CLAY	11/25/2020
1268	2713642	PV	6.7	CLAY	11/25/2020
1269	9097834	PV	9.59	CLAY	11/25/2020
1270	9105821	PV	9.28	CLAY	11/25/2020
1271	9112882	PV	12.8	CLAY	12/4/2020
1272	9069663	PV	5.28	CLAY	12/4/2020
1273	9117925	PV	2.21	ALACHUA	12/7/2020
1274	9094525	PV	2.24	ALACHUA	12/7/2020
1275	9064497	PVB	16.56	PUTNAM	12/7/2020
1276	9170529	PVB	2.24	ALACHUA	12/7/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1277	9112628	PV	2.24	ALACHUA	12/7/2020
1278	8984260	PV	7.29	CLAY	12/8/2020
1279	9107313	PV	10.54	CLAY	12/8/2020
1280	8969289	PV	10.88	CLAY	12/8/2020
1281	9099661	PV	11.36	CLAY	12/8/2020
1282	9117357	PV	11.2	CLAY	12/9/2020
1283	7030299	PV	10.01	ALACHUA	12/10/2020
1284	9011430	PV	5.2	COLUMBIA	12/11/2020
1285	9115997	PV	20.94	BAKER	12/11/2020
1286	9089471	PV	6.12	ALACHUA	12/15/2020
1287	9186047	PV	9.77	ALACHUA	12/16/2020
1288	9254650	PV	2.24	ALACHUA	12/16/2020
1289	9299435	PV	2.24	ALACHUA	12/16/2020
1290	9248440	PV	2.24	ALACHUA	12/16/2020
1291	9151584	PV	2.24	ALACHUA	12/16/2020
1292	9194172	PV	7.46	CLAY	12/17/2020
1293	9120616	PV	19.38	CLAY	12/17/2020
1294	9118046	PV	9.6	CLAY	12/17/2020
1295	9115975	PV	15.2	COLUMBIA	12/18/2020
1296	9070000	PV	7.14	ALACHUA	12/18/2020
1297	9093410	PV	2.24	ALACHUA	12/18/2020
1298	9120236	PV	2.24	ALACHUA	12/18/2020
1299	829291	PV	10.35	CLAY	12/21/2020
1300	9112834	PV	7.92	CLAY	12/21/2020
1301	8830040	PV	9.9	CLAY	12/21/2020
1302	9108268	PV	6.39	CLAY	12/21/2020
1303	8980174	PV	10.71	CLAY	12/22/2020
1304	2968840	PV	9.6	CLAY	12/22/2020
1305	9099956	PV	7.63	CLAY	12/22/2020
1306	9028877	PV	18.5	MARION	12/23/2020
1307	9001752	PV	2.12	ALACHUA	12/23/2020
1308	9222724	PV	2.24	ALACHUA	12/23/2020
1309	9085932	PV	13.44	MARION	12/23/2020
1310	9108861	PV	2.24	ALACHUA	12/23/2020
1311	9102545	PV	2.24	ALACHUA	12/28/2020
1312	9110184	PV	22.72	CLAY	12/29/2020
1313	4719464	PV	10.4	CLAY	12/29/2020
1314	9007496	PV	10.65	CLAY	12/29/2020
1315	9106998	PV	7.2	CLAY	12/29/2020
1316	9111959	PV	6.39	CLAY	12/29/2020
1317	4548012	PV	7.25	CLAY	12/30/2020
1318	8868255	PVB	11.56	CLAY	12/30/2020
1319	9210427	PVB	8.84	CLAY	12/30/2020
1320	9151900	PVB	11.52	ALACHUA	12/31/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1321	9090327	PV	10.2	ALACHUA	12/31/2020
1322	9301201	PV	3.2	ALACHUA	12/31/2020
1323	8804164	PV	8.99	CLAY	1/4/2021
1324	9012474	PV	7.92	CLAY	1/4/2021
1325	9108348	PV	7.83	CLAY	1/4/2021
1326	9245766	PV	10.88	CLAY	1/4/2021
1327	3667961	PV	7.77	BRADFORD	1/7/2021
1328	9217714	PV	2.24	ALACHUA	1/8/2021
1329	9258058	PV	2.24	ALACHUA	1/8/2021
1330	9053591	PV	13.14	ALACHUA	1/11/2021
1331	9108185	PV	11.52	ALACHUA	1/11/2021
1332	3872959	PV	19.6	CLAY	1/12/2021
1333	9072850	PV	11.46	CLAY	1/12/2021
1334	9097740	PV	9.94	CLAY	1/13/2021
1335	9110261	PV	11.7	MARION	1/14/2021
1336	4538559	PV	19.84	CLAY	1/15/2021
1337	8881576	PV	11.34	CLAY	1/15/2021
1338	3005030	PV	13.86	CLAY	1/19/2021
1339	9105546	PV	7.83	CLAY	1/19/2021
1340	9129412	PV	2.04	ALACHUA	1/20/2021
1341	9127812	PV	13.44	CLAY	1/21/2021
1342	9106265	PV	12.8	CLAY	1/25/2021
1343	9012669	PV	6.12	ALACHUA	1/26/2021
1344	9130763	PV	2.04	ALACHUA	1/26/2021
1345	9047767	PV	12.16	CLAY	1/27/2021
1346	9123887	PV	16.64	CLAY	1/27/2021
1347	9217950	PV	13.86	CLAY	2/1/2021
1348	9010778	PV	14.19	CLAY	2/1/2021
1349	4516258	PV	10.54	CLAY	2/1/2021
1350	9196196	PV	15.36	CLAY	2/1/2021
1351	9268753	PV	7.14	MARION	2/2/2021
1352	9268751	PV	11.9	MARION	2/2/2021
1353	9007619	PV	9.86	CLAY	2/3/2021
1354	6601082	PV	7.94	ALACHUA	2/3/2021
1355	8813385	PVB	10.4	ALACHUA	2/4/2021
1356	9047680	PV	13	ALACHUA	2/9/2021
1357	9067369	PV	6.38	CLAY	2/10/2021
1358	9128255	PV	13.44	CLAY	2/10/2021
1359	9125918	PV	2.24	ALACHUA	2/11/2021
1360	9188059	PV	9.28	CLAY	2/11/2021
1361	9131835	PV	5.1	ALACHUA	2/11/2021
1362	8850941	PV	15.18	CLAY	2/18/2021
1363	3380714	PVB	16.155	ALACHUA	2/18/2021
1364	9051431	PV	12.68	CLAY	2/18/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1365	9124201	PV	6.39	CLAY	2/18/2021
1366	9041647	PV	7.88	PUTNAM	2/24/2021
1367	9090167	PV	14.52	CLAY	2/25/2021
1368	9077388	PV	11.34	CLAY	2/25/2021
1369	9120526	PV	14.4	CLAY	2/25/2021
1370	9111997	PV	10.89	CLAY	2/25/2021
1371	4111118	PV	6.3	ALACHUA	2/26/2021
1372	5148358	PV	9.28	ALACHUA	2/26/2021
1373	9091193	PV	10.35	ALACHUA	2/26/2021
1374	9122286	PV	8.88	CLAY	3/1/2021
1375	9096075	PV	8.16	ALACHUA	3/2/2021
1376	2205409	PV	9.49	ALACHUA	3/2/2021
1377	8938875	PV	4.64	BRADFORD	3/2/2021
1378	9064215	PV	9.6	CLAY	3/3/2021
1379	9121507	PV	11.36	CLAY	3/4/2021
1380	8896385	PV	7.46	ALACHUA	3/9/2021
1381	9101530	PV	2.24	ALACHUA	3/9/2021
1382	8861568	PV	5.78	CLAY	3/10/2021
1383	7417348	PV	6.4	CLAY	3/10/2021
1384	9107988	PV	6.04	CLAY	3/10/2021
1385	9115036	PV	7.68	CLAY	3/10/2021
1386	9258768	PVB	16	CLAY	3/10/2021
1387	8862004	PVB	16.58	CLAY	3/12/2021
1388	3474467	PV	9.45	CLAY	3/12/2021
1389	9106259	PV	10.44	CLAY	3/12/2021
1390	9233981	PV	14.56	CLAY	3/17/2021
1391	9124932	PV	2.24	ALACHUA	3/17/2021
1392	9131663	PV	2.04	ALACHUA	3/17/2021
1393	9288140	PV	2.04	ALACHUA	3/17/2021
1394	8823790	PV	14	CLAY	3/18/2021
1395	9114832	PV	14.72	CLAY	3/18/2021
1396	9116923	PV	6.75	CLAY	3/18/2021
1397	9059772	PV	7.81	CLAY	3/19/2021
1398	9108279	PV	12.43	CLAY	3/19/2021
1399	9040062	PV	8.25	ALACHUA	3/22/2021
1400	9259249	PV	4.64	CLAY	3/23/2021
1401	9032435	PV	8.96	CLAY	3/25/2021
1402	9132273	PV	16	CLAY	3/25/2021
1403	2776011	PV	8.16	MARION	3/26/2021
1404	1043173	PV	7.88	COLUMBIA	3/31/2021
1405	8995640	PVB	10.65	CLAY	4/1/2021
1406	8913455	PV	15.62	CLAY	4/1/2021
1407	9109471	PV	8.32	CLAY	4/1/2021
1408	8809866	PV	10.64	LAKE	4/2/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1409	6946487	PV	9.6	CLAY	4/6/2021
1410	9128846	PV	7.81	CLAY	4/6/2021
1411	9117930	PVB	9.45	CLAY	4/6/2021
1412	9125052	PV	9.6	CLAY	4/6/2021
1413	9090948	PV	15.62	PUTNAM	4/7/2021
1414	8834548	PV	11.68	ALACHUA	4/8/2021
1415	2348969	PV	6.12	COLUMBIA	4/8/2021
1416	7014970	PV	10.15	CLAY	4/9/2021
1417	8845592	PV	62.4	CLAY	4/12/2021
1418	9039926	PV	9.32	ALACHUA	4/12/2021
1419	9119932	PV	6.4	CLAY	4/12/2021
1420	8485088	PV	9.6	CLAY	4/13/2021
1421	9118854	PV	4.26	COLUMBIA	4/13/2021
1422	9100347	PV	10.08	CLAY	4/13/2021
1423	9283881	PV	2	ALACHUA	4/16/2021
1424	8805142	PV	9.94	CLAY	4/19/2021
1425	9039178	PV	6.4	CLAY	4/19/2021
1426	9104527	PV	6.4	CLAY	4/19/2021
1427	1852995	PV	13.49	CLAY	4/20/2021
1428	8930391	PVB	11.34	CLAY	4/21/2021
1429	9111791	PV	7.48	CLAY	4/21/2021
1430	8873115	PV	19.88	COLUMBIA	4/23/2021
1431	8951892	PVB	9.9	COLUMBIA	4/23/2021
1432	9114805	PV	9.23	BRADFORD	4/26/2021
1433	9063671	PV	10.2	BRADFORD	4/27/2021
1434	7826621	PV	9.75	ALACHUA	4/27/2021
1435	9162391	PV	11.2	CLAY	4/28/2021
1436	5050513	PV	12.78	CLAY	4/29/2021
1437	9219265	PV	2.24	ALACHUA	4/29/2021
1438	9124943	PV	6.04	ALACHUA	4/29/2021
1439	9123012	PV	6.4	CLAY	4/29/2021
1440	9081491	PV	9.59	CLAY	4/30/2021
1441	9119283	PV	12.6	CLAY	4/30/2021
1442	9088967	PV	6.4	CLAY	4/30/2021
1443	9118630	PV	10.16	CLAY	4/30/2021
1444	9103069	PV	2.24	ALACHUA	4/30/2021
1445	8933624	PV	11.68	CLAY	5/6/2021
1446	8703381	PV	11.52	CLAY	5/6/2021
1447	9240917	PV	8.32	CLAY	5/6/2021
1448	8907288	PV	11.56	CLAY	5/10/2021
1449	9104013	PV	24.75	CLAY	5/11/2021
1450	9121506	PV	7.04	CLAY	5/11/2021
1451	9140039	PV	10.65	UNION	5/12/2021
1452	9126175	PV	2.04	ALACHUA	5/13/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1453	9142662	PV	13.6	CLAY	5/14/2021
1454	9118687	PV	9.6	CLAY	5/17/2021
1455	9108001	PV	6.4	CLAY	5/17/2021
1456	8675076	PV	16	CLAY	5/18/2021
1457	9124119	PV	8.64	CLAY	5/18/2021
1458	6637995	PV	14.4	CLAY	5/20/2021
1459	9117134	PV	8.96	CLAY	5/20/2021
1460	9283865	PV	12.8	CLAY	5/20/2021
1461	9100022	PV	8.76	ALACHUA	5/21/2021
1462	9164620	PV	6.3	CLAY	5/25/2021
1463	8834435	PV	11.72	CLAY	5/25/2021
1464	9224377	PV	7.04	CLAY	5/25/2021
1465	9082073	PV	13.65	CLAY	5/25/2021
1466	9088947	PV	9.94	CLAY	5/25/2021
1467	9110195	PV	7.68	CLAY	5/25/2021
1468	9126166	PV	8.32	CLAY	5/25/2021
1469	9270183	PV	9.6	CLAY	5/25/2021
1470	9103753	PV	7.2	BRADFORD	5/26/2021
1471	3810447	PV	9.23	CLAY	5/27/2021
1472	5616784	PV	16.69	CLAY	5/27/2021
1473	8942305	PV	9.1	CLAY	5/27/2021
1474	7475197	PVB	14.2	COLUMBIA	5/27/2021
1475	9302086	PV	6.4	CLAY	5/27/2021
1476	9102584	PV	12.21	ALACHUA	5/28/2021
1477	8918096	PV	16.45	CLAY	6/1/2021
1478	9067481	PV	9.92	CLAY	6/1/2021
1479	8173684	PV	11.52	CLAY	6/1/2021
1480	9074241	PVB	13.84	CLAY	6/2/2021
1481	9129231	PV	6.4	CLAY	6/2/2021
1482	1437813	PV	9.94	CLAY	6/4/2021
1483	9280841	PV	9.23	CLAY	6/4/2021
1484	8884942	PVB	12.43	CLAY	6/4/2021
1485	9088516	PVB	10.65	CLAY	6/4/2021
1486	9120919	PVB	6.4	CLAY	6/4/2021
1487	8806685	PV	7.88	ALACHUA	6/7/2021
1488	9128952	PV	8.4	ALACHUA	6/7/2021
1489	9122750	PV	8.32	CLAY	6/7/2021
1490	9065412	PV	11.6	UNION	6/8/2021
1491	9114903	PV	8.32	CLAY	6/10/2021
1492	9140418	PV	10.24	CLAY	6/10/2021
1493	9141962	PV	7.68	CLAY	6/10/2021
1494	9112583	PV	9.14	CLAY	6/11/2021
1495	1456946	PV	17.04	CLAY	6/11/2021
1496	6972111	PV	14.91	PUTNAM	6/14/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1497	9105775	PV	10.6	PUTNAM	6/14/2021
1498	8941261	PV	6.12	ALACHUA	6/15/2021
1499	9121586	PV	9.14	MARION	6/15/2021
1500	9101193	PV	8.76	ALACHUA	6/15/2021
1501	9193376	PV	8.96	CLAY	6/16/2021
1502	9113002	PV	7.68	CLAY	6/16/2021
1503	5554928	PVB	13.85	PUTNAM	6/17/2021
1504	6883185	PV	13.44	CLAY	6/17/2021
1505	9093501	PV	10.85	BAKER	6/17/2021
1506	9138365	PV	12.16	CLAY	6/18/2021
1507	9270862	PV	8.96	CLAY	6/18/2021
1508	5181375	PV	11.68	CLAY	6/22/2021
1509	8847520	PV	17.6	CLAY	6/22/2021
1510	1477843	PV	6.8	CLAY	6/24/2021
1511	8799053	PV	12.8	CLAY	6/24/2021
1512	9067074	PV	10.24	CLAY	6/24/2021
1513	4710372	PV	7.04	CLAY	6/24/2021
1514	9138770	PV	8	CLAY	6/24/2021
1515	9129506	PV	7.6	CLAY	6/25/2021
1516	9115628	PV	14.63	CLAY	6/25/2021
1517	8958417	PV	8.84	CLAY	6/25/2021
1518	9021455	PV	11.52	CLAY	6/25/2021
1519	9123569	PV	9.28	CLAY	6/25/2021
1520	9128797	PV	7.68	CLAY	6/25/2021
1521	9135131	PV	6.4	CLAY	6/25/2021
1522	8979533	PV	11.55	COLUMBIA	6/28/2021
1523	6552111	PV	11.68	MARION	6/30/2021
1524	9119965	PV	12.6	CLAY	7/1/2021
1525	9120752	PV	9.6	CLAY	7/1/2021
1526	9097425	PV	4.97	MARION	7/2/2021
1527	9140518	PV	2.04	ALACHUA	7/6/2021
1528	3606555	PV	6.83	CLAY	7/8/2021
1529	5564034	PV	8.25	PUTNAM	7/8/2021
1530	9026278	PV	11.22	CLAY	7/8/2021
1531	9260940	PV	10.24	CLAY	7/8/2021
1532	8864520	PV	9.45	CLAY	7/12/2021
1533	9044263	PV	11.6	CLAY	7/12/2021
1534	9140788	PV	11.36	CLAY	7/12/2021
1535	8965928	PV	86.4	CLAY	7/13/2021
1536	5087846	PV	18.82	COLUMBIA	7/15/2021
1537	9110338	PV	11.22	ALACHUA	7/15/2021
1538	9134700	PV	2.04	ALACHUA	7/15/2021
1539	5592035	PV	9.7	CLAY	7/16/2021
1540	9271440	PV	8.96	CLAY	7/16/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1541	9128839	PV	6.4	CLAY	7/16/2021
1542	8987492	PV	8.96	CLAY	7/19/2021
1543	9040932	PV	8.7	PUTNAM	7/20/2021
1544	9017150	PV	4.95	ALACHUA	7/21/2021
1545	8918103	PV	15.27	ALACHUA	7/21/2021
1546	9143987	PVB	6.804	ALACHUA	7/21/2021
1547	1035427	PV	19.72	COLUMBIA	7/22/2021
1548	7951486	PV	16.17	CLAY	7/22/2021
1549	9168270	PV	8.32	CLAY	7/22/2021
1550	9069332	PV	7.46	COLUMBIA	7/22/2021
1551	8970264	PV	8.25	PUTNAM	7/26/2021
1552	9044637	PV	13.49	ALACHUA	7/27/2021
1553	9285590	PVB	4.55	CLAY	7/28/2021
1554	9040487	PV	5.78	CLAY	7/28/2021
1555	9126400	PV	9.86	CLAY	7/28/2021
1556	9138700	PV	6.4	CLAY	7/28/2021
1557	9270367	PV	11.52	CLAY	7/29/2021
1558	4716106	PV	6.4	CLAY	7/29/2021
1559	8987933	PV	15.36	CLAY	7/29/2021
1560	9250269	PV	6.93	PUTNAM	7/29/2021
1561	9106037	PV	6.8	CLAY	7/29/2021
1562	8915351	PV	8.32	CLAY	8/2/2021
1563	8875400	PV	13.44	CLAY	8/2/2021
1564	9005959	PV	10.8	CLAY	8/2/2021
1565	1058981	PV	10.64	COLUMBIA	8/3/2021
1566	9122235	PV	8.96	CLAY	8/5/2021
1567	9126449	PV	29.7	MARION	8/5/2021
1568	7590540	PV	7.9	COLUMBIA	8/6/2021
