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July 24, 2018

-VIA ELECTRONIC FILING-

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20180000-EI Florida Power & Light Company's 2018 Ten Year Power Plant Site Plan Errata

Dear Ms. Stauffer:

Please find enclosed for filing, Florida Power & Light Company's 2018-2027 Ten Year Power Plant Site Plan Errata reflecting corrected information for Schedule 1 on page 24. The corrections are included in red print.

Please contact me should you have any questions or concerns.

Sincerely,

/s/ Kevin I.C. Donaldson Fla. Bar No. 0833401

Enclosure

Schedule 1

Existing Generating Facilities As of December 31, 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9) Alt.	(10)	(11) Actual/	(12)	(13)	(14)
					Fuel Fuel		Fuel	Commercial	Expected	Gen.Max.		apability 1/	
S	Unit		Unit	Fuel		ransp		Days	In-Service	Retirement	Nameplate	Winter	Summer
Plant Name	No.	<u>Location</u>	Type	<u>Pri.</u>	Alt.	<u>Pri.</u>	Alt.	<u>Use</u>	Month/Year	Month/Year	<u>KW</u>	MW	MW
Dant Creamledes		City of Hollows and											
Port Everglades		City of Hollywood									4 440 700	4.220	4.007
	5	23/50S/42E	00	NC	F00		TIZ	Lhalmanna	A == 4C	l lalmanı a	1,412,700	<u>1,338</u>	<u>1,237</u>
	э		CC	NG	FU2	PL	IK	Unknow n	Apr-16	Unknow n	1,412,700	1,338	1,237
Riviera Beach		City of Riviera Beach											
Niviera Deach		33/42S/432E									1,295,400	<u>1,350</u>	1,212
	5	33/423/432L	CC	NG	FO2	PL	ΤV	Unknow n	Apr-14	Unknow n	1,295,400	1,350 1,350	1,212
	3		CC	ING	102	r L	IIX	OHKHOWH	Api-14	OHKHOWH	1,293,400	1,330	1,212
Sanford		Volusia County											
		16/19S/30E									2,377,720	2,269	2,018
	4	10/100/002	CC	NG	No	PL	No	Unknow n	Oct-03	Unknow n	1,188,860	1,134	1,009
	5		CC	NG	No	PL		Unknow n	Jun-02	Unknow n	1,188,860	1,134	1,009
	Ū		-					0	ou oz	0	1,100,000	.,	1,000
Scherer 2/		Monroe, GA									680,368	<u>635</u>	<u>634</u>
	4		ST	SUB	No	RR	No	Unknow n	Jul-89	Unknow n	680,368	635	634
											200,200		
Space Coast 3/		Brevard County											
•		13/23S/36E									10,000	<u>10</u>	<u>10</u>
	1		PV	Solar	Solar	N/A	N/A	Unknow n	Apr-10	Unknow n	10,000	10	10
											-,		
St. Johns River		Duval County											
Pow er Park 4/		12/15/28E											
		(RPC4)									271,836	260	<u>254</u>
	1		ST	BIT	Pet	RR	WA	Unknow n	Mar-87	1 st Q 2019	135,918	130	127
	2		ST	BIT	Pet	RR	WA	Unknow n	May-88	1 st Q 2019	135,918	130	127
St. Lucie 5/		St. Lucie County											
		16/36S/41E									1,999,128	1,863	<u>1,821</u>
	1		ST	Nuc	No	TK	No	Unknow n	May-76	Unknow n	1,080,000	1,003	981
	2		ST	Nuc	No	TK	No	Unknow n	Jun-83	Unknow n	919,128	860	840
Turkey Point		Miami Dade County											
		27/57S/40E									2,978,910	<u>2,924</u>	<u>2,819</u>
	3		ST	Nuc	No	TK	No	Unknow n	Nov-72	Unknow n	877,200	839	811
	4		ST	Nuc	No	TK		Unknow n	Jun-73	Unknow n	877,200	848	821
	5		CC	NG	FO2	PL	TK	Unknow n	May-07	Unknow n	1,224,510	1,237	1,187
		Palm Beach County											
West County		29&32/43S/40E				_	_				4,100,400	4,008	<u>3,657</