1569	9121144	PV	11.68	COLUMBIA	8/6/2021
1570	9229576	PV	7.04	CLAY	8/9/2021
1571	9248629	PV	10.2	ALACHUA	8/10/2021
1572	1386853	PV	6.39	PUTNAM	8/11/2021
1573	9100649	PV	14.24	CLAY	8/12/2021
1574	8944355	PV	7.68	CLAY	8/12/2021
1575	9225623	PV	8.51	CLAY	8/12/2021
1576	9010824	PV	16.42	CLAY	8/12/2021
1577	2668903	PV	8.03	CLAY	8/16/2021
1578	9106328	PV	13.44	BAKER	8/17/2021
1579	8924864	PV	11.52	CLAY	8/18/2021
1580	8906264	PV	11.52	CLAY	8/18/2021
1581	9252763	PV	14.08	CLAY	8/19/2021
1582	9099211	PV	11.55	CLAY	8/19/2021
1583	9116766	PVB	15.62	CLAY	8/20/2021
1584	9060508	PV	7.88	ALACHUA	8/23/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1585	9148218	PV	2.04	ALACHUA	8/23/2021
1586	9283829	PV	9.75	COLUMBIA	8/24/2021
1587	9089924	PV	11.55	CLAY	8/25/2021
1588	9125508	PV	13.26	CLAY	8/25/2021
1589	9129727	PV	7.5	CLAY	8/26/2021
1590	9057309	PV	11.72	CLAY	8/26/2021
1591	8198764	PV	14.82	LAKE	8/27/2021
1592	7314313	PV	11.32	PUTNAM	8/27/2021
1593	9025963	PV	5.28	LAKE	8/27/2021
1594	9142929	PV	2.04	ALACHUA	8/30/2021
1595	1665884	PV	11.68	BRADFORD	8/31/2021
1596	9179338	PV	2.24	ALACHUA	8/31/2021
1597	9271286	PV	2.04	ALACHUA	8/31/2021
1598	6320394	PVB	6.4	CLAY	9/1/2021
1599	9081099	PV	11.52	CLAY	9/1/2021
1600	9136882	PV	6.4	CLAY	9/1/2021
1601	9144570	PV	6	CLAY	9/1/2021
1602	9139790	PV	12.05	CLAY	9/2/2021
1603	8799111	PV	7.5	CLAY	9/2/2021
1604	9114234	PV	8.96	CLAY	9/2/2021
1605	8884894	PV	11.22	CLAY	9/3/2021
1606	9121147	PV	13.44	BAKER	9/3/2021
1607	9095237	PVB	10.4	CLAY	9/7/2021
1608	2195220	PV	9.66	CLAY	9/7/2021
1609	6675458	PV	12.78	CLAY	9/7/2021
1610	9109127	PV	8.45	ALACHUA	9/7/2021
1611	9127684	PV	13.87	ALACHUA	9/7/2021
1612	9177594	PV	7.82	CLAY	9/10/2021
1613	9003853	PV	5.76	CLAY	9/10/2021
1614	9004595	PV	9.18	CLAY	9/10/2021
1615	9236820	PV	20.81	COLUMBIA	9/13/2021
1616	9123723	PV	8.47	BAKER	9/13/2021
1617	9082357	PV	6.8	MARION	9/15/2021
1618	4099677	PV	11.47	PUTNAM	9/15/2021
1619	1537158	PV	14.06	CLAY	9/16/2021
1620	9058019	PVB	9.6	BRADFORD	9/16/2021
1621	9139974	PV	8.16	ALACHUA	9/16/2021
1622	8877899	PV	9.49	ALACHUA	9/16/2021
1623	1479575	PV	11.4	CLAY	9/17/2021
1624	9010008	PV	6.4	CLAY	9/17/2021
1625	8939610	PV	12.41	ALACHUA	9/20/2021
1626	9131936	PV	6.57	BRADFORD	9/21/2021
1627	9251498	PV	6.4	CLAY	9/22/2021
1628	1851377	PV	8.5	CLAY	9/22/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1629	9154241	PV	2.04	ALACHUA	9/24/2021
1630	9068125	PV	10.54	CLAY	9/27/2021
1631	8881494	PV	9.45	CLAY	9/27/2021
1632	9121544	PV	9.12	CLAY	9/27/2021
1633	9131764	PV	7.81	CLAY	9/27/2021
1634	9091623	PV	21.3	ALACHUA	9/28/2021
1635	7039761	PV	25.55	COLUMBIA	9/28/2021
1636	8004855	PV	7.16	COLUMBIA	9/28/2021
1637	9011057	PVB	13.68	PUTNAM	9/29/2021
1638	8884721	PV	6.75	CLAY	9/30/2021
1639	8832770	PV	10.56	CLAY	9/30/2021
1640	8919415	PV	8.96	CLAY	10/1/2021
1641	9083909	PVB	11.72	BRADFORD	10/1/2021
1642	9118031	PV	13.94	CLAY	10/1/2021
1643	9215001	PV	5.92	MARION	10/4/2021
1644	8836817	PV	16.32	ALACHUA	10/5/2021
1645	9152459	PV	2.04	ALACHUA	10/5/2021
1646	8993090	PV	9.49	BRADFORD	10/6/2021
1647	8936630	PV	10.5	CLAY	10/8/2021
1648	9103025	PV	11.72	CLAY	10/11/2021
1649	8905222	PV	11.6	CLAY	10/11/2021
1650	9138717	PV	8.25	CLAY	10/11/2021
1651	9044648	PVB	16.5	CLAY	10/11/2021
1652	8981378	PV	11.4	PUTNAM	10/12/2021
1653	9217280	PV	12.41	CLAY	10/18/2021
1654	8983947	PV	8.5	CLAY	10/18/2021
1655	8910851	PV	9.57	COLUMBIA	10/19/2021
1656	9282763	PV	7.25	COLUMBIA	10/19/2021
1657	1705219	PV	9.86	BRADFORD	10/20/2021
1658	8833544	PVB	11.72	BRADFORD	10/20/2021
1659	9153461	PV	2.04	ALACHUA	10/20/2021
1660	7475593	PVB	10.36	PUTNAM	10/21/2021
1661	9070837	PV	11.52	CLAY	10/21/2021
1662	6557797	PV	11.1	CLAY	10/21/2021
1663	5354097	PV	9.38	CLAY	10/21/2021
1664	9051701	PV	18.27	PUTNAM	10/21/2021
1665	9094051	PV	6.12	CLAY	10/21/2021
1666	1693811	PV	4.01	CLAY	10/22/2021
1667	4407508	PVB	14.24	CLAY	10/26/2021
1668	9122327	PV	18.24	CLAY	10/27/2021
1669	9163046	PV	7.13	CLAY	10/27/2021
1670	8824090	PV	6.75	CLAY	10/27/2021
1671	2924249	PV	20.63	CLAY	10/27/2021
1672	9117814	PV	6.75	CLAY	10/27/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1673	6761548	PVB	10.22	CLAY	10/27/2021
1674	8961040	PVB	12	CLAY	10/27/2021
1675	8399164	PV	10.54	ALACHUA	10/28/2021
1676	5751987	PV	114	MARION	10/28/2021
1677	9122261	PV	6.29	CLAY	10/28/2021
1678	9151323	PV	10.5	CLAY	10/28/2021
1679	8480022	PVB	7.7	CLAY	10/29/2021
1680	9104249	PV	7.03	CLAY	10/29/2021
1681	3851961	PV	19.89	COLUMBIA	11/1/2021
1682	9124194	PV	10.88	COLUMBIA	11/1/2021
1683	9146343	PV	7.13	BAKER	11/1/2021
1684	1268531	PV	19.2	MARION	11/3/2021
1685	9113289	PV	7.29	MARION	11/3/2021
1686	9208766	PV	9.38	CLAY	11/4/2021
1687	8148629	PV	9.45	CLAY	11/4/2021
1688	9032958	PV	12.75	CLAY	11/4/2021
1689	9055650	PV	17	CLAY	11/4/2021
1690	9118048	PVB	7	COLUMBIA	11/5/2021
1691	7228877	PV	11.9	CLAY	11/8/2021
1692	8864628	PV	9.9	CLAY	11/9/2021
1693	3895927	PVB	11.63	CLAY	11/9/2021
1694	8985152	PV	6	CLAY	11/9/2021
1695	9069818	PV	10.08	CLAY	11/9/2021
1696	9111737	PV	8.05	CLAY	11/9/2021
1697	9142080	PV	6.75	CLAY	11/9/2021
1698	9139868	PV	7.5	CLAY	11/9/2021
1699	9149628	PV	8.25	CLAY	11/9/2021
1700	9019974	PV	6.1	ALACHUA	11/10/2021
1701	9134463	PV	7.77	CLAY	11/10/2021
1702	9036753	PV	17.43	ALACHUA	11/10/2021
1703	8827403	PVB	9.6	PUTNAM	11/10/2021
1704	8941769	PV	18.75	CLAY	11/12/2021
1705	9013938	PV	9.25	CLAY	11/12/2021
1706	9267800	PV	7.48	CLAY	11/12/2021
1707	9136652	PV	8.5	CLAY	11/15/2021
1708	7017106	PV	23.08	BAKER	11/16/2021
1709	8966001	PV	6.12	CLAY	11/17/2021
1710	9273926	PV	8.84	CLAY	11/17/2021
1711	9133835	PV	8.96	CLAY	11/17/2021
1712	9235143	PV	9.45	CLAY	11/18/2021
1713	8862225	PV	5.67	PUTNAM	11/18/2021
1714	8939460	PVB	19.04	VOLUSIA	11/18/2021
1715	9139445	PV	10.88	CLAY	11/18/2021
1716	9011462	PV	12.92	CLAY	11/22/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1717	9128300	PV	4.9	CLAY	11/22/2021
1718	4607321	PV	14.6	BRADFORD	11/22/2021
1719	9135192	PV	10.5	CLAY	11/22/2021
1720	9021422	PV	8.96	CLAY	11/22/2021
1721	9213207	PV	10.5	CLAY	11/22/2021
1722	9223714	PV	8.88	CLAY	11/22/2021
1723	1181114	PV	7.15	ALACHUA	11/24/2021
1724	8991586	PV	11.52	ALACHUA	11/24/2021
1725	8097230	PV	22.04	ALACHUA	11/24/2021
1726	9035643	PV	7.56	MARION	11/24/2021
1727	9098927	PV	11.63	PUTNAM	11/30/2021
1728	9223403	PV	9.45	BAKER	11/30/2021
1729	8858555	PV	9.52	ALACHUA	12/1/2021
1730	8966773	PV	9.75	CLAY	12/2/2021
1731	9125482	PVB	13.14	CLAY	12/2/2021
1732	9056246	PVB	9.68	CLAY	12/2/2021
1733	9138944	PV	7.5	CLAY	12/2/2021
1734	1347053	PV	11.25	PUTNAM	12/3/2021
1735	9027375	PV	11.1	MARION	12/3/2021
1736	9130090	PV	16.1	BRADFORD	12/8/2021
1737	8370033	PV	16.32	ALACHUA	12/8/2021
1738	6211262	PV	12.6	ALACHUA	12/8/2021
1739	9058028	PV	11.56	ALACHUA	12/8/2021
1740	4072898	PV	3.65	PUTNAM	12/9/2021
1741	9099341	PV	6.4	PUTNAM	12/9/2021
1742	9121836	PVB	10.22	ALACHUA	12/9/2021
1743	9091938	PV	8.03	CLAY	12/10/2021
1744	9079175	PV	6.3	CLAY	12/10/2021
1745	2383180	PV	10.56	CLAY	12/10/2021
1746	3691862	PV	18.82	CLAY	12/10/2021
1747	4639423	PV	11.68	CLAY	12/10/2021
1748	9046956	PV	12.8	CLAY	12/10/2021
1749	9147126	PV	8.5	CLAY	12/10/2021
1750	1866847	PV	10.4	CLAY	12/13/2021
1751	9273176	PV	10.54	CLAY	12/13/2021
1752	9103767	PV	8.5	CLAY	12/13/2021
1753	9134147	PV	9.86	CLAY	12/13/2021
1754	9136923	PV	6.46	CLAY	12/13/2021
1755	8925170	PVB	12.78	COLUMBIA	12/16/2021
1756	8882508	PV	9.52	COLUMBIA	12/16/2021
1757	8817060	PVB	5.11	COLUMBIA	12/16/2021
1758	9145080	PV	10.5	COLUMBIA	12/16/2021
1759	8817057	PVB	29.2	COLUMBIA	12/16/2021
1760	8887575	PV	9.52	CLAY	12/17/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1761	9053632	PV	17.5	CLAY	12/17/2021
1762	9050054	PV	11.05	CLAY	12/17/2021
1763	9098464	PV	11.34	CLAY	12/17/2021
1764	9110654	PV	10.5	CLAY	12/17/2021
1765	9175650	PV	11.56	CLAY	12/17/2021
1766	9153251	PV	7.82	CLAY	12/17/2021
1767	9151104	PV	10.2	CLAY	12/17/2021
1768	8963692	PV	8.84	CLAY	12/20/2021
1769	9270042	PV	5.1	CLAY	12/20/2021
1770	8842871	PV	6.12	CLAY	12/27/2021
1771	9053502	PV	9.18	CLAY	12/27/2021
1772	6700892	PV	9.45	CLAY	12/27/2021
1773	9040553	PV	9.5	CLAY	12/27/2021
1774	4746087	PV	15.3	CLAY	12/27/2021
1775	8883723	PV	5.1	CLAY	12/27/2021
1776	8978907	PV	10.88	CLAY	12/27/2021
1777	8808009	PV	22.13	CLAY	12/27/2021
1778	8981302	PV	9.75	CLAY	12/27/2021
1779	8979258	PV	11.56	PUTNAM	12/28/2021
1780	9172913	PV	5.04	ALACHUA	12/28/2021
1781	9118024	PVB	11.2	CLAY	1/4/2022
1782	9213246	PV	10.92	CLAY	1/6/2022
1783	8933002	PV	12.58	CLAY	1/6/2022
1784	9273531	PV	8.74	CLAY	1/6/2022
1785	9126770	PV	9.88	CLAY	1/6/2022
1786	9144659	PV	6.08	CLAY	1/6/2022
1787	9117011	PV	14.7	VOLUSIA	1/6/2022
1788	8881072	PV	11.56	CLAY	1/7/2022
1789	7646292	PV	10.2	CLAY	1/7/2022
1790	9102456	PV	8.84	CLAY	1/7/2022
1791	9291538	PV	11.47	CLAY	1/10/2022
1792	8966282	PV	11.1	CLAY	1/10/2022
1793	9049145	PV	10.2	CLAY	1/10/2022
1794	9088310	PV	8.96	BAKER	1/11/2022
1795	9032878	PV	9.52	CLAY	1/12/2022
1796	8904808	PVB	16.32	CLAY	1/13/2022
1797	5793971	PVB	9.35	CLAY	1/13/2022
1798	9294505	PV	8.84	CLAY	1/13/2022
1799	5788856	PV	10.95	PUTNAM	1/14/2022
1800	9250824	PV	23.25	CLAY	1/14/2022
1801	9122922	PV	11.56	CLAY	1/14/2022
1802	9141827	PV	11.9	CLAY	1/14/2022
1803	9135715	PV	7.5	CLAY	1/14/2022
1804	8901916	PV	20.06	MARION	1/17/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1805	8972062	PV	7.4	ALACHUA	1/17/2022
1806	9135328	PV	7.77	CLAY	1/20/2022
1807	8997648	PV	18.7	CLAY	1/21/2022
1808	9007709	PV	11.56	CLAY	1/21/2022
1809	9072036	PV	9.12	ALACHUA	1/21/2022
1810	9114687	PV	4.42	CLAY	1/21/2022
1811	9152174	PV	10.54	CLAY	1/21/2022
1812	6426241	PV	15.3	CLAY	1/24/2022
1813	6621403	PV	11.05	CLAY	1/24/2022
1814	9154045	PV	7.82	CLAY	1/24/2022
1815	8984763	PV	11.32	COLUMBIA	1/25/2022
1816	8928104	PV	6.46	CLAY	1/28/2022
1817	2543403	PV	15	CLAY	1/28/2022
1818	9285456	PV	8.14	CLAY	1/28/2022
1819	9114718	PV	10.88	CLAY	1/28/2022
1820	9163633	PV	5.1	CLAY	1/28/2022
1821	9027968	PV	5.78	CLAY	1/28/2022
1822	9117512	PVB	9.38	CLAY	1/28/2022
1823	1433416	PV	32.12	CLAY	1/31/2022
1824	8370892	PV	10.65	CLAY	1/31/2022
1825	5939715	PV	10.95	UNION	1/31/2022
1826	7844533	PV	11.69	CLAY	1/31/2022
1827	9241633	PV	8.36	CLAY	1/31/2022
1828	9153019	PV	11.47	CLAY	1/31/2022
1829	9143342	PV	5.11	CLAY	1/31/2022
1830	1921840	PV	7.14	CLAY	2/1/2022
1831	8250953	PV	9.18	CLAY	2/1/2022
1832	9104586	PV	8.84	CLAY	2/1/2022
1833	9106784	PV	6.8	CLAY	2/1/2022
1834	9138282	PV	6.46	CLAY	2/3/2022
1835	9044382	PV	8.25	CLAY	2/3/2022
1836	9151237	PV	8.16	CLAY	2/3/2022
1837	9167997	PV	10.36	ALACHUA	2/3/2022
1838	1313550	PV	11.52	MARION	2/4/2022
1839	9016006	PV	7.82	CLAY	2/7/2022
1840	8972320	PV	22.04	CLAY	2/7/2022
1841	4335667	PV	8.16	CLAY	2/7/2022
1842	9115600	PV	5.63	CLAY	2/7/2022
1843	9022028	PV	11.63	COLUMBIA	2/8/2022
1844	9071686	PV	10.5	COLUMBIA	2/8/2022
1845	9270115	PV	11.25	BAKER	2/8/2022
1846	9131450	PVB	8.085	CLAY	2/10/2022
1847	8820527	PV	13.6	ALACHUA	2/10/2022
1848	9060270	PV	14.96	CLAY	2/10/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1849	9141623	PV	8.16	CLAY	2/10/2022
1850	9122489	PV	12.48	CLAY	2/11/2022
1851	8274144	PV	17.48	CLAY	2/11/2022
1852	8584872	PV	11.84	CLAY	2/11/2022
1853	9129451	PV	8.88	CLAY	2/11/2022
1854	8996612	PV	10.2	CLAY	2/16/2022
1855	9125491	PV	6.8	CLAY	2/16/2022
1856	8967614	PV	16.26	CLAY	2/17/2022
1857	6873426	PV	15.75	CLAY	2/17/2022
1858	9151619	PVB	11.56	CLAY	2/17/2022
1859	9027385	PV	18.02	CLAY	2/17/2022
1860	7335391	PV	11.68	BAKER	2/17/2022
1861	9143791	PV	8.63	BAKER	2/17/2022
1862	8947899	PV	11.68	MARION	2/18/2022
1863	5558184	PV	8.16	ALACHUA	2/18/2022
1864	3608312	PV	11.56	ALACHUA	2/18/2022
1865	9145951	PV	5.61	LAKE	2/21/2022
1866	9038469	PV	11.63	PUTNAM	2/21/2022
1867	8632044	PV	17.63	ALACHUA	2/22/2022
1868	9150743	PV	8.14	CLAY	2/24/2022
1869	9132117	PV	9.94	ALACHUA	2/24/2022
1870	9091048	PV	5.25	ALACHUA	2/24/2022
1871	9035613	PVB	6.84	CLAY	2/24/2022
1872	8977839	PV	20.25	CLAY	2/24/2022
1873	9285022	PV	8.14	CLAY	2/25/2022
1874	9045320	PV	10.54	CLAY	2/25/2022
1875	9149064	PV	17.76	CLAY	2/25/2022
1876	9213673	PV	6.8	CLAY	2/25/2022
1877	9154084	PV	10.2	CLAY	2/25/2022
1878	9133475	PV	11.62	CLAY	3/1/2022
1879	9246558	PV	9.86	CLAY	4/5/2022
1880	9249886	PV	14.63	CLAY	4/5/2022
1881	9114872	PV	11.22	CLAY	4/5/2022
1882	9236019	PV	6.12	CLAY	4/5/2022
1883	9153495	PVB	11.8	CLAY	4/5/2022
1884	8369217	PV	8.5	CLAY	4/6/2022
1885	8990549	PV	6.09	CLAY	4/6/2022
1886	9149210	PV	6.46	CLAY	4/6/2022
1887	9028927	PV	11.63	CLAY	4/6/2022
1888	5084991	PV	10.88	CLAY	4/6/2022
1889	7478605	PV	20.06	CLAY	4/6/2022
1890	9099690	PV	7.98	CLAY	4/6/2022
1891	9108928	PV	11.63	CLAY	4/6/2022
1892	9144227	PVB	11.34	CLAY	4/6/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1893	9157612	PV	9.88	CLAY	4/6/2022
1894	9154332	PV	12.24	CLAY	4/6/2022
1895	9154947	PV	7.82	CLAY	4/6/2022
1896	9287000	PV	8.84	CLAY	4/6/2022
1897	9235279	PV	7.14	CLAY	4/6/2022
1898	9278002	PV	15.54	BRADFORD	4/7/2022
1899	9112697	PV	13.88	COLUMBIA	4/7/2022
1900	9029600	PV	11.63	PUTNAM	4/7/2022
1901	8985687	PV	11.55	COLUMBIA	4/7/2022
1902	5501580	PV	6.12	ALACHUA	4/7/2022
1903	6217426	PV	11.63	COLUMBIA	4/7/2022
1904	9143375	PV	7.88	BAKER	4/7/2022
1905	6965859	PV	6.8	CLAY	4/8/2022
1906	8988930	PV	11.25	CLAY	4/8/2022
1907	9210311	PV	21.9	CLAY	4/8/2022
1908	4279980	PV	13.6	CLAY	4/8/2022
1909	9265362	PV	4.18	CLAY	4/8/2022
1910	7843477	PV	11.4	CLAY	4/8/2022
1911	9161543	PVB	15	CLAY	4/11/2022
1912	8907938	PV	10.59	CLAY	4/11/2022
1913	6744262	PV	10.5	CLAY	4/11/2022
1914	9138839	PV	18	CLAY	4/11/2022
1915	9143181	PV	8.25	CLAY	4/11/2022
1916	8965334	PV	8.63	CLAY	4/11/2022
1917	9083808	PV	6.46	CLAY	4/11/2022
1918	9109294	PV	9.75	CLAY	4/11/2022
1919	9100997	PV	6.75	CLAY	4/11/2022
1920	9106262	PV	8.5	CLAY	4/11/2022
1921	9127790	PV	8.5	CLAY	4/11/2022
1922	9181983	PV	14.06	CLAY	4/14/2022
1923	9132335	PV	13.13	CLAY	4/14/2022
1924	2551083	PV	10.64	CLAY	4/14/2022
1925	4694741	PV	7.56	CLAY	4/14/2022
1926	9120535	PV	8.63	CLAY	4/14/2022
1927	9128770	PV	6.75	CLAY	4/14/2022
1928	9090989	PV	9.2	CLAY	4/15/2022
1929	4134839	PV	16.5	CLAY	4/19/2022
1930	8962719	PV	10.88	CLAY	4/25/2022
1931	9101664	PV	8.16	CLAY	4/25/2022
1932	9144306	PV	9.18	CLAY	4/25/2022
1933	8805561	PV	19.38	CLAY	4/26/2022
1934	8851764	PV	11.2	CLAY	4/26/2022
1935	9158485	PV	9.86	CLAY	4/26/2022
1936	9146367	PV	5.4	MARION	4/27/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1937	9194158	PV	7.82	CLAY	4/28/2022
1938	9103695	PV	12.05	ALACHUA	4/28/2022
1939	9103697	PV	6.57	ALACHUA	4/28/2022
1940	9158559	PV	7.98	CLAY	4/29/2022
1941	3918323	PV	23.76	ALACHUA	5/2/2022
1942	9097757	PVB	8.03	ALACHUA	5/2/2022
1943	8933746	PV	7.48	ALACHUA	5/3/2022
1944	8959260	PV	7.2	MARION	5/3/2022
1945	1804723	PV	12.75	ALACHUA	5/4/2022
1946	9180314	PV	7.82	CLAY	5/5/2022
1947	9153000	PV	10.08	CLAY	5/5/2022
1948	3727187	PV	10.88	PUTNAM	5/5/2022
1949	9086009	PV	9.18	VOLUSIA	5/5/2022
1950	9003525	PV	7.6	CLAY	5/5/2022
1951	9055092	PV	18.7	CLAY	5/5/2022
1952	9090887	PV	17.68	CLAY	5/6/2022
1953	9218785	PV	14.63	CLAY	5/9/2022
1954	9119845	PV	13.94	COLUMBIA	5/11/2022
1955	5922828	PV	17.25	COLUMBIA	5/11/2022
1956	9178307	PV	9.24	CLAY	5/11/2022
1957	1925148	PV	12.68	BAKER	5/16/2022
1958	9091353	PV	10.5	COLUMBIA	5/16/2022
1959	9116001	PV	9.38	CLAY	5/18/2022
1960	9092866	PV	10	CLAY	5/18/2022
1961	9219868	PV	13.26	CLAY	5/18/2022
1962	6495980	PVB	7.6	CLAY	5/19/2022
1963	8969865	PVB	10.95	ALACHUA	5/20/2022
1964	9214784	PV	11.63	ALACHUA	5/23/2022
1965	8808353	PVB	11.52	ALACHUA	5/23/2022
1966	9127719	PV	6.5	CLAY	5/24/2022
1967	9191675	PV	8.45	CLAY	5/24/2022
1968	9039760	PV	7.92	CLAY	5/24/2022
1969	8969560	PVB	7.14	CLAY	5/24/2022
1970	9001584	PV	12.24	CLAY	5/25/2022
1971	9157349	PV	14.82	CLAY	5/25/2022
1972	9129423	PV	13.26	CLAY	5/26/2022
1973	9133123	PV	9.09	ALACHUA	5/26/2022
1974	9118081	PV	20.35	PUTNAM	6/3/2022
1975	9112029	PV	10.5	PUTNAM	6/3/2022
1976	9161111	PVB	8.63	CLAY	6/6/2022
1977	9118544	PV	7.7	ALACHUA	6/7/2022
1978	9114354	PV	10.88	CLAY	6/8/2022
1979	9080777	PV	5.84	CLAY	6/8/2022
1980	9148280	PV	11.22	CLAY	6/8/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1981	9015074	PV	8.25	CLAY	6/13/2022
1982	9095013	PVB	7.14	CLAY	6/13/2022
1983	9125246	PVB	12.58	CLAY	6/16/2022
1984	2999985	PV	14.06	CLAY	6/16/2022
1985	9116891	PV	14.06	CLAY	6/16/2022
1986	9154567	PV	11.25	CLAY	6/16/2022
1987	9096399	PV	7.71	ALACHUA	6/17/2022
1988	8886835	PV	6.46	CLAY	6/20/2022
1989	9146404	PV	12.88	CLAY	6/20/2022
1990	9161092	PV	11.6	ALACHUA	6/21/2022
1991	6214761	PV	10.08	CLAY	6/23/2022
1992	8859083	PVB	11.68	ALACHUA	6/23/2022
1993	9120855	PV	10.71	CLAY	6/27/2022
1994	9119111	PV	10.88	CLAY	6/27/2022
1995	9025579	PV	18.4	CLAY	6/28/2022
1996	8905835	PV	19.6	CLAY	6/30/2022
1997	8911502	PV	14.44	CLAY	6/30/2022
1998	9056323	PV	13.88	CLAY	6/30/2022
1999	9146398	PVB	7.82	CLAY	6/30/2022
2000	1709997	PV	40.25	ALACHUA	7/1/2022
2001	8941384	PV	11.68	ALACHUA	7/1/2022
2002	9044991	PV	5.44	ALACHUA	7/1/2022
2003	9001343	PV	11.56	PUTNAM	7/5/2022
2004	9103033	PV	6.38	PUTNAM	7/5/2022
2005	9086906	PV	5.63	PUTNAM	7/5/2022
2006	9004712	PV	18.25	COLUMBIA	7/6/2022
2007	9262943	PV	7.77	ALACHUA	7/6/2022
2008	9145648	PV	8.63	ALACHUA	7/6/2022
2009	5546619	PV	24.32	MARION	7/6/2022
2010	9112518	PV	8.71	BAKER	7/6/2022
2011	9147748	PVB	11.63	ALACHUA	7/6/2022
2012	8950501	PV	7.2	CLAY	7/8/2022
2013	9265500	PV	10.8	CLAY	7/8/2022
2014	9054989	PV	12.58	CLAY	7/8/2022
2015	9303725	PVB	9.38	CLAY	7/8/2022
2016	9153295	PV	11.56	CLAY	7/8/2022
2017	9230425	PV	10.08	CLAY	7/8/2022
2018	9128812	PV	6.84	CLAY	7/12/2022
2019	9094134	PV	14.8	CLAY	7/12/2022
2020	9122479	PVB	5.95	CLAY	7/12/2022
2021	9126211	PV	8.16	CLAY	7/13/2022
2022	9123270	PVB	9.99	BAKER	7/13/2022
2023	9109114	PVB	10.8	BAKER	7/13/2022
2024	8264608	PV	22.32	CLAY	7/14/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2025	9265941	PV	8.74	UNION	7/14/2022
2026	8823822	PV	11.56	CLAY	7/19/2022
2027	8985251	PV	11.22	CLAY	7/19/2022
2028	9152232	PV	5.55	CLAY	7/19/2022
2029	9302503	PV	11.22	CLAY	7/20/2022
2030	9030744	PV	6.12	ALACHUA	7/20/2022
2031	9162487	PVB	8.64	CLAY	7/20/2022
2032	4618591	PV	8.5	CLAY	7/21/2022
2033	8998781	PV	12.92	CLAY	7/21/2022
2034	9095352	PV	16.4	CLAY	7/25/2022
2035	9251082	PV	8.8	CLAY	7/25/2022
2036	9151344	PV	11.9	CLAY	7/25/2022
2037	9278417	PV	9.25	CLAY	7/25/2022
2038	9052951	PV	19.35	ALACHUA	7/26/2022
2039	9086586	PV	11.47	ALACHUA	7/26/2022
2040	9156913	PV	14.8	CLAY	7/26/2022
2041	9156086	PV	10.54	ALACHUA	7/26/2022
2042	8907568	PV	22.42	CLAY	7/27/2022
2043	8355646	PV	11.6	CLAY	7/28/2022
2044	9243763	PV	8	CLAY	7/28/2022
2045	9111906	PV	7.48	CLAY	7/28/2022
2046	9156384	PV	10.2	CLAY	7/28/2022
2047	9147644	PV	11.78	CLAY	7/28/2022
2048	9123355	PV	4.56	CLAY	7/28/2022
2049	9154668	PV	9.2	CLAY	7/28/2022
2050	9204042	PV	9.86	CLAY	7/28/2022
2051	8818740	PV	18.5	CLAY	7/29/2022
2052	9038657	PV	8.16	CLAY	7/29/2022
2053	4173167	PVB	4.94	CLAY	8/2/2022
2054	9052938	PV	14.28	CLAY	8/3/2022
2055	9161565	PV	9.5	CLAY	8/9/2022
2056	1816545	PV	15.7	ALACHUA	8/10/2022
2057	9202305	PV	28.5	CLAY	8/10/2022
2058	9150997	PVB	19.5	CLAY	8/10/2022
2059	9261139	PV	2.24	ALACHUA	8/10/2022
2060	6794416	PV	11.63	CLAY	8/11/2022
2061	1574631	PV	14.96	CLAY	8/11/2022
2062	9110588	PV	10.26	CLAY	8/11/2022
2063	9025756	PVB	14.96	CLAY	8/11/2022
2064	9250370	PV	7.98	CLAY	8/11/2022
2065	8976654	PVB	11.73	CLAY	8/12/2022
2066	9064584	PV	16.8	ALACHUA	8/12/2022
2067	9037914	PVB	7.32	PUTNAM	8/16/2022
2068	6132161	PV	15.75	PUTNAM	8/16/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2069	4649695	PV	11.56	PUTNAM	8/17/2022
2070	9157027	PV	16.72	CLAY	8/17/2022
2071	9269194	PV	10.36	VOLUSIA	8/17/2022
2072	9135826	PV	13.6	CLAY	8/17/2022
2073	9098259	PV	7.9	CLAY	8/17/2022
2074	9230332	PV	8.36	CLAY	8/17/2022
2075	9145570	PV	8.03	CLAY	8/17/2022
2076	9135614	PV	6.5	COLUMBIA	8/18/2022
2077	9156200	PV	11.63	COLUMBIA	8/18/2022
2078	9142591	PV	21.6	CLAY	8/18/2022
2079	9075435	PV	8.76	CLAY	8/18/2022
2080	9044940	PV	15	COLUMBIA	8/18/2022
2081	9163090	PV	6.18	CLAY	8/18/2022
2082	9179717	PV	9.49	CLAY	8/18/2022
2083	9189155	PV	6.15	CLAY	8/18/2022
2084	9080203	PV	11.4	CLAY	8/22/2022
2085	9135116	PVB	17.6	BAKER	8/22/2022
2086	9153727	PV	11.68	CLAY	8/22/2022
2087	9032378	PV	10.8	CLAY	8/22/2022
2088	9112140	PV	11.25	CLAY	8/22/2022
2089	2584365	PV	10.88	CLAY	8/23/2022
2090	9213912	PV	11.46	CLAY	8/23/2022
2091	4920435	PV	13.83	CLAY	8/23/2022
2092	5907001	PV	6.12	CLAY	8/23/2022
2093	9088376	PV	10.15	CLAY	8/23/2022
2094	9048891	PV	9.6	CLAY	8/23/2022
2095	9156457	PV	8.64	CLAY	8/23/2022
2096	9155150	PV	10.4	CLAY	8/23/2022
2097	9048155	PV	8.9	CLAY	8/24/2022
2098	9077826	PV	9.86	CLAY	8/24/2022
2099	9157241	PV	8.84	ALACHUA	8/24/2022
2100	9120060	PV	7.8	CLAY	8/30/2022
2101	9122529	PVB	7.5	ALACHUA	8/30/2022
2102	9083702	PV	16.66	CLAY	8/31/2022
2103	8929990	PV	11.2	CLAY	8/31/2022
2104	9035953	PV	17.38	COLUMBIA	9/6/2022
2105	9189705	PV	12.95	VOLUSIA	9/7/2022
2106	9090405	PVB	15	BAKER	9/8/2022
2107	1679984	PV	7.92	CLAY	9/9/2022
2108	1857499	PV	10.4	CLAY	9/9/2022
2109	9110813	PV	16.66	CLAY	9/9/2022
2110	9116874	PV	12.29	CLAY	9/12/2022
2111	6324818	PV	5.2	CLAY	9/12/2022
2112	8803903	PV	11.46	CLAY	9/12/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2113	9126340	PV	11.75	CLAY	9/12/2022
2114	9072953	PV	11.68	CLAY	9/12/2022
2115	9162526	PVB	7.9	CLAY	9/12/2022
2116	934810	PV	13.13	CLAY	9/12/2022
2117	9131396	PV	9	UNION	9/13/2022
2118	8936705	PV	6.93	CLAY	9/13/2022
2119	8915378	PV	9.6	CLAY	9/13/2022
2120	9147978	PV	12.29	CLAY	9/13/2022
2121	8984430	PVB	8.64	CLAY	9/13/2022
2122	9226325	PV	4.42	CLAY	9/13/2022
2123	8994351	PV	8.8	ALACHUA	9/14/2022
2124	9159955	PV	6.08	MARION	9/14/2022
2125	8901934	PV	43.2	MARION	9/14/2022
2126	9209315	PVB	19.08	ALACHUA	9/14/2022
2127	9165262	PV	5	ALACHUA	9/14/2022
2128	9302660	PV	11.01	VOLUSIA	9/14/2022
2129	8973099	PV	11.4	CLAY	9/15/2022
2130	8839224	PV	7.3	CLAY	9/15/2022
2131	8581142	PV	16	CLAY	9/15/2022
2132	9069762	PV	11.97	CLAY	9/15/2022
2133	9231354	PV	8.8	CLAY	9/15/2022
2134	9045561	PV	8.1	CLAY	9/15/2022
2135	9162306	PV	5.48	CLAY	9/15/2022
2136	9111372	PV	16	CLAY	9/19/2022
2137	8922911	PV	12.92	CLAY	9/19/2022
2138	1833482	PV	8.19	CLAY	9/19/2022
2139	9256083	PV	7.14	BAKER	9/19/2022
2140	9156801	PV	12	CLAY	9/19/2022
2141	9235950	PV	3.33	PUTNAM	9/20/2022
2142	9235949	PV	7.03	PUTNAM	9/20/2022
2143	9160642	PV	13.33	PUTNAM	9/20/2022
2144	9233371	PV	11.6	CLAY	9/20/2022
2145	5013065	PV	24.75	PUTNAM	9/20/2022
2146	9132709	PV	15.12	CLAY	9/20/2022
2147	9068576	PV	13.6	CLAY	9/20/2022
2148	7825144	PV	25.2	CLAY	9/20/2022
2149	9148424	PV	12.8	CLAY	9/20/2022
2150	9127624	PV	10.2	CLAY	9/20/2022
2151	7597305	PV	6.38	CLAY	9/20/2022
2152	8682221	PVB	10.2	PUTNAM	9/20/2022
2153	9126573	PV	21.96	CLAY	9/21/2022
2154	9242854	PVB	19.88	CLAY	9/21/2022
2155	9140647	PV	11.16	CLAY	9/21/2022
2156	9154842	PV	8	CLAY	9/21/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2157	9169351	PV	9.13	CLAY	9/21/2022
2158	1730795	PV	9.35	ALACHUA	9/22/2022
2159	9019155	PV	6.75	ALACHUA	9/22/2022
2160	2890010	PV	6.93	CLAY	9/26/2022
2161	1477645	PVB	12.96	CLAY	9/26/2022
2162	8949092	PV	12.24	CLAY	9/26/2022
2163	9145945	PV	10	CLAY	9/26/2022
2164	9139224	PV	7.6	CLAY	9/26/2022
2165	9000000	PV	10.88	CLAY	9/27/2022
2166	9082673	PV	7.9	CLAY	9/30/2022
2167	8660516	PV	4.18	CLAY	9/30/2022
2168	9164085	PV	10.26	CLAY	9/30/2022
2169	9111897	PVB	9.75	CLAY	9/30/2022
2170	8768467	PV	11.9	CLAY	9/30/2022
2171	9104090	PV	6	CLAY	9/30/2022
2172	9207500	PV	4.5	CLAY	9/30/2022
2173	8912230	PVB	9.88	CLAY	10/3/2022
2174	9100926	PV	13.2	CLAY	10/3/2022
2175	9086521	PV	28.8	MARION	10/4/2022
2176	9118177	PV	20.74	ALACHUA	10/4/2022
2177	9155592	PV	7.92	ALACHUA	10/4/2022
2178	9161692	PV	17.48	ALACHUA	10/4/2022
2179	9146689	PV	13.94	CLAY	10/5/2022
2180	8850377	PV	10	CLAY	10/5/2022
2181	9206330	PV	9.38	PUTNAM	10/5/2022
2182	9052563	PV	10.4	CLAY	10/5/2022
2183	1935956	PV	15.3	CLAY	10/6/2022
2184	9154366	PV	8.36	CLAY	10/6/2022
2185	9167228	PV	9.86	CLAY	10/6/2022
2186	9204357	PV	10.15	ALACHUA	10/6/2022
2187	9124862	PVB	3.6	MARION	10/7/2022
2188	8983524	PV	11.44	CLAY	10/10/2022
2189	9136525	PV	12.41	CLAY	10/10/2022
2190	9088803	PV	11.2	CLAY	10/10/2022
2191	8921166	PVB	10.56	CLAY	10/10/2022
2192	9094232	PV	5.18	CLAY	10/10/2022
2193	6400212	PV	9.18	CLAY	10/11/2022
2194	5273370	PV	8.3	CLAY	10/11/2022
2195	9292345	PV	4.68	MARION	10/11/2022
2196	2622736	PV	5.13	MARION	10/11/2022
2197	9164626	PV	7.6	CLAY	10/12/2022
2198	8944173	PV	10	PUTNAM	10/13/2022
2199	5456066	PV	10.22	PUTNAM	10/13/2022
2200	1435213	PV	7.6	CLAY	10/17/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2201	8205296	PV	9.75	COLUMBIA	10/17/2022
2202	8916122	PV	11.4	COLUMBIA	10/17/2022
2203	8805778	PVB	9.72	CLAY	10/17/2022
2204	9100092	PV	8.5	CLAY	10/17/2022
2205	9111088	PVB	7.3	COLUMBIA	10/17/2022
2206	9163368	PV	15.54	MARION	10/17/2022
2207	9106962	PV	13.26	CLAY	10/18/2022
2208	5639398	PV	5.32	CLAY	10/18/2022
2209	5914817	PV	9.52	CLAY	10/18/2022
2210	6823801	PV	15.2	CLAY	10/18/2022
2211	9021283	PV	5.14	ALACHUA	10/18/2022
2212	9177958	PV	10.67	CLAY	10/18/2022
2213	8892201	PV	3.66	CLAY	10/18/2022
2214	8890510	PV	9	ALACHUA	10/21/2022
2215	3068723	PV	17.28	MARION	10/21/2022
2216	9064765	PV	12.78	ALACHUA	10/21/2022
2217	9154172	PVB	11.63	LEVY	10/21/2022
2218	8956513	PV	7.48	ALACHUA	10/21/2022
2219	9249008	PV	10.64	COLUMBIA	10/24/2022
2220	9039844	PV	9.72	CLAY	10/24/2022
2221	9057224	PV	10	CLAY	10/24/2022
2222	9064515	PV	9.2	CLAY	10/24/2022
2223	9249665	PV	9.25	CLAY	10/24/2022
2224	9254838	PV	9.6	CLAY	10/24/2022
2225	9172911	PV	7.2	CLAY	10/24/2022
2226	9196507	PV	10.5	MARION	10/25/2022
2227	9056948	PV	11.6	CLAY	10/26/2022
2228	5376330	PV	5.18	ALACHUA	10/26/2022
2229	2721959	PV	11.88	CLAY	10/26/2022
2230	7500044	PVB	12.92	CLAY	10/26/2022
2231	9115905	PVB	9	CLAY	10/26/2022
2232	4008363	PV	14.52	LAKE	10/27/2022
2233	8840725	PV	5.8	ALACHUA	10/27/2022
2234	9272410	PV	12.8	CLAY	10/27/2022
2235	2574788	PV	11.52	CLAY	10/28/2022
2236	9123266	PV	10.56	CLAY	10/28/2022
2237	9170405	PV	12.8	CLAY	10/28/2022
2238	9102056	PV	11.6	CLAY	10/28/2022
2239	9147272	PV	14.62	CLAY	10/28/2022
2240	6975700	PV	11.6	CLAY	10/28/2022
2241	9148035	PV	8.04	CLAY	10/28/2022
2242	8878925	PV	13.86	CLAY	10/31/2022
2243	9174577	PV	8.13	PUTNAM	11/1/2022
2244	9088371	PV	8.16	CLAY	11/1/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2245	7084023	PV	7.2	CLAY	11/1/2022
2246	9104108	PV	19.88	CLAY	11/1/2022
2247	4289328	PV	20.14	CLAY	11/1/2022
2248	9110212	PV	19.76	ALACHUA	11/1/2022
2249	8977435	PVB	11.48	CLAY	11/1/2022
2250	9194059	PV	8	BRADFORD	11/1/2022
2251	9013953	PVB	12.24	CLAY	11/2/2022
2252	9099732	PV	11.6	CLAY	11/2/2022
2253	9150083	PV	11	CLAY	11/2/2022
2254	8963176	PV	12.24	CLAY	11/2/2022
2255	5861000	PV	7.2	ALACHUA	11/2/2022
2256	9162519	PV	5.28	CLAY	11/2/2022
2257	8996552	PV	8.84	COLUMBIA	11/2/2022
2258	9104421	PV	11.4	CLAY	11/2/2022
2259	9268837	PV	5.75	ALACHUA	11/2/2022
2260	9174269	PV	6.29	CLAY	11/2/2022
2261	9101593	PVB	12	PUTNAM	11/2/2022
2262	9157108	PV	8.84	COLUMBIA	11/3/2022
2263	8831825	PVB	21.28	MARION	11/3/2022
2264	9165188	PV	16	PUTNAM	11/3/2022
2265	9118299	PV	11.2	CLAY	11/3/2022
2266	9070112	PV	5.04	PUTNAM	11/3/2022
2267	9121516	PV	12.54	CLAY	11/3/2022
2268	8646747	PV	10.4	CLAY	11/3/2022
2269	9147063	PV	18	CLAY	11/3/2022
2270	6557474	PV	23.2	CLAY	11/3/2022
2271	8937383	PVB	14.45	CLAY	11/3/2022
2272	9051600	PV	11.68	CLAY	11/3/2022
2273	9153450	PV	12.24	CLAY	11/3/2022
2274	6346621	PV	20.52	CLAY	11/3/2022
2275	8967256	PV	10.8	CLAY	11/3/2022
2276	9018437	PVB	13.68	BAKER	11/3/2022
2277	9152861	PV	18	CLAY	11/3/2022
2278	9159651	PV	11.47	CLAY	11/3/2022
2279	9164473	PV	10.08	CLAY	11/3/2022
2280	9166325	PV	10	CLAY	11/3/2022
2281	9170276	PV	10.2	CLAY	11/3/2022
2282	8905856	PV	10.5	MARION	11/3/2022
2283	8941930	PV	14.8	ALACHUA	11/4/2022
2284	9081251	PV	17.6	ALACHUA	11/4/2022
2285	8998986	PV	5.92	COLUMBIA	11/7/2022
2286	9263304	PV	22.2	PUTNAM	11/7/2022
2287	1342963	PV	7.8	PUTNAM	11/7/2022
2288	1429257	PVB	13.28	CLAY	11/7/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2289	8927239	PV	11.52	CLAY	11/7/2022
2290	2283877	PV	6.27	BRADFORD	11/7/2022
2291	7185788	PV	9.86	ALACHUA	11/7/2022
2292	9248833	PV	11.52	CLAY	11/7/2022
2293	2287878	PV	7.14	CLAY	11/7/2022
2294	9108000	PV	5.28	CLAY	11/7/2022
2295	9134308	PV	7.92	ALACHUA	11/7/2022
2296	9029928	PV	8	CLAY	11/7/2022
2297	9115210	PVB	6	CLAY	11/7/2022
2298	9174143	PV	7.59	CLAY	11/7/2022
2299	9126073	PV	10.08	COLUMBIA	11/8/2022
2300	5328190	PV	11.46	PUTNAM	11/8/2022
2301	6565345	PV	10.08	CLAY	11/8/2022
2302	9235512	PV	9.875	ALACHUA	11/8/2022
2303	9149643	PV	14.4	BRADFORD	11/8/2022
2304	4794814	PV	5.28	BRADFORD	11/8/2022
2305	8666778	PV	9.62	BRADFORD	11/8/2022
2306	8827559	PV	10.22	CLAY	11/8/2022
2307	9218013	PV	6.4	CLAY	11/8/2022
2308	5950514	PV	8.8	CLAY	11/8/2022
2309	4076683	PVB	11.9	CLAY	11/8/2022
2310	9066639	PV	10.2	CLAY	11/8/2022
2311	4003786	PV	11.46	CLAY	11/8/2022
2312	7145345	PV	10.44	ALACHUA	11/8/2022
2313	5708763	PV	14.62	CLAY	11/8/2022
2314	8989838	PV	11.16	CLAY	11/8/2022
2315	9124039	PV	8.8	CLAY	11/8/2022
2316	8980390	PV	5.6	CLAY	11/8/2022
2317	5591664	PV	16.8	CLAY	11/8/2022
2318	7147325	PVB	8.69	CLAY	11/8/2022
2319	9112185	PV	9	CLAY	11/8/2022
2320	9154822	PV	8.84	MARION	11/8/2022
2321	9020267	PV	8.1	CLAY	11/8/2022
2322	9153205	PV	14	CLAY	11/8/2022
2323	9050616	PV	10.95	CLAY	11/8/2022
2324	9128762	PV	9.97	BAKER	11/8/2022
2325	9153540	PV	8.06	CLAY	11/8/2022
2326	9155888	PV	6.4	CLAY	11/8/2022
2327	9161941	PV	16	BAKER	11/8/2022
2328	9179881	PV	4.74	ALACHUA	11/8/2022
2329	9239455	PV	11.2	CLAY	11/8/2022
2330	9155205	PV	11.32	CLAY	11/9/2022
2331	7234487	PV	6.94	CLAY	11/9/2022
2332	9132998	PV	10.4	CLAY	11/9/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2333	9127642	PV	8	CLAY	11/9/2022
2334	8956488	PV	16.66	CLAY	11/9/2022
2335	8982329	PVB	9.48	CLAY	11/9/2022
2336	9118523	PV	9.24	PUTNAM	11/9/2022
2337	9151269	PV	6.8	CLAY	11/9/2022
2338	9169569	PV	7.6	CLAY	11/9/2022
2339	9139750	PVB	15.84	CLAY	11/10/2022
2340	9170094	PV	9.6	CLAY	11/10/2022
2341	6601579	PV	9.69	CLAY	11/11/2022
2342	9160567	PV	22.91	CLAY	11/14/2022
2343	9159247	PV	9.25	CLAY	11/14/2022
2344	9264279	PV	11.6	CLAY	11/15/2022
2345	1478700	PV	9.86	CLAY	11/18/2022
2346	3437514	PV	11.16	CLAY	11/22/2022
2347	1603083	PV	10.08	CLAY	11/22/2022
2348	9137072	PV	11.6	CLAY	11/22/2022
2349	8828916	PV	20.25	PUTNAM	11/22/2022
2350	8852287	PV	3.95	ALACHUA	11/22/2022
2351	8891940	PVB	15.59	CLAY	11/22/2022
2352	9048830	PV	10.8	ALACHUA	11/22/2022
2353	8949587	PV	10.06	ALACHUA	11/22/2022
2354	1703560	PV	7.51	BRADFORD	11/22/2022
2355	8376329	PVB	12.6	ALACHUA	11/22/2022
2356	9149194	PVB	15.3	ALACHUA	11/22/2022
2357	9008401	PV	16.28	BAKER	11/22/2022
2358	5143045	PV	11.16	CLAY	11/22/2022
2359	9114463	PV	11.56	CLAY	11/22/2022
2360	9000645	PV	17.89	ALACHUA	11/22/2022
2361	9149195	PV	13.6	CLAY	11/22/2022
2362	6389308	PV	11.16	CLAY	11/22/2022
2363	9151411	PV	6.46	CLAY	11/22/2022
2364	9110731	PVB	10	CLAY	11/22/2022
2365	9265368	PVB	11.52	CLAY	11/22/2022
2366	9100619	PV	8.84	BAKER	11/22/2022
2367	9128960	PV	8.14	CLAY	11/22/2022
2368	9113710	PV	6.21	CLAY	11/22/2022
2369	9113052	PVB	18.17	PUTNAM	11/22/2022
2370	9132891	PV	10.8	CLAY	11/22/2022
2371	9156331	PV	5.76	CLAY	11/22/2022
2372	9156036	PV	9.48	CLAY	11/22/2022
2373	9166939	PV	9.13	CLAY	11/22/2022
2374	9171958	PV	9.24	CLAY	11/22/2022
2375	9173249	PV	11.16	CLAY	11/22/2022
2376	9178105	PV	11.6	CLAY	11/22/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2377	8963362	PV	29.4	COLUMBIA	11/23/2022
2378	8916269	PV	11.44	CLAY	11/23/2022
2379	9008672	PV	16.59	COLUMBIA	11/23/2022
2380	9004661	PV	11.46	CLAY	11/23/2022
2381	9125385	PV	21.96	ALACHUA	11/23/2022
2382	9138469	PV	8.51	CLAY	11/23/2022
2383	8860528	PV	10.8	COLUMBIA	11/23/2022
2384	8986814	PV	10.08	CLAY	11/23/2022
2385	9177124	PV	9.68	COLUMBIA	11/23/2022
2386	8963839	PV	6.6	CLAY	11/23/2022
2387	9160538	PV	10.27	CLAY	11/23/2022
2388	9144799	PV	8.8	ALACHUA	11/23/2022
2389	9094650	PV	15.12	CLAY	11/23/2022
2390	9146860	PV	13.68	ALACHUA	11/23/2022
2391	9162047	PV	10	CLAY	11/23/2022
2392	9168340	PV	9.72	CLAY	11/23/2022
2393	9169661	PV	9.24	CLAY	11/23/2022
2394	9267774	PV	7.3	CLAY	11/23/2022
2395	9170862	PV	8	CLAY	11/28/2022
2396	9172719	PV	11.2	CLAY	11/28/2022
2397	7398548	PV	9.38	PUTNAM	11/30/2022
2398	9123248	PV	11.47	ALACHUA	11/30/2022
2399	9072504	PVB	16	ALACHUA	11/30/2022
2400	8893763	PV	12.03	CLAY	11/30/2022
2401	9089662	PV	14	COLUMBIA	11/30/2022
2402	9112553	PV	13.322	CLAY	11/30/2022
2403	9254761	PVB	9.6	ALACHUA	11/30/2022
2404	6153480	PV	16.8	CLAY	11/30/2022
2405	9179678	PV	12.8	CLAY	11/30/2022
2406	7997026	PV	16.28	CLAY	12/1/2022
2407	9149047	PV	5.11	CLAY	12/1/2022
2408	9134839	PV	10.22	CLAY	12/1/2022
2409	9029309	PV	6.8	CLAY	12/2/2022
2410	8877088	PV	10.59	CLAY	12/2/2022
2411	9066653	PV	14.24	CLAY	12/2/2022
2412	7647944	PV	5.84	CLAY	12/2/2022
2413	9095375	PV	5.93	ALACHUA	12/2/2022
2414	9104799	PV	12	CLAY	12/5/2022
2415	3528155	PV	9.72	ALACHUA	12/5/2022
2416	1577600	PV	11.84	CLAY	12/5/2022
2417	9175892	PV	7.12	CLAY	12/5/2022
2418	9210931	PV	22.88	CLAY	12/5/2022
2419	3392719	PV	8.03	CLAY	12/5/2022
2420	9013114	PV	7.3	CLAY	12/5/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2421	9065506	PV	8.25	CLAY	12/5/2022
2422	8997788	PV	8.97	CLAY	12/5/2022
2423	9083492	PV	8.03	CLAY	12/5/2022
2424	9113732	PV	5.53	UNION	12/5/2022
2425	9132665	PV	8.51	ALACHUA	12/5/2022
2426	9162536	PV	11.6	CLAY	12/5/2022
2427	9176619	PV	8.4	CLAY	12/5/2022
2428	9183306	PV	9.86	CLAY	12/5/2022
2429	9124979	PV	12.58	CLAY	12/6/2022
2430	8942375	PV	14.04	CLAY	12/6/2022
2431	4859120	PV	8.8	CLAY	12/6/2022
2432	9090412	PV	12.87	CLAY	12/6/2022
2433	7631310	PVB	4.08	BRADFORD	12/6/2022
2434	8986043	PV	5.84	CLAY	12/6/2022
2435	9075743	PV	9.86	CLAY	12/6/2022
2436	9116186	PV	8.4	CLAY	12/6/2022
2437	9134214	PV	6.57	CLAY	12/6/2022
2438	9179636	PV	5.14	ALACHUA	12/6/2022
2439	9182562	PV	9.24	CLAY	12/6/2022
2440	1317254	PV	11.4	CLAY	12/7/2022
2441	9094281	PV	9.86	CLAY	12/7/2022
2442	4388344	PV	8.14	CLAY	12/7/2022
2443	8100315	PVB	19.11	PUTNAM	12/7/2022
2444	8979111	PV	8.14	ALACHUA	12/7/2022
2445	5520325	PV	20.44	COLUMBIA	12/7/2022
2446	4933859	PV	8.88	CLAY	12/7/2022
2447	9147350	PV	8.76	CLAY	12/7/2022
2448	9161968	PV	4.75	CLAY	12/7/2022
2449	9181172	PVB	11.2	ALACHUA	12/7/2022
2450	9171648	PV	10.44	CLAY	12/7/2022
2451	9173425	PV	7.2	CLAY	12/7/2022
2452	8360315	PVB	4.08	BRADFORD	12/8/2022
2453	1821941	PVB	4.57	ALACHUA	12/8/2022
2454	5971056	PVB	24	PUTNAM	12/8/2022
2455	9167650	PVB	9.88	CLAY	12/8/2022
2456	9187223	PV	14.8	MARION	12/8/2022
2457	9183285	PV	5.14	CLAY	12/8/2022
2458	4066940	PV	15.84	CLAY	12/9/2022
2459	9150626	PV	10.22	CLAY	12/9/2022
2460	5886254	PVB	11.06	CLAY	12/12/2022
2461	9162565	PV	8.32	PUTNAM	12/12/2022
2462	9041111	PVB	28.84	CLAY	12/12/2022
2463	4748976	PVB	9.6	MARION	12/12/2022
2464	5549001	PV	18.36	CLAY	12/12/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2465	9141772	PV	6.21	CLAY	12/12/2022
2466	9188493	PVB	19.32	CLAY	12/12/2022
2467	9069980	PV	13.64	CLAY	12/12/2022
2468	9100413	PV	11.1	CLAY	12/12/2022
2469	9155436	PV	5.84	CLAY	12/12/2022
2470	9163361	PV	10.08	CLAY	12/12/2022
2471	8819983	PV	12.48	CLAY	12/12/2022
2472	8975500	PV	17.02	MARION	12/13/2022
2473	9155999	PV	16.8	COLUMBIA	12/13/2022
2474	9166920	PV	6.21	CLAY	12/13/2022
2475	9291650	PV	11.1	CLAY	12/13/2022
2476	9163332	PV	8.4	CLAY	12/14/2022
2477	9158026	PV	7.3	CLAY	12/14/2022
2478	9059106	PV	7.29	ALACHUA	12/14/2022
2479	9221345	PV	15.48	CLAY	12/14/2022
2480	8906609	PV	10.4	CLAY	12/15/2022
2481	9122022	PV	10.22	CLAY	12/15/2022
2482	9078902	PV	15.91	CLAY	12/15/2022
2483	9140685	PV	10	CLAY	12/15/2022
2484	9194147	PV	5.1	ALACHUA	12/15/2022
2485	9265995	PV	9.86	CLAY	12/15/2022
2486	9101439	PVB	11.06	LAKE	12/16/2022
2487	9189038	PVB	16.31	ALACHUA	12/16/2022
2488	9171767	PV	11.52	CLAY	12/16/2022
2489	1052182	PV	9.6	COLUMBIA	12/19/2022
2490	9106276	PV	4.75	CLAY	12/19/2022
2491	1828714	PVB	12.6	ALACHUA	12/19/2022
2492	8957408	PV	11.68	CLAY	12/19/2022
2493	9176620	PV	7.67	CLAY	12/19/2022
2494	8841517	PV	9.32	CLAY	12/19/2022
2495	9078487	PV	9.35	PUTNAM	12/19/2022
2496	9178781	PV	4.38	CLAY	12/19/2022
2497	6356950	PV	11.22	CLAY	12/19/2022
2498	9112067	PV	6.64	CLAY	12/19/2022
2499	9069262	PV	8.03	CLAY	12/19/2022
2500	9158037	PV	12.8	CLAY	12/19/2022
2501	9167708	PV	9.09	CLAY	12/19/2022
2502	9170292	PV	11.1	CLAY	12/19/2022
2503	9297785	PV	8.82	CLAY	12/19/2022
2504	9180488	PV	8.19	CLAY	12/19/2022
2505	9178989	PV	5.84	CLAY	12/19/2022
2506	9180009	PV	8.4	CLAY	12/19/2022
2507	4719605	PV	12.4	COLUMBIA	12/20/2022
2508	9060550	PV	21.73	ALACHUA	12/20/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2509	9162166	PV	18.61	CLAY	12/21/2022
2510	9123846	PV	9.3	CLAY	12/27/2022
2511	8899650	PV	10.38	CLAY	12/27/2022
2512	7491533	PV	6.4	CLAY	12/27/2022
2513	8817751	PV	21.6	CLAY	12/27/2022
2514	9016523	PV	11	ALACHUA	12/27/2022
2515	9179573	PV	8.4	CLAY	12/27/2022
2516	8817798	PV	9.6	CLAY	12/28/2022
2517	1118728	PVB	16.7	COLUMBIA	12/29/2022
2518	4936266	PV	18.8	CLAY	12/29/2022
2519	9156729	PV	29.25	CLAY	12/29/2022
2520	9125119	PV	11.31	PUTNAM	12/29/2022
2521	8978919	PV	18	CLAY	12/29/2022
2522	8984653	PV	17.16	CLAY	12/29/2022
2523	9156959	PV	6.8	ALACHUA	12/29/2022
2524	8942284	PV	14.6	ALACHUA	12/29/2022
2525	9143532	PV	14.96	CLAY	12/29/2022
2526	9110815	PV	9.72	MARION	12/30/2022
2527	8850041	PV	6	MARION	12/30/2022
2528	9140141	PV	19.6	LAKE	12/30/2022
2529	9258408	PV	12.05	CLAY	12/30/2022
2530	5730205	PV	15.84	PUTNAM	12/30/2022
2531	9082683	PV	10.22	CLAY	12/30/2022
2532	9282595	PV	11.7	CLAY	12/30/2022
2533	1514041	PVB	8	CLAY	1/3/2023
2534	9171315	PV	5.84	CLAY	1/3/2023
2535	9136802	PV	12	CLAY	1/3/2023
2536	9116712	PV	10.8	CLAY	1/3/2023
2537	7344617	PV	12.05	CLAY	1/3/2023
2538	7115694	PV	7.51	CLAY	1/3/2023
2539	9160858	PV	3.96	ALACHUA	1/3/2023
2540	9174429	PV	10.38	CLAY	1/3/2023
2541	9161170	PV	6.57	CLAY	1/3/2023
2542	9164771	PV	8.97	CLAY	1/3/2023
2543	9183281	PV	5.11	CLAY	1/3/2023
2544	9166449	PV	4.02	CLAY	1/4/2023
2545	9119621	PV	10.22	CLAY	1/4/2023
2546	9176961	PV	10.95	CLAY	1/4/2023
2547	8961467	PV	12.35	CLAY	1/5/2023
2548	8871684	PV	17.16	CLAY	1/5/2023
2549	7101645	PVB	10.5	COLUMBIA	1/5/2023
2550	9172227	PV	15.54	ALACHUA	1/5/2023
2551	9161754	PV	5.11	CLAY	1/5/2023
2552	8918141	PV	11.84	CLAY	1/6/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2553	8923375	PVB	13.5	COLUMBIA	1/6/2023
2554	3909041	PV	5.11	CLAY	1/6/2023
2555	9151808	PV	10.22	CLAY	1/6/2023
2556	8169484	PV	12.64	CLAY	1/10/2023
2557	1363035	PV	7.3	PUTNAM	1/11/2023
2558	4090940	PV	9.855	CLAY	1/11/2023
2559	8881849	PV	11.3	CLAY	1/11/2023
2560	9180990	PV	8.76	CLAY	1/11/2023
2561	3505039	PV	6.66	BRADFORD	1/11/2023
2562	8960795	PV	9.86	CLAY	1/11/2023
2563	9123890	PV	9.6	COLUMBIA	1/11/2023
2564	5725098	PV	14.8	COLUMBIA	1/11/2023
2565	4008504	PV	14.6	CLAY	1/11/2023
2566	8477523	PV	12.41	CLAY	1/11/2023
2567	4628749	PV	12.32	CLAY	1/11/2023
2568	8797086	PV	23.36	CLAY	1/11/2023
2569	8890964	PV	11.3	CLAY	1/11/2023
2570	6657373	PV	10.34	CLAY	1/11/2023
2571	9179736	PV	9.125	CLAY	1/11/2023
2572	8990455	PV	12.045	CLAY	1/11/2023
2573	9177228	PV	7.67	CLAY	1/11/2023
2574	9173044	PV	7.3	CLAY	1/11/2023
2575	9164050	PV	10.585	CLAY	1/11/2023
2576	9164381	PVB	11.455	ALACHUA	1/11/2023
2577	8959024	PV	7.3	BRADFORD	1/11/2023
2578	9041004	PV	6.97	PUTNAM	1/12/2023
2579	830273	PVB	11.6	CLAY	1/12/2023
2580	8911615	PV	11.6	CLAY	1/12/2023
2581	9144207	PV	22.52	BRADFORD	1/12/2023
2582	7993207	PV	8.4	ALACHUA	1/12/2023
2583	9120859	PVB	12.8	CLAY	1/12/2023
2584	2069409	PV	11.7	CLAY	1/12/2023
2585	6294888	PV	10.8	CLAY	1/12/2023
2586	9152596	PV	11.1	CLAY	1/12/2023
2587	9158013	PV	15.33	CLAY	1/12/2023
2588	9146913	PV	13.87	CLAY	1/12/2023
2589	7477912	PV	10.8	ALACHUA	1/12/2023
2590	8923392	PVB	7.04	CLAY	1/12/2023
2591	9128988	PV	12.045	CLAY	1/12/2023
2592	9131389	PV	5.76	CLAY	1/12/2023
2593	9128944	PVB	19.2	PUTNAM	1/12/2023
2594	9159171	PV	8.36	CLAY	1/12/2023
2595	9164636	PVB	7.665	CLAY	1/12/2023
2596	8205635	PV	11.47	COLUMBIA	1/13/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2597	9083922	PV	16.8	LAKE	1/13/2023
2598	9008450	PV	11.52	UNION	1/13/2023
2599	4347860	PV	16.79	CLAY	1/13/2023
2600	2801801	PV	15	CLAY	1/13/2023
2601	8847181	PV	9.09	CLAY	1/13/2023
2602	9138524	PVB	11.2	ALACHUA	1/13/2023
2603	9123599	PV	15.6	CLAY	1/13/2023
2604	9175087	PVB	8.4	PUTNAM	1/13/2023
2605	1970219	PV	11.6	COLUMBIA	1/13/2023
2606	2025971	PV	7.56	MARION	1/13/2023
2607	9092331	PV	8.3	CLAY	1/13/2023
2608	9012034	PV	6.57	CLAY	1/13/2023
2609	8857728	PVB	29.6	COLUMBIA	1/13/2023
2610	9214362	PV	8.4	CLAY	1/13/2023
2611	7373764	PV	8.84	CLAY	1/13/2023
2612	9031935	PV	9.85	CLAY	1/13/2023
2613	9044950	PV	11.2	ALACHUA	1/13/2023
2614	9137104	PV	10.22	CLAY	1/13/2023
2615	9120168	PV	29.6	COLUMBIA	1/13/2023
2616	9129676	PV	6.48	CLAY	1/13/2023
2617	9150016	PV	7.92	PUTNAM	1/13/2023
2618	9174670	PV	10.67	ALACHUA	1/13/2023
2619	9168056	PV	8.64	CLAY	1/13/2023
2620	9164446	PV	7.6	UNION	1/13/2023
2621	9171368	PV	8.4	CLAY	1/13/2023
2622	9169922	PV	6.21	CLAY	1/13/2023
2623	9257885	PV	5.76	CLAY	1/13/2023
2624	9190314	PV	9.25	ALACHUA	1/13/2023
2625	9184335	PV	10.4	CLAY	1/13/2023
2626	9183691	PV	9.13	CLAY	1/13/2023
2627	9174846	PV	10.54	CLAY	1/13/2023
2628	8948921	PV	20.8	CLAY	1/13/2023
2629	1120393	PV	6.4	COLUMBIA	1/16/2023
2630	4262531	PVB	8.9	CLAY	1/16/2023
2631	9119452	PVB	12.6	ALACHUA	1/16/2023
2632	7912470	PV	4.14	CLAY	1/16/2023
2633	6329148	PV	21.2	CLAY	1/16/2023
2634	8895335	PV	6.6	CLAY	1/16/2023
2635	8973087	PV	12.95	CLAY	1/16/2023
2636	8891191	PV	9.99	CLAY	1/16/2023
2637	1771385	PVB	15.17	ALACHUA	1/16/2023
2638	9037505	PV	11.2	CLAY	1/16/2023
2639	4007142	PV	10.3	CLAY	1/16/2023
2640	7602154	PV	8.03	CLAY	1/16/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2641	8964536	PV	21	CLAY	1/16/2023
2642	9161236	PV	11.52	COLUMBIA	1/16/2023
2643	3291770	PV	8.8	CLAY	1/16/2023
2644	3602828	PVB	13.13	CLAY	1/16/2023
2645	9036895	PVB	7.4	CLAY	1/16/2023
2646	9032232	PV	18.3	CLAY	1/16/2023
2647	6118368	PV	8.8	CLAY	1/16/2023
2648	8981016	PVB	12.32	CLAY	1/16/2023
2649	7081086	PV	14.6	CLAY	1/16/2023
2650	8867733	PV	13.365	ALACHUA	1/16/2023
2651	8758286	PV	11.2	CLAY	1/16/2023
2652	9171135	PV	7.2	PUTNAM	1/16/2023
2653	8958737	PV	7.4	CLAY	1/16/2023
2654	9116196	PV	10.3	CLAY	1/16/2023
2655	9161814	PV	9.6	COLUMBIA	1/16/2023
2656	9150832	PV	8.03	LEVY	1/16/2023
2657	9164921	PV	9.24	CLAY	1/16/2023
2658	9171723	PV	10.8	CLAY	1/16/2023
2659	9170829	PV	7.665	CLAY	1/16/2023
2660	9197308	PV	6.12	ALACHUA	1/16/2023
2661	9173649	PV	11.32	CLAY	1/16/2023
2662	9114580	PV	18.57	BRADFORD	1/16/2023
2663	8823765	PV	4.8	COLUMBIA	1/17/2023
2664	9164617	PV	3.105	CLAY	1/17/2023
2665	9014927	PV	13.315	CLAY	1/17/2023
2666	9152892	PV	16.56	CLAY	1/17/2023
2667	9115717	PV	6.21	CLAY	1/17/2023
2668	5377379	PVB	8	CLAY	1/17/2023
2669	9040557	PV	9.49	CLAY	1/17/2023
2670	9180207	PV	10.2	CLAY	1/17/2023
2671	9152165	PVB	4.7	UNION	1/17/2023
2672	8866170	PV	6.84	CLAY	1/17/2023
2673	9073705	PV	11.47	PUTNAM	1/17/2023
2674	6376586	PV	17.2	CLAY	1/17/2023
2675	9056289	PV	17.02	MARION	1/17/2023
2676	9286168	PV	10.23	CLAY	1/17/2023
2677	8969198	PV	18.17	CLAY	1/17/2023
2678	5884812	PV	11.1	BRADFORD	1/17/2023
2679	9185791	PV	7.55	PUTNAM	1/17/2023
2680	8992868	PV	20.54	CLAY	1/17/2023
2681	9160747	PV	13.88	PUTNAM	1/17/2023
2682	9154586	PV	16.28	CLAY	1/17/2023
2683	9172797	PV	5.92	CLAY	1/17/2023
2684	9181448	PV	9.49	CLAY	1/17/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2685	9184256	PV	11.17	CLAY	1/17/2023
2686	9182713	PV	8.16	CLAY	1/17/2023
2687	9190322	PV	5.12	CLAY	1/17/2023
2688	9188302	PV	8.28	CLAY	1/18/2023
2689	6902571	PV	10.4	COLUMBIA	1/18/2023
2690	8987664	PV	11.2	CLAY	1/18/2023
2691	9168722	PV	15.4	CLAY	1/18/2023
2692	9206343	PV	8.4	CLAY	1/18/2023
2693	9096340	PV	16.79	CLAY	1/18/2023
2694	9109568	PV	12.95	CLAY	1/18/2023
2695	9257587	PV	13.87	CLAY	1/18/2023
2696	8340945	PV	5.48	CLAY	1/18/2023
2697	9146677	PV	11.6	CLAY	1/18/2023
2698	4591400	PV	10.4	BRADFORD	1/18/2023
2699	8832350	PV	12.48	CLAY	1/18/2023
2700	9125861	PV	8.4	CLAY	1/18/2023
2701	9168954	PV	10	CLAY	1/18/2023
2702	9187945	PV	11.55	CLAY	1/18/2023
2703	9193559	PV	8.395	CLAY	1/18/2023
2704	9034309	PV	9.36	COLUMBIA	1/19/2023
2705	8796866	PV	5.52	COLUMBIA	1/19/2023
2706	9264038	PV	21.9	CLAY	1/19/2023
2707	8937464	PV	10.95	CLAY	1/19/2023
2708	9108770	PV	10.27	CLAY	1/19/2023
2709	9179026	PV	10.27	BRADFORD	1/19/2023
2710	8857880	PV	27.2	CLAY	1/19/2023
2711	9002634	PV	11.68	CLAY	1/19/2023
2712	5244165	PV	11.6	CLAY	1/19/2023
2713	6510416	PV	6.4	COLUMBIA	1/19/2023
2714	9093462	PV	8.69	CLAY	1/19/2023
2715	9114997	PV	11.2	ALACHUA	1/19/2023
2716	9095124	PV	7.92	CLAY	1/20/2023
2717	4516381	PV	6.39	COLUMBIA	1/20/2023
2718	9047331	PV	12.41	CLAY	1/20/2023
2719	9104456	PV	7.2	CLAY	1/20/2023
2720	9178441	PVB	10.585	CLAY	1/20/2023
2721	9054980	PV	10	CLAY	1/23/2023
2722	9154359	PV	7.4	COLUMBIA	1/25/2023
2723	9140044	PV	11.46	COLUMBIA	1/25/2023
2724	8930349	PV	23.725	CLAY	1/25/2023
2725	7194368	PV	11.56	PUTNAM	1/27/2023
2726	8882213	PV	11.47	PUTNAM	1/27/2023
2727	9144746	PV	7.48	CLAY	1/27/2023
2728	9173798	PV	9.88	CLAY	1/27/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2729	9192936	PV	9.24	CLAY	1/27/2023
2730	9051465	PV	2.54	CLAY	1/27/2023
2731	924456	PV	8.03	CLAY	1/27/2023
2732	2071900	PV	9.62	CLAY	1/27/2023
2733	9142671	PV	7.56	PUTNAM	1/30/2023
2734	1363548	PV	8.28	PUTNAM	1/30/2023
2735	2048825	PV	10.36	ALACHUA	1/30/2023
2736	9174247	PV	8.8	ALACHUA	1/30/2023
2737	6910582	PV	12.24	ALACHUA	1/30/2023
2738	9121920	PV	25.92	ALACHUA	1/30/2023
2739	4126314	PVB	8.69	PUTNAM	1/30/2023
2740	5753884	PV	10.4	MARION	1/30/2023
2741	9173813	PV	9.88	PUTNAM	1/30/2023
2742	2634434	PV	17.52	CLAY	1/31/2023
2743	9100510	PV	18.45	CLAY	1/31/2023
2744	9243514	PV	6.21	CLAY	1/31/2023
2745	9113521	PV	9.62	CLAY	1/31/2023
2746	9150225	PV	11.46	CLAY	1/31/2023
2747	9127717	PV	9.86	CLAY	1/31/2023
2748	9177816	PV	14.8	CLAY	1/31/2023
2749	9184447	PV	9.09	ALACHUA	1/31/2023
2750	8923601	PV	25.68	MARION	2/1/2023
2751	9159468	PV	12.6	CLAY	2/1/2023
2752	8997162	PV	9.9	ALACHUA	2/1/2023
2753	9032595	PV	4.86	MARION	2/1/2023
2754	9243774	PV	10.665	CLAY	2/1/2023
2755	7393903	PV	3.285	CLAY	2/1/2023
2756	9016909	PV	11.22	CLAY	2/1/2023
2757	9092347	PV	12.03	CLAY	2/1/2023
2758	9132005	PV	9.2	CLAY	2/1/2023
2759	9161413	PV	6.32	CLAY	2/1/2023
2760	9192410	PV	6.21	CLAY	2/1/2023
2761	9171858	PV	14.2	CLAY	2/2/2023
2762	8838153	PVB	15.39	ALACHUA	2/2/2023
2763	9145937	PV	18	CLAY	2/2/2023
2764	9273207	PV	9.5	CLAY	2/3/2023
2765	5810379	PV	9.86	CLAY	2/3/2023
2766	7229883	PV	8.4	CLAY	2/3/2023
2767	9172835	PV	14.9	CLAY	2/3/2023
2768	8921338	PV	8.4	PUTNAM	2/3/2023
2769	9278768	PV	11.6	CLAY	2/6/2023
2770	9007599	PV	14.8	CLAY	2/6/2023
2771	1807353	PV	13.6	ALACHUA	2/6/2023
2772	7153075	PV	11.7	CLAY	2/6/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2773	8664294	PV	10.4	CLAY	2/6/2023
2774	9123166	PV	8.76	CLAY	2/6/2023
2775	8226813	PV	10.8	PUTNAM	2/7/2023
2776	4024543	PV	15.54	PUTNAM	2/7/2023
2777	8225948	PV	9.86	CLAY	2/8/2023
2778	9166533	PV	8.03	CLAY	2/8/2023
2779	2286896	PV	10.14	CLAY	2/10/2023
2780	2295343	PV	9.6	CLAY	2/10/2023
2781	6717730	PV	8.03	CLAY	2/10/2023
2782	9099819	PV	12.3	CLAY	2/10/2023
2783	5834908	PV	26.64	ALACHUA	2/10/2023
2784	7284896	PV	16.59	COLUMBIA	2/10/2023
2785	8872237	PV	28.18	CLAY	2/13/2023
2786	8802522	PV	12.8	CLAY	2/13/2023
2787	3209822	PV	7.3	PUTNAM	2/13/2023
2788	5636873	PV	6.94	CLAY	2/13/2023
2789	8638587	PV	13.68	CLAY	2/13/2023
2790	9192515	PV	7.11	CLAY	2/13/2023
2791	8818153	PV	20.81	CLAY	2/15/2023
2792	9177504	PV	11.06	ALACHUA	2/15/2023
2793	9085595	PV	23.68	CLAY	2/15/2023
2794	5447669	PV	9.96	CLAY	2/15/2023
2795	9091672	PV	17.2	ALACHUA	2/15/2023
2796	8951276	PV	16.2	ALACHUA	2/15/2023
2797	8959104	PV	3.15	ALACHUA	2/15/2023
2798	9194257	PV	3.95	ALACHUA	2/15/2023
2799	9028412	PV	11.68	ALACHUA	2/17/2023
2800	6219521	PV	10.27	PUTNAM	2/19/2023
2801	8962217	PV	10.2	CLAY	2/21/2023
2802	9297325	PV	5.53	CLAY	2/21/2023
2803	9189757	PV	16.28	CLAY	2/24/2023
2804	9170641	PV	11.7	CLAY	2/27/2023
2805	9163660	PV	13.43	CLAY	2/27/2023
2806	9162848	PV	7.2	COLUMBIA	2/28/2023
2807	9174649	PV	10.95	ALACHUA	2/28/2023
2808	9184099	PV	11.84	ALACHUA	2/28/2023
2809	8974474	PV	13.83	PUTNAM	3/1/2023
2810	1801554	PV	10.92	ALACHUA	3/2/2023
2811	9165418	PV	15.6	ALACHUA	3/2/2023
2812	9145731	PV	10.22	MARION	3/2/2023
2813	9205155	PVB	6.84	CLAY	3/3/2023
2814	8862413	PV	8.8	CLAY	3/3/2023
2815	9022537	PV	10.6	CLAY	3/3/2023
2816	9168361	PV	12.64	COLUMBIA	3/3/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2817	5898143	PV	13.43	COLUMBIA	3/6/2023
2818	8806661	PV	9.6	COLUMBIA	3/6/2023
2819	9161143	PV	5.93	COLUMBIA	3/6/2023
2820	9179529	PV	11.06	ALACHUA	3/6/2023
2821	1843556	PV	9.4	CLAY	3/7/2023
2822	9138036	PV	17.82	CLAY	3/7/2023
2823	9200916	PV	8.82	BRADFORD	3/7/2023
2824	8878831	PV	11.46	CLAY	3/8/2023
2825	9175456	PV	9.5	CLAY	3/8/2023
2826	9037530	PV	15.6	CLAY	3/8/2023
2827	9140570	PV	21.06	CLAY	3/8/2023
2828	5553128	PV	5.4	PUTNAM	3/13/2023
2829	7138431	PV	11.6	CLAY	3/13/2023
2830	1539998	PV	11	CLAY	3/13/2023
2831	9149241	PV	8.76	CLAY	3/13/2023
2832	2713634	PV	19.5	ALACHUA	3/13/2023
2833	1799410	PV	10.8	ALACHUA	3/13/2023
2834	6638076	PV	5.53	CLAY	3/13/2023
2835	5927975	PV	11	CLAY	3/13/2023
2836	9000823	PV	16.28	COLUMBIA	3/13/2023
2837	5817002	PV	9.5	CLAY	3/13/2023
2838	8925708	PV	4.35	ALACHUA	3/13/2023
2839	9169683	PV	6.32	CLAY	3/13/2023
2840	9103601	PV	72.9	CLAY	3/13/2023
2841	9156404	PV	6.94	CLAY	3/13/2023
2842	9184523	PV	8.03	CLAY	3/13/2023
2843	9177535	PV	16.06	CLAY	3/13/2023
2844	1527191	PV	15.33	CLAY	3/14/2023
2845	8853846	PV	11.1	ALACHUA	3/14/2023
2846	5629027	PV	10.95	CLAY	3/14/2023
2847	9267780	PV	11.7	ALACHUA	3/14/2023
2848	9040190	PV	15.01	COLUMBIA	3/15/2023
2849	1527688	PV	5.1	PUTNAM	3/15/2023
2850	9155523	PV	8.1	ALACHUA	3/15/2023
2851	9262136	PV	8.8	ALACHUA	3/15/2023
2852	9268668	PV	8.4	CLAY	3/15/2023
2853	7590987	PV	13.04	COLUMBIA	3/15/2023
2854	9239993	PV	8.03	CLAY	3/15/2023
2855	9182495	PV	7.67	PUTNAM	3/15/2023
2856	9147952	PV	6.57	CLAY	3/16/2023
2857	9144969	PV	19.98	VOLUSIA	3/17/2023
2858	6951388	PV	11.7	COLUMBIA	3/21/2023
2859	4114682	PV	10	ALACHUA	3/21/2023
2860	9107783	PV	10	CLAY	3/21/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2861	8145609	PV	13.51	CLAY	3/21/2023
2862	9099637	PV	8.4	CLAY	3/21/2023
2863	7690779	PV	17.52	CLAY	3/21/2023
2864	9178995	PV	8.47	PUTNAM	3/23/2023
2865	9148705	PV	14.08	COLUMBIA	3/24/2023
2866	9260133	PV	9.86	COLUMBIA	3/24/2023
2867	9115408	PV	11.68	CLAY	3/28/2023
2868	9183971	PV	15.84	CLAY	3/28/2023
2869	9169152	PV	19.08	CLAY	3/28/2023
2870	9104966	PV	10.25	ALACHUA	3/28/2023
2871	1126564	PV	9.48	UNION	3/30/2023
2872	9063748	PV	12.95	ALACHUA	3/30/2023
2873	9149617	PV	27.65	COLUMBIA	3/30/2023
2874	9273930	PV	18.75	CLAY	3/30/2023
2875	9186143	PV	12.05	CLAY	3/30/2023
2876	9202400	PV	10.22	CLAY	3/30/2023
2877	1162999	PV	12.6	CLAY	3/31/2023
2878	8348385	PV	8.4	CLAY	4/5/2023
2879	8646416	PV	9.86	ALACHUA	4/5/2023
2880	9195585	PV	5.475	CLAY	4/5/2023
2881	9147768	PV	6	ALACHUA	4/5/2023
2882	9245243	PV	6.93	ALACHUA	4/5/2023
2883	9200698	PV	10.4	CLAY	4/5/2023
2884	1510254	PV	13.505	CLAY	4/6/2023
2885	9187749	PV	9.6	CLAY	4/6/2023
2886	9186979	PV	10.8	CLAY	4/6/2023
2887	9173993	PV	22.63	CLAY	4/6/2023
2888	9042604	PV	10	CLAY	4/6/2023
2889	9153604	PV	9.48	COLUMBIA	4/6/2023
2890	9266848	PV	11.6	CLAY	4/6/2023
2891	7113228	PV	17.2	CLAY	4/6/2023
2892	7194707	PV	11.7	CLAY	4/6/2023
2893	8959285	PV	10.95	CLAY	4/6/2023
2894	9040935	PV	17.5	CLAY	4/6/2023
2895	9154285	PV	8.3	CLAY	4/6/2023
2896	9172796	PV	9.6	CLAY	4/6/2023
2897	9192323	PV	6.94	CLAY	4/6/2023
2898	9194673	PV	7.67	CLAY	4/6/2023
2899	9251225	PV	6	CLAY	4/6/2023
2900	5490297	PV	11.78	CLAY	4/7/2023
2901	4629606	PV	13	CLAY	4/7/2023
2902	2477610	PV	7.7	CLAY	4/7/2023
2903	9287107	PV	7.2	PUTNAM	4/7/2023
2904	9184774	PV	5.84	LAKE	4/7/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2905	8863156	PV	16.8	CLAY	4/10/2023
2906	9274171	PV	18.17	VOLUSIA	4/11/2023
2907	2850279	PV	8	PUTNAM	4/11/2023
2908	8938394	PV	10.27	CLAY	4/11/2023
2909	8804967	PV	11.47	ALACHUA	4/12/2023
2910	8976401	PV	12.8	CLAY	4/12/2023
2911	8897189	PV	11	CLAY	4/12/2023
2912	9153476	PV	9.49	CLAY	4/12/2023
2913	9183494	PV	15.3	CLAY	4/12/2023
2914	9193403	PV	4.38	ALACHUA	4/12/2023
2915	9284454	PV	9.855	CLAY	4/14/2023
2916	9156179	PV	8.8	ALACHUA	4/14/2023
2917	8807151	PV	22.265	CLAY	4/14/2023
2918	9250578	PV	9.99	ALACHUA	4/14/2023
2919	6488977	PV	5.925	MARION	4/14/2023
2920	9148095	PV	10.95	PUTNAM	4/17/2023
2921	9142565	PV	15.33	CLAY	4/17/2023
2922	9162024	PV	11.1	ALACHUA	4/17/2023
2923	9114667	PV	10.95	CLAY	4/18/2023
2924	6102610	PV	20.94	CLAY	4/18/2023
2925	9190326	PV	15.33	CLAY	4/18/2023
2926	3613940	PVB	16.4	CLAY	4/19/2023
2927	9292370	PV	16.4	CLAY	4/19/2023
2928	8847936	PV	15.695	MARION	4/19/2023
2929	9142308	PV	10.27	ALACHUA	4/19/2023
2930	9001512	PV	9.63	MARION	4/19/2023
2931	4759379	PV	7.02	ALACHUA	4/19/2023
2932	8998590	PV	16	ALACHUA	4/19/2023
2933	9193237	PV	8	ALACHUA	4/19/2023
2934	9191475	PV	6.8	ALACHUA	4/19/2023
2935	9183940	PV	5.84	BAKER	4/20/2023
2936	4362745	PV	3.95	ALACHUA	4/21/2023
2937	1338193	PV	16.98	PUTNAM	4/25/2023
2938	8957785	PV	8.1	CLAY	4/25/2023
2939	8797913	PV	8.4	CLAY	4/25/2023
2940	9166608	PV	13.2	CLAY	4/25/2023
2941	9196807	PV	9.66	CLAY	4/25/2023
2942	9167778	PV	5.84	CLAY	4/25/2023
2943	9192296	PV	8.8	ALACHUA	4/25/2023
2944	8897194	PV	11.68	ALACHUA	4/25/2023
2945	1049469	PV	12.8	COLUMBIA	4/27/2023
2946	8880016	PV	11.6	CLAY	4/27/2023
2947	8480782	PV	5.18	ALACHUA	4/27/2023
2948	6844203	PV	13.6	CLAY	4/27/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2949	8992645	PV	11.6	CLAY	4/27/2023
2950	4952636	PVB	19.44	ALACHUA	4/27/2023
2951	9169465	PV	18.04	CLAY	4/27/2023
2952	9196045	PV	10.53	CLAY	4/27/2023
2953	2002186	PV	7.51	CLAY	4/28/2023
2954	9041870	PV	8.76	CLAY	4/28/2023
2955	9191167	PV	9.85	CLAY	4/28/2023
2956	9073814	PV	8.4	CLAY	4/28/2023
2957	9021607	PV	10.13	CLAY	4/28/2023
2958	9166769	PV	18.28	CLAY	4/28/2023
2959	9194720	PV	4.75	CLAY	4/28/2023
2960	9289359	PV	9.86	CLAY	4/28/2023
2961	9195693	PV	6.57	CLAY	4/28/2023
2962	6993752	PV	11.46	ALACHUA	5/1/2023
2963	9017490	PV	6.205	CLAY	5/1/2023
2964	9173274	PV	12.32	ALACHUA	5/1/2023
2965	9159537	PV	7.7	BRADFORD	5/1/2023
2966	3416740	PV	11.2	CLAY	5/4/2023
2967	9060620	PV	14.8	CLAY	5/4/2023
2968	8924653	PV	13.5	CLAY	5/4/2023
2969	9055719	PV	4.38	CLAY	5/4/2023
2970	9192387	PV	10	CLAY	5/4/2023
2971	9014590	PV	11.06	MARION	5/4/2023
2972	9110595	PV	10.5	CLAY	5/4/2023
2973	5362702	PV	9.85	CLAY	5/4/2023
2974	9207199	PV	875	ALACHUA	5/4/2023
2975	9185834	PV	8.76	CLAY	5/4/2023
2976	9141502	PV	17.155	CLAY	5/5/2023
2977	9141717	PV	8.86	ALACHUA	5/8/2023
2978	9304964	PV	11.44	ALACHUA	5/8/2023
2979	9245698	PV	8	PUTNAM	5/9/2023
2980	5089867	PV	8.03	CLAY	5/9/2023
2981	9006722	PV	15.7	CLAY	5/9/2023
2982	9198957	PV	9.49	CLAY	5/9/2023
2983	9214333	PV	11.89	CLAY	5/9/2023
2984	9200517	PV	9.85	CLAY	5/11/2023
2985	8924989	PV	15.17	CLAY	5/11/2023
2986	7844798	PV	3.6	CLAY	5/11/2023
2987	8907977	PV	10	COLUMBIA	5/11/2023
2988	8963562	PV	3.52	CLAY	5/11/2023
2989	9171063	PV	4.38	CLAY	5/11/2023
2990	3992427	PV	13.04	CLAY	5/15/2023
2991	3443173	PV	10.58	CLAY	5/15/2023
2992	5676390	PV	9.6	CLAY	5/15/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2993	9200142	PV	7.51	CLAY	5/15/2023
2994	9159048	PV	10.59	CLAY	5/15/2023
2995	9158428	PV	12	CLAY	5/15/2023
2996	9194681	PV	8.03	CLAY	5/15/2023
2997	1208594	PV	18.9	MARION	5/16/2023
2998	8990387	PV	11.47	MARION	5/16/2023
2999	9179246	PV	15.64	CLAY	5/17/2023
3000	8914652	PV	14.615	CLAY	5/17/2023
3001	9152838	PVB	15.8	ALACHUA	5/17/2023
3002	9183631	PV	8.14	CLAY	5/22/2023
3003	1937937	PV	9.5	CLAY	5/22/2023
3004	8789505	PV	14.43	CLAY	5/22/2023
3005	4550463	PV	8.05	CLAY	5/22/2023
3006	9191491	PV	6.4	CLAY	5/22/2023
3007	9197044	PV	8.76	CLAY	5/22/2023
3008	9220228	PV	6.4	MARION	5/23/2023
3009	6828032	PV	13.035	PUTNAM	5/23/2023
3010	9178375	PV	5.25	PUTNAM	5/23/2023
3011	9126349	PV	17.16	PUTNAM	5/23/2023
3012	8824164	PV	9.48	COLUMBIA	5/25/2023
3013	9180474	PV	4.8	CLAY	5/25/2023
3014	9191805	PV	7.6	CLAY	5/25/2023
3015	8996482	PV	9.085	COLUMBIA	5/25/2023
3016	6772792	PV	12.64	COLUMBIA	5/25/2023
3017	8853666	PV	11.3	CLAY	5/25/2023
3018	9208502	PV	6.4	ALACHUA	5/25/2023
3019	3422052	PV	7.2	CLAY	5/31/2023
3020	8810170	PV	14.235	CLAY	5/31/2023
3021	9201505	PV	9.125	CLAY	5/31/2023
3022	4314803	PVB	7.6	PUTNAM	6/1/2023
3023	9188902	PV	7.3	CLAY	6/1/2023
3024	9112626	PV	9.48	CLAY	6/2/2023
3025	9121133	PV	10.4	CLAY	6/2/2023
3026	9039842	PV	8.14	ALACHUA	6/5/2023
3027	9154751	PV	6.935	CLAY	6/5/2023
3028	9282019	PV	5.6	LAKE	6/6/2023
3029	1365659	PV	10.4	PUTNAM	6/6/2023
3030	6441372	PV	9.85	CLAY	6/6/2023
3031	8983704	PV	11.84	CLAY	6/6/2023
3032	906453	PV	6.035	LAKE	6/6/2023
3033	9130588	PV	17.16	MARION	6/8/2023
3034	9118867	PVB	10.27	CLAY	6/8/2023
3035	9060384	PVB	12.64	MARION	6/8/2023
3036	9052547	PV	7.35	ALACHUA	6/9/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3037	1077593	PV	11.85	COLUMBIA	6/12/2023
3038	9166307	PVB	14.28	CLAY	6/14/2023
3039	2715241	PV	7.2	MARION	6/15/2023
3040	3754397	PV	6.4	UNION	6/20/2023
3041	9125578	PV	36.76	ALACHUA	7/18/2023
3042	9185483	PV	10.4	PUTNAM	7/27/2023
3043	1429786	PV	11.06	CLAY	8/3/2023
3044	9091163	PV	9.855	CLAY	8/3/2023
3045	8864700	PV	10	CLAY	8/3/2023
3046	9167534	PV	17.38	CLAY	8/3/2023
3047	1528355	PV	5.6	CLAY	8/3/2023
3048	9258529	PV	11.2	CLAY	8/3/2023
3049	5630181	PV	11.47	CLAY	8/3/2023
3050	6182737	PV	6.935	CLAY	8/3/2023
3051	9206170	PV	16.425	CLAY	8/3/2023
3052	9136942	PV	9.125	CLAY	8/3/2023
3053	9077037	PV	9.6	CLAY	8/3/2023
3054	9135172	PV	3.65	CLAY	8/3/2023
3055	9153485	PV	18.98	CLAY	8/3/2023
3056	9254558	PV	7.665	CLAY	8/3/2023
3057	9198103	PV	11.6	CLAY	8/3/2023
3058	6809586	PV	18.56	CLAY	8/3/2023
3059	9227538	PV	11.6	VOLUSIA	8/4/2023
3060	5758727	PV	9.49	MARION	8/4/2023
3061	9148738	PV	8.395	CLAY	8/4/2023
3062	9274290	PV	19.89	CLAY	8/4/2023
3063	9194748	PV	8	CLAY	8/4/2023
3064	9199072	PV	7.3	CLAY	8/4/2023
3065	9201720	PV	5.84	CLAY	8/4/2023
3066	9202314	PVB	8.76	CLAY	8/4/2023
3067	9076931	PV	11.47	MARION	8/7/2023
3068	9083489	PV	11.68	MARION	8/7/2023
3069	8600926	PV	4.8	MARION	8/7/2023
3070	8911633	PV	9.125	CLAY	8/7/2023
3071	9146632	PV	15.21	CLAY	8/7/2023
3072	9032532	PV	11.68	CLAY	8/7/2023
3073	9169786	PV	4.015	CLAY	8/7/2023
3074	9164455	PV	6	PUTNAM	8/7/2023
3075	9199397	PV	5.11	CLAY	8/7/2023
3076	9204831	PV	4.75	CLAY	8/7/2023
3077	9171561	PV	18.615	CLAY	8/8/2023
3078	9195616	PV	22.8	ALACHUA	8/8/2023
3079	9279179	PV	18	CLAY	8/8/2023
3080	9172251	PV	11.06	ALACHUA	8/8/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3081	8964483	PV	8.76	CLAY	8/8/2023
3082	9177566	PV	11	CLAY	8/8/2023
3083	9131501	PV	5.11	ALACHUA	8/8/2023
3084	9147042	PV	4.015	CLAY	8/8/2023
3085	9208072	PV	4.38	CLAY	8/8/2023
3086	9182151	PV	12.41	ALACHUA	8/8/2023
3087	9186787	PV	5.475	ALACHUA	8/8/2023
3088	9193700	PV	6.205	ALACHUA	8/8/2023
3089	9261362	PV	9.48	ALACHUA	8/8/2023
3090	9273584	PV	8.1	CLAY	8/8/2023
3091	9209526	PV	6.2	CLAY	8/8/2023
3092	9211033	PV	4.015	CLAY	8/8/2023
3093	9206629	PV	5.11	CLAY	8/8/2023
3094	9213368	PV	5.475	CLAY	8/8/2023
3095	9154811	PV	7.3	COLUMBIA	8/9/2023
3096	9182962	PV	8.19	BAKER	8/9/2023
3097	9088636	PV	10.8	CLAY	8/9/2023
3098	8925743	PV	11.2	CLAY	8/9/2023
3099	9063665	PV	7.22	ALACHUA	8/9/2023
3100	1847805	PV	7.6	CLAY	8/9/2023
3101	3747847	PV	4.38	COLUMBIA	8/9/2023
3102	9170406	PV	8.39	CLAY	8/9/2023
3103	9178827	PV	5.6	COLUMBIA	8/9/2023
3104	9069182	PV	13.6	CLAY	8/9/2023
3105	9206974	PV	5.11	ALACHUA	8/9/2023
3106	9095054	PV	6.32	CLAY	8/9/2023
3107	9120951	PV	9.85	CLAY	8/9/2023
3108	9185734	PV	12.775	ALACHUA	8/9/2023
3109	9179162	PV	7.2	CLAY	8/9/2023
3110	9214708	PV	8.16	ALACHUA	8/9/2023
3111	9150655	PV	11.455	COLUMBIA	8/9/2023
3112	8828769	PV	10.22	CLAY	8/10/2023
3113	7957145	PV	13.14	CLAY	8/10/2023
3114	8185126	PV	6.715	ALACHUA	8/10/2023
3115	9177807	PV	8.76	ALACHUA	8/10/2023
3116	9063052	PV	11.68	CLAY	8/10/2023
3117	9183902	PV	4.38	CLAY	8/10/2023
3118	6762603	PV	13.6	CLAY	8/10/2023
3119	3418811	PV	11.7	CLAY	8/10/2023
3120	8599144	PV	11.68	CLAY	8/10/2023
3121	9088764	PV	18.25	CLAY	8/10/2023
3122	7812522	PV	7.965	ALACHUA	8/10/2023
3123	8963917	PV	10	ALACHUA	8/10/2023
3124	9164252	PV	9.315	CLAY	8/10/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3125	9285309	PV	9.125	CLAY	8/10/2023
3126	9156039	PV	13.2	BRADFORD	8/10/2023
3127	9152799	PV	5.84	CLAY	8/10/2023
3128	9259569	PV	7.3	CLAY	8/10/2023
3129	9203359	PVB	8.05	CLAY	8/10/2023
3130	9204300	PV	8.69	CLAY	8/10/2023
3131	8887192	PV	5.475	CLAY	8/11/2023
3132	3957479	PV	4.745	CLAY	8/11/2023
3133	7116999	PV	9.125	CLAY	8/11/2023
3134	9177126	PV	8.51	ALACHUA	8/11/2023
3135	9204122	PV	11.68	CLAY	8/11/2023
3136	6479513	PV	7.84	CLAY	8/14/2023
3137	9209293	PV	3.285	CLAY	8/14/2023
3138	9171416	PV	11.31	CLAY	8/14/2023
3139	5066709	PV	10.585	CLAY	8/14/2023
3140	9194483	PV	6.57	CLAY	8/14/2023
3141	9184062	PV	13.6	CLAY	8/15/2023
3142	9010283	PV	11.68	CLAY	8/15/2023
3143	2354330	PV	6.4	CLAY	8/15/2023
3144	9195700	PV	7.3	CLAY	8/15/2023
3145	9202250	PV	6	MARION	8/16/2023
3146	2111193	PVB	22.68	ALACHUA	8/17/2023
3147	7486277	PV	7.3	ALACHUA	8/17/2023
3148	2111227	PV	22.68	ALACHUA	8/17/2023
3149	3773090	PV	8.61	CLAY	8/18/2023
3150	9213163	PV	11.2	CLAY	8/18/2023
3151	1885433	PV	9.85	CLAY	8/22/2023
3152	9005312	PV	6.21	CLAY	8/22/2023
3153	9202406	PV	6.21	CLAY	8/22/2023
3154	4564399	PV	8.03	CLAY	8/24/2023
3155	5995626	PV	10.4	CLAY	8/24/2023
3156	9168583	PV	6.6	CLAY	8/24/2023
3157	9193691	PV	4	CLAY	8/24/2023
3158	9216917	PV	4.8	CLAY	8/24/2023
3159	9199567	PV	10.56	ALACHUA	8/25/2023
3160	9219917	PV	9.2	COLUMBIA	8/28/2023
3161	9209907	PV	6	COLUMBIA	8/28/2023
3162	2008878	PV	5.11	CLAY	8/28/2023
3163	9134084	PV	8.4	CLAY	8/28/2023
3164	3094489	PV	12.045	CLAY	8/28/2023
3165	8813278	PV	8.8	CLAY	8/28/2023
3166	9112830	PV	10.62	COLUMBIA	8/28/2023
3167	9012043	PV	10.25	CLAY	8/28/2023
3168	8961484	PV	7.3	CLAY	8/28/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3169	9192115	PV	6	CLAY	8/28/2023
3170	9051669	PV	6.84	MARION	9/5/2023
3171	7740814	PV	11.47	PUTNAM	9/5/2023
3172	3545340	PV	14	CLAY	9/5/2023
3173	6079750	PV	6.57	CLAY	9/5/2023
3174	9217885	PV	3.2	CLAY	9/5/2023
3175	9212256	PV	4.8	CLAY	9/5/2023
3176	9214541	PV	5.2	CLAY	9/5/2023
3177	9088843	PV	11.34	CLAY	9/6/2023
3178	9096435	PV	7.03	ALACHUA	9/6/2023
3179	9266398	PV	4	CLAY	9/6/2023
3180	9184218	PV	5.2	CLAY	9/6/2023
3181	8706293	PV	10.9	COLUMBIA	9/8/2023
3182	9101263	PV	6.32	PUTNAM	9/8/2023
3183	9115857	PV	14.9	CLAY	9/12/2023
3184	9179727	PV	10.12	COLUMBIA	9/13/2023
3185	9131582	PV	8	CLAY	9/14/2023
3186	8934202	PV	23.4	BRADFORD	9/14/2023
3187	9053810	PV	24	CLAY	9/14/2023
3188	9201882	PV	7.92	CLAY	9/14/2023
3189	9148867	PV	8.4	ALACHUA	9/14/2023
3190	8773749	PV	6	CLAY	9/15/2023
3191	9194790	PV	5.475	CLAY	9/18/2023
3192	9183436	PV	4.38	CLAY	9/18/2023
3193	9154065	PV	12.87	CLAY	9/18/2023
3194	9077594	PV	5.6	CLAY	9/18/2023
3195	8863583	PV	11.6	CLAY	9/18/2023
3196	5211248	PV	18	CLAY	9/18/2023
3197	9220522	PV	8.4	CLAY	9/18/2023
3198	9195575	PV	8.4	CLAY	9/18/2023
3199	9212207	PV	8.36	CLAY	9/18/2023
3200	4768172	PV	4.4	ALACHUA	9/19/2023
3201	9197106	PV	11.2	CLAY	9/19/2023
3202	9204373	PV	3.84	ALACHUA	9/19/2023
3203	9199918	PV	8.19	ALACHUA	9/19/2023
3204	9214611	PV	4	CLAY	9/19/2023
3205	9214128	PV	11.52	CLAY	9/19/2023
3206	9221528	PV	3.2	CLAY	9/19/2023
3207	7924012	PV	9.855	CLAY	9/20/2023
3208	9208957	PV	5.84	BAKER	9/20/2023
3209	9241064	PVB	25.43	ALACHUA	9/25/2023
3210	9212352	PV	6	CLAY	9/25/2023
3211	9213371	PV	5.6	ALACHUA	9/26/2023
3212	9174495	PV	5.07	MARION	9/27/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3213	8979011	PV	14.4	CLAY	9/28/2023
3214	9164804	PV	14	CLAY	9/29/2023
3215	3525813	PV	7.6	ALACHUA	9/29/2023
3216	2622967	PV	11.6	CLAY	9/29/2023
3217	9116606	PV	15.01	CLAY	9/29/2023
3218	9194812	PV	4.8	ALACHUA	9/29/2023
3219	9207952	PV	8.69	CLAY	9/29/2023
3220	9120063	PV	21.06	ALACHUA	10/2/2023
3221	9170136	PV	10.94	CLAY	10/2/2023
3222	9167737	PV	6.4	CLAY	10/2/2023
3223	1902287	PV	12.32	CLAY	10/4/2023
3224	2375970	PV	10.56	CLAY	10/4/2023
3225	1638931	PV	8.4	CLAY	10/6/2023
3226	9224108	PV	4.05	CLAY	10/6/2023
3227	6750483	PVB	10.95	COLUMBIA	10/9/2023
3228	1681840	PV	6.075	PUTNAM	10/10/2023
3229	9138229	PV	7.6	VOLUSIA	10/10/2023
3230	9296800	PV	11.6	CLAY	10/11/2023
3231	8059198	PV	13.6	CLAY	10/11/2023
3232	9204471	PV	4.86	CLAY	10/11/2023
3233	8299398	PV	6.57	CLAY	10/13/2023
3234	2641389	PV	5.6	CLAY	10/13/2023
3235	9225583	PV	4.05	CLAY	10/13/2023
3236	9201330	PV	5.2	BRADFORD	10/23/2023
3237	9067836	PV	12.41	CLAY	10/23/2023
3238	9131516	PV	20.68	CLAY	10/23/2023
3239	9059650	PV	11.5	CLAY	10/23/2023
3240	9206953	PV	4.05	ALACHUA	10/25/2023
3241	9036104	PV	12.05	CLAY	10/26/2023
3242	1467968	PV	10.8	CLAY	10/26/2023
3243	1583681	PV	10.22	CLAY	10/26/2023
3244	9150286	PV	12.78	CLAY	10/26/2023
3245	8811626	PV	10.53	CLAY	10/30/2023
3246	8936305	PV	4.05	CLAY	10/30/2023
3247	4758025	PV	11.34	CLAY	10/30/2023
3248	8096091	PVB	8.1	PUTNAM	11/2/2023
3249	9226615	PV	3.645	CLAY	11/6/2023
3250	5852660	PV	7.69	CLAY	11/7/2023
3251	9204088	PV	10.4	COLUMBIA	11/8/2023
3252	3746344	PV	6	UNION	11/9/2023
3253	9213962	PV	5.47	CLAY	11/13/2023
3254	8879066	PV	11.6	CLAY	11/13/2023
3255	9217600	PV	7.29	CLAY	11/13/2023
3256	9077185	PV	7.38	CLAY	11/13/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3257	9072608	PV	9.2	CLAY	11/13/2023
3258	9197544	PV	6.88	ALACHUA	11/13/2023
3259	9289728	PV	6	CLAY	11/13/2023
3260	9220104	PV	5.67	CLAY	11/13/2023
3261	9125999	PV	8.8	PUTNAM	11/14/2023
3262	3973104	PVB	15.52	CLAY	11/15/2023
3263	9226576	PVB	4.86	CLAY	11/15/2023
3264	9150347	PV	10.028	CLAY	11/17/2023
3265	1718030	PV	15.52	ALACHUA	11/20/2023
3266	9131176	PV	11.745	CLAY	11/20/2023
3267	6609028	PV	8.245	ALACHUA	11/20/2023
3268	9178907	PVB	24.735	ALACHUA	11/20/2023
3269	9195543	PV	4.46	CLAY	11/20/2023
3270	9157411	PV	9.72	CLAY	11/27/2023
3271	9225594	PV	8.1	CLAY	11/28/2023
3272	9211833	PV	4.05	CLAY	11/28/2023
3273	8831566	PV	12.8	CLAY	11/29/2023
3274	8940112	PV	10.45	CLAY	11/30/2023
3275	8917419	PV	11.46	CLAY	12/4/2023
3276	8974419	PV	9.2	ALACHUA	12/5/2023
3277	9038908	PV	7.9	ALACHUA	12/5/2023
3278	9153306	PV	20.25	CLAY	12/6/2023
3279	7896129	PV	9.32	CLAY	12/6/2023
3280	9260607	PVB	13.68	ALACHUA	12/6/2023
3281	9169274	PV	7.29	PUTNAM	12/7/2023
3282	9170797	PV	5.44	BAKER	12/8/2023
3283	9188470	PV	8	CLAY	12/11/2023
3284	9299153	PV	6.48	CLAY	12/13/2023
3285	9223917	PV	4	CLAY	12/13/2023
3286	6285415	PV	5.265	CLAY	12/18/2023
3287	9129146	PV	5.67	CLAY	12/19/2023
3288	7073919	PV	7.29	CLAY	12/19/2023
3289	9110843	PV	11	CLAY	12/21/2023
3290	9077065	PV	28.56	CLAY	12/28/2023
3291	2426013	PV	10.935	ALACHUA	12/28/2023
3292	8981516	PV	8.4	COLUMBIA	12/28/2023
3293	9145651	PV	9.6	MARION	12/28/2023
3294	9147089	PV	11.745	CLAY	12/28/2023
3295	9104293	PV	8.505	ALACHUA	12/28/2023
3296	9199316	PV	10.93	CLAY	12/28/2023
3297	9303121	PV	8.1	CLAY	12/29/2023
3298	9179324	PV	10.53	CLAY	1/2/2024
3299	9227883	PV	3.24	CLAY	1/2/2024
3300	9023731	PV	11.745	COLUMBIA	1/3/2024

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3301	7349459	PV	4.8	CLAY	1/3/2024
3302	9114269	PV	6.205	CLAY	1/3/2024
3303	9194841	PV	15.8	CLAY	1/4/2024
3304	9223603	PV	17.82	COLUMBIA	1/8/2024
3305	9094753	PVB	11.6	CLAY	1/12/2024
3306	9146670	PV	5.4	COLUMBIA	1/12/2024
3307	6972913	PVB	12	MARION	1/16/2024
3308	9217245	PV	12.15	CLAY	1/22/2024
3309	5180245	PV	5.26	CLAY	1/23/2024
3310	9271690	PV	6.4	CLAY	1/23/2024
3311	9014285	PV	4.8	CLAY	1/23/2024
3312	9070279	PV	5.04	PUTNAM	1/26/2024
3313	9189399	PV	6.08	ALACHUA	1/29/2024
3314	935486	PV	9.48	COLUMBIA	1/29/2024
3315	1376474	PVB	6	PUTNAM	1/30/2024
3316	9016010	PV	5.6	CLAY	2/6/2024
3317	5849666	PV	8.32	ALACHUA	2/6/2024
3318	8981417	PV	10.53	CLAY	2/6/2024
3319	9217807	PV	11.07	CLAY	2/6/2024
3320	9095845	PV	10.125	COLUMBIA	2/9/2024
3321	8552473	PV	9.49	CLAY	2/9/2024
3322	9206681	PV	7.695	CLAY	2/9/2024
3323	9236546	PV	6.48	CLAY	2/9/2024
3324	9058963	PV	16	CLAY	2/9/2024
3325	9178076	PV	7.6	CLAY	2/12/2024
3326	9212281	PVB	27.46	CLAY	2/13/2024
3327	9088257	PV	9.36	CLAY	2/13/2024
3328	9016638	PV	7.68	ALACHUA	2/14/2024
3329	9191875	PV	11.2	COLUMBIA	2/15/2024
3330	5062286	PV	12.56	CLAY	2/16/2024
3331	3098894	PV	8.1	CLAY	2/20/2024
3332	9181125	PV	12.15	CLAY	2/20/2024
3333	9176690	PV	4.69	CLAY	2/20/2024
3334	1480508	PV	6	CLAY	2/26/2024
3335	8938802	PV	4.29	CLAY	2/26/2024
3336	9207561	PV	4.8	CLAY	2/26/2024
3337	9186353	PV	23.085	MARION	2/27/2024
3338	2407880	PV	5.67	ALACHUA	2/29/2024
3339	9210656	PV	4.05	CLAY	2/29/2024
3340	9170384	PV	7.4	ALACHUA	3/1/2024
3341	9170385	PV	6.66	ALACHUA	3/1/2024
3342	9229728	PV	4	CLAY	3/6/2024
3343	9227842	PV	9.625	PUTNAM	3/7/2024
3344	8810167	PV	8.395	CLAY	3/7/2024

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3345	9235110	PV	4.8	CLAY	3/7/2024
3346	9011517	PVB	14.58	ALACHUA	3/12/2024
3347	9126609	PV	4.68	CLAY	3/12/2024
3348	9231586	PV	6.4	CLAY	3/12/2024
3349	9119488	PV	11.6	ALACHUA	3/13/2024
3350	3708500	PV	10.4	BRADFORD	3/18/2024
3351	8233520	PV	10.395	COLUMBIA	3/18/2024
3352	6671465	PV	13.475	COLUMBIA	3/18/2024
3353	9220714	PV	8.1	ALACHUA	3/19/2024
3354	8974942	PV	18	CLAY	3/19/2024
3355	8830266	PVB	7.6	ALACHUA	3/19/2024
3356	9072934	PVB	14.76	CLAY	3/19/2024
3357	9238851	PV	5.33	CLAY	3/19/2024
3358	9170387	PV	15.54	ALACHUA	3/19/2024
3359	4010138	PV	8.1	CLAY	3/20/2024
3360	9122952	PVB	13.2	CLAY	3/20/2024
3361	9218030	PV	20.655	CLAY	3/20/2024
3362	9181224	PV	6.56	BAKER	3/21/2024
3363	9237454	PV	3.28	CLAY	3/21/2024
3364	9174424	PV	8.4	PUTNAM	3/25/2024
3365	9072911	PV	12.64	CLAY	3/26/2024
3366	6932354	PV	5.46	BRADFORD	3/26/2024
3367	8981919	PV	7.29	CLAY	3/27/2024
3368	9074709	PV	9.24	CLAY	3/27/2024
3369	9216386	PV	12.555	COLUMBIA	3/27/2024
3370	9026723	PVB	4	MARION	3/29/2024
3371	9214519	PV	8	ALACHUA	3/29/2024
3372	9219737	PVB	11.6	ALACHUA	4/2/2024
3373	9242503	PV	7.38	CLAY	4/2/2024
3374	9106184	PV	3.2	COLUMBIA	4/2/2024
3375	9186872	PVB	9.99	MARION	4/3/2024
3376	8934542	PV	14.985	CLAY	4/5/2024
3377	9212793	PV	10.14	ALACHUA	4/5/2024
3378	8952769	PV	10.25	CLAY	4/7/2024
3379	9114649	PV	13.83	VOLUSIA	4/8/2024
3380	8052532	PV	7.76	ALACHUA	4/8/2024
3381	4399986	PV	15.2	CLAY	4/8/2024
3382	9206558	PV	5.67	PUTNAM	4/8/2024
3383	9143045	PVB	19.44	VOLUSIA	4/10/2024
3384	9155726	PV	16.4	CLAY	4/11/2024
3385	9225003	PV	4.1	CLAY	4/12/2024
3386	9242745	PV	6.97	CLAY	4/18/2024
3387	9128398	PV	7.695	CLAY	4/19/2024
3388	8130908	PV	6.15	CLAY	4/23/2024

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3389	9234578	PV	11.165	CLAY	4/25/2024
3390	9234475	PV	5.33	CLAY	4/25/2024
3391	8957888	PV	9.315	MARION	4/29/2024
3392	8937405	PV	15.52	CLAY	4/29/2024
3393	827410	PV	9.8	CLAY	5/6/2024
3394	9167633	PV	11.68	MARION	5/6/2024
3395	4514071	PV	16.8	COLUMBIA	5/6/2024
3396	9273626	PV	10	PUTNAM	5/6/2024
3397	9245209	PV	4.92	CLAY	5/7/2024
3398	9130755	PV	5.6	CLAY	5/9/2024
3399	9232952	PV	9.43	CLAY	5/9/2024
3400	6542641	PV	19.2	MARION	5/10/2024
3401	6585962	PV	6.4	MARION	5/10/2024
3402	9249917	PV	15.6	COLUMBIA	5/10/2024
3403	9245639	PV	11.6	CLAY	5/14/2024
3404	6822993	PV	7.79	CLAY	5/14/2024
3405	8936827	PV	17.22	CLAY	5/16/2024
3406	9130309	PV	7.79	COLUMBIA	5/20/2024
3407	6035687	PV	17.1	VOLUSIA	5/20/2024
3408	9250887	PV	11.55	CLAY	5/20/2024
3409	9018282	PV	16.4	CLAY	5/21/2024
3410	9209485	PV	11.07	CLAY	5/21/2024
3411	9245761	PV	5.74	CLAY	5/21/2024
3412	1906353	PV	8.61	CLAY	5/22/2024
3413	9107998	PV	11.34	CLAY	5/22/2024
3414	9243222	PV	5.74	ALACHUA	5/23/2024
3415	9078345	PV	7.41	CLAY	5/23/2024
3416	9074857	PV	13.12	CLAY	5/29/2024
3417	9123250	PV	11.34	CLAY	5/29/2024
3418	9079123	PV	8.58	PUTNAM	5/30/2024
3419	9182261	PV	14.43	PUTNAM	5/30/2024
3420	9069632	PV	8.19	ALACHUA	5/31/2024
3421	9229013	PV	3.69	CLAY	5/31/2024
3422	9245859	PV	5.33	CLAY	5/31/2024
3423	9240706	PV	6.15	CLAY	6/4/2024
3424	9095505	PV	11.31	CLAY	6/5/2024
3425	3039971	PV	7.29	ALACHUA	6/12/2024
3426	9106599	PV	3.69	CLAY	6/12/2024
3427	3907029	PV	7.38	CLAY	6/12/2024
3428	9246463	PV	5.74	CLAY	6/12/2024
3429	9246482	PV	3.69	CLAY	6/13/2024
3430	9240419	PV	8.855	CLAY	6/14/2024
3431	8827360	PV	5.85	PUTNAM	6/17/2024
3432	8993493	PV	16.81	CLAY	6/21/2024

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3433	8978464	PV	14.76	CLAY	6/21/2024
3434	9185951	PV	7.38	CLAY	6/21/2024
3435	9247324	PV	6.56	CLAY	6/21/2024
3436	9096517	PV	9.43	ALACHUA	6/26/2024
3437	5779590	PVB	12.33	MARION	6/26/2024
3438	9114006	PV	12.71	CLAY	6/27/2024
3439	8896053	PV	4.84	CLAY	7/3/2024
3440	9065197	PVB	12	ALACHUA	7/8/2024
3441	9251491	PV	3.69	CLAY	7/8/2024
3442	1401397	PV	11.34	MARION	7/10/2024
3443	5220603	PV	13.26	PUTNAM	7/10/2024
3444	9178653	PV	15.17	CLAY	7/11/2024
3445	8994540	PV	4.1	CLAY	7/11/2024
3446	9166767	PV	11.6	CLAY	7/12/2024
3447	3421179	PV	7.9	PUTNAM	7/16/2024
3448	9243855	PV	7.38	CLAY	7/17/2024
3449	9195815	PV	8.2	CLAY	7/18/2024
3450	9242133	PV	11.48	CLAY	7/18/2024
3451	9191387	PV	3.6	CLAY	7/19/2024
3452	9248868	PV	5.33	CLAY	7/19/2024
3453	9163030	PV	7.29	CLAY	7/22/2024
3454	9226296	PV	4.51	CLAY	7/22/2024
3455	9246496	PVB	11.06	CLAY	7/24/2024
3456	9177699	PV	11.745	PUTNAM	7/30/2024
3457	9266712	PV	7.02	ALACHUA	7/30/2024
3458	9158568	PV	2.18	ALACHUA	7/30/2024
3459	9247434	PV	5.74	CLAY	8/9/2024
3460	4929089	PV	3.69	CLAY	8/13/2024
3461	9173648	PV	15.6	ALACHUA	8/13/2024
3462	8987564	PVB	20.52	CLAY	8/13/2024
3463	9120399	PV	7.79	CLAY	8/14/2024
3464	9205295	PV	8.61	CLAY	8/14/2024
3465	8997879	PVB	15.4	VOLUSIA	8/21/2024
3466	9216581	PV	6.15	CLAY	8/21/2024
3467	9288659	PVB	10.53	CLAY	8/21/2024
3468	8323396	PVB	9.72	ALACHUA	8/22/2024
3469	9233849	PV	4.1	CLAY	8/23/2024
3470	9253668	PV	3.69	CLAY	8/23/2024
3471	1799758	PV	11.48	MARION	8/26/2024
3472	8848805	PVB	33.18	COLUMBIA	8/28/2024
3473	4517777	PV	10.27	MARION	8/28/2024
3474	8860987	PV	4.94	BRADFORD	8/28/2024
3475	5642467	PVB	11.64	COLUMBIA	8/28/2024
3476	3769965	PV	10.08	PUTNAM	8/30/2024

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3477	1772268	PV	6.56	LEVY	9/3/2024
3478	8936708	PVB	17.01	COLUMBIA	9/4/2024
3479	8950496	PV	7.48	CLAY	9/5/2024
3480	9254440	PV	4.51	CLAY	9/5/2024
3481	6567622	PV	7.38	ALACHUA	9/10/2024
3482	9201632	PVB	11.17	CLAY	9/11/2024
3483	9132190	PV	5.33	CLAY	9/17/2024
3484	7733553	PVB	6.24	PUTNAM	9/17/2024
3485	9171949	PV	7.03	CLAY	9/19/2024
3486	9250651	PV	3.69	CLAY	9/19/2024
3487	9144394	PVB	6.89	PUTNAM	9/23/2024
3488	9168364	PVB	48.5	ALACHUA	9/24/2024
3489	9242865	PV	4.92	CLAY	9/24/2024
3490	9255226	PV	4.1	CLAY	9/24/2024
3491	4403887	PV	8.91	CLAY	9/25/2024
3492	9202408	PV	4.51	CLAY	9/25/2024
3493	6896203	PV	4.8	PUTNAM	10/7/2024
3494	9264989	PV	17.01	COLUMBIA	10/9/2024
3495	9205018	PV	5.33	CLAY	10/15/2024
3496	4518569	PV	10.14	PUTNAM	10/17/2024
3497	9164466	PV	8	VOLUSIA	10/17/2024
3498	9181072	PV	8.8	ALACHUA	10/22/2024
3499	9244183	PV	3.28	CLAY	10/22/2024
3500	1286897	PV	6	VOLUSIA	10/24/2024
3501	9197344	PV	4.51	ALACHUA	10/24/2024
3502	9261732	PV	3.69	CLAY	10/28/2024
3503	8994986	PV	12.8	CLAY	11/4/2024
3504	8994220	PVB	11.1	CLAY	11/4/2024
3505	9228893	PV	3.28	CLAY	11/4/2024
3506	2745131	PV	4.51	CLAY	11/5/2024
3507	9217218	PV	5.25	CLAY	11/5/2024
3508	9023260	PV	6.24	ALACHUA	11/13/2024
3509	9248712	PV	11.48	CLAY	11/14/2024
3510	9267792	PV	12.245	COLUMBIA	11/15/2024
3511	5778667	PV	11.6	COLUMBIA	11/18/2024
3512	1513357	PV	5.888	CLAY	11/18/2024
3513	8883773	PVB	7.4	CLAY	11/18/2024
3514	9230817	PV	7.79	CLAY	11/18/2024
3515	7507791	PVB	11.06	CLAY	11/19/2024
3516	8876811	PVB	6.97	COLUMBIA	11/20/2024
3517	9261630	PV	10.36	CLAY	11/20/2024
3518	9251479	PV	3.69	CLAY	11/20/2024
3519	8380941	PV	7.79	CLAY	11/21/2024
3520	9242676	PV	4.51	CLAY	11/21/2024

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3521	8701799	PV	9.625	CLAY	11/25/2024
3522	1773837	PVB	10.36	ALACHUA	12/2/2024
3523	8991167	PV	9.84	CLAY	12/4/2024
3524	9145113	PV	10.26	ALACHUA	12/4/2024
3525	9269222	PV	14.6	ALACHUA	12/5/2024
3526	9243097	PV	41.58	CLAY	12/10/2024
3527	8946196	PV	12.64	CLAY	12/11/2024
3528	9088298	PV	4.1	COLUMBIA	12/17/2024
3529	3449584	PV	6.56	CLAY	12/18/2024
3530	5780762	PVB	9.49	CLAY	12/18/2024
3531	6467559	PV	6	CLAY	12/18/2024
3532	8915160	PVB	25.22	ALACHUA	1/2/2025
3533	9112550	PV	6.56	CLAY	1/7/2025
3534	2825602	PV	4.86	CLAY	1/8/2025
3535	9150667	PVB	16.4	CLAY	1/8/2025
3536	9071409	PVB	20.5	ALACHUA	1/13/2025
3537	9223640	PV	5.85	ALACHUA	1/13/2025
3538	6532642	PVB	14.76	CLAY	1/21/2025
3539	9236441	PV	4.51	CLAY	1/24/2025
3540	7230386	PVB	14.985	COLUMBIA	2/12/2025
3541	8976483	PVB	19.2	MARION	2/13/2025
3542	1417765	PVB	10.22	PUTNAM	2/17/2025
3543	9057437	PV	13.94	CLAY	2/19/2025
3544	9235774	PV	11.47	ALACHUA	2/19/2025
3545	9225950	PV	6.15	COLUMBIA	2/25/2025
3546	9042163	PV	17.895	COLUMBIA	2/25/2025
3547	9238805	PV	6.97	CLAY	3/4/2025
3548	9241000	PV	8.2	CLAY	3/4/2025
3549	1531904	PVB	21.825	CLAY	3/5/2025
3550	1712793	PVB	16.92	ALACHUA	3/5/2025
3551	9103030	PV	17.845	CLAY	3/6/2025
3552	9115332	PVB	9.72	CLAY	3/7/2025
3553	9266057	PV	4.1	CLAY	3/14/2025
3554	9268749	PV	5.74	CLAY	3/14/2025
3555	9029394	PV	5.74	LAKE	3/21/2025
3556	8987228	PVB	11.76	PUTNAM	3/26/2025
3557	9301589	PVB	7.38	COLUMBIA	4/3/2025
3558	9110445	PV	11.48	CLAY	4/7/2025
3559	4834362	PV	6.15	CLAY	4/10/2025
3560	9252680	PVB	6.24	ALACHUA	4/10/2025
3561	9037473	PV	7.41	CLAY	4/17/2025
3562	9263460	PV	5.33	CLAY	4/18/2025
3563	9156517	PV	14.26	CLAY	4/24/2025
3564	9152112	PV	26.6	CLAY	4/30/2025

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No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3565	5044524	PV	8.2	CLAY	4/30/2025
3566	9268183	PVB	11.89	CLAY	5/6/2025
3567	9259397	PV	21.25	VOLUSIA	5/6/2025
3568	9055837	PV	11.285	CLAY	5/7/2025
3569	9022294	PVB	16.8	COLUMBIA	5/14/2025
3570	9067756	PVB	10.73	PUTNAM	5/15/2025
3571	9262528	PV	5.16	CLAY	5/19/2025
3572	3509569	PVB	10.27	MARION	5/20/2025
3573	9254350	PV	10.665	CLAY	5/20/2025
3574	9206005	PVB	11.34	ALACHUA	5/21/2025
3575	9233898	PV	4.73	CLAY	5/23/2025
3576	9297601	PV	9.48	CLAY	5/23/2025
3577	9036664	PVB	23.94	ALACHUA	5/27/2025
3578	9248703	PVB	17.22	CLAY	5/28/2025
3579	9128578	PV	6.15	CLAY	5/28/2025
3580	9252749	PV	9.875	CLAY	5/28/2025
3581	9256064	PVB	14.22	PUTNAM	5/28/2025
3582	9273392	PV	10.27	CLAY	5/28/2025
3583	8993066	PV	7.38	VOLUSIA	6/2/2025
3584	9254313	PV	11.06	CLAY	6/5/2025
3585	9113446	PV	11.48	CLAY	6/6/2025
3586	9078519	PVB	10.67	ALACHUA	6/10/2025
3587	9280507	PV	10.27	CLAY	6/16/2025
3588	9261074	PV	10.27	CLAY	6/18/2025
3589	4865242	PV	11.22	LAKE	6/26/2025
3590	8988897	PV	4.92	CLAY	6/27/2025
3591	9287218	PV	14.22	CLAY	6/30/2025
3592	9254329	PV	9.875	CLAY	6/30/2025
3593	9259169	PV	9.875	CLAY	6/30/2025
3594	9288108	PV	14.22	CLAY	6/30/2025
3595	9253815	PV	12.32	PUTNAM	7/1/2025
3596	9271248	PV	9.875	CLAY	7/3/2025
3597	9196257	PVB	28	ALACHUA	7/7/2025
3598	9229593	PV	7.79	CLAY	7/8/2025
3599	9277011	PV	14.22	CLAY	7/8/2025
3600	9281114	PV	9.875	CLAY	7/9/2025
3601	9257648	PV	14.22	CLAY	7/11/2025
3602	9236305	PVB	23.78	CLAY	7/14/2025
3603	9254111	PV	9.875	CLAY	7/14/2025
3604	9250664	PV	11.48	CLAY	7/15/2025
3605	9256902	PV	13.43	CLAY	7/16/2025
3606	9258966	PV	14.22	CLAY	7/16/2025
3607	9279335	PV	13.43	CLAY	7/16/2025
3608	9113508	PV	17.22	CLAY	7/17/2025

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No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3609	9254318	PV	9.48	CLAY	7/17/2025
3610	9271439	PV	9.48	CLAY	7/17/2025
3611	9280611	PV	14.22	CLAY	7/17/2025
3612	9281111	PV	9.875	CLAY	7/17/2025
3613	9258964	PV	14.22	CLAY	7/22/2025
3614	9260966	PV	9.875	CLAY	7/22/2025
3615	9260989	PV	9.875	CLAY	7/22/2025
3616	9256162	PVB	26.1	CLAY	7/23/2025
3617	9290684	PV	9.875	CLAY	7/23/2025
3618	9271060	PV	9.875	CLAY	7/23/2025
3619	9234367	PVB	9.54	COLUMBIA	7/23/2025
3620	9289884	PV	14.22	CLAY	7/29/2025
3621	9284905	PV	9.875	CLAY	7/29/2025
3622	5679279	PVB	18.915	ALACHUA	7/31/2025
3623	9215746	PVB	5.32	ALACHUA	7/31/2025
3624	9255884	PV	14.22	CLAY	7/31/2025
3625	9260279	PV	14.22	CLAY	7/31/2025
3626	9136804	PVB	13.5	CLAY	8/1/2025
3627	9285010	PV	10.665	CLAY	8/1/2025
3628	9280548	PV	14.22	CLAY	8/8/2025
3629	9292987	PVB	9.88	PUTNAM	8/11/2025
3630	9283937	PV	14.22	CLAY	8/21/2025
3631	9260708	PVB	17.2	CLAY	8/21/2025
3632	8824232	PVB	17.55	CLAY	8/26/2025
3633	9272749	PVB	8.6	CLAY	9/2/2025
3634	8991793	PVB	13.6	ALACHUA	9/4/2025
3635	8802634	PV	27.14	BRADFORD	9/5/2025
3636	9254739	PVB	9.7	ALACHUA	9/16/2025
3637	9286549	PV	5.33	CLAY	9/22/2025
3638	2778678	PVB	11.56	LAKE	9/22/2025
3639	9221780	PVB	10.75	ALACHUA	9/26/2025
3640	8806893	PVB	10.08	PUTNAM	9/29/2025
3641	9144511	PV	24.9	ALACHUA	10/24/2025
3642	9279525	PV	13.33	MARION	10/24/2025
3643	9280147	PVB	10.32	CLAY	11/3/2025
3644	4702916	PV	8.9	BRADFORD	11/6/2025
3645	8444226	PVB	10.26	ALACHUA	11/6/2025
3646	8967828	PV	6.56	CLAY	11/12/2025
3647	9157060	PVB	4.92	ALACHUA	11/12/2025
3648	9188221	PVB	57.6	MARION	11/18/2025
3649	9253605	PVB	18.49	CLAY	11/18/2025
3650	9195548	PVB	14.4	COLUMBIA	11/19/2025
3651	9222082	PVB	23.76	CLAY	11/19/2025
3652	9162035	PVB	9	ALACHUA	11/24/2025

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No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3653	9241096	PVB	14.72	ALACHUA	11/24/2025
3654	8994058	PVB	16.2	COLUMBIA	11/25/2025
3655	9245899	PV	18.48	CLAY	11/26/2025
3656	8485070	PVB	10.08	CLAY	12/3/2025
3657	8998622	PVB	16.28	CLAY	12/4/2025
3658	8863907	PV	6.56	MARION	12/5/2025
3659	9266446	PVB	19.35	CLAY	12/5/2025
3660	6086409	PV	10.92	CLAY	12/5/2025
3661	9110852	PVB	22.14	ALACHUA	12/8/2025
3662	9232372	PV	11.745	CLAY	12/10/2025
3663	9108472	PVB	32.25	ALACHUA	12/12/2025
3664	9196552	PVB	9.7	BRADFORD	12/12/2025
3665	9300846	PV	6.84	ALACHUA	12/17/2025
3666	9165302	PVB	15.58	PUTNAM	12/22/2025
3667	9206130	PV	11.745	ALACHUA	12/23/2025
3668	9123722	PV	17.55	CLAY	12/29/2025
3669	6855621	PVB	19.8	CLAY	12/30/2025
3670	9250629	PVB	9.45	CLAY	12/31/2025
3671	9294175	PV	14.22	CLAY	12/31/2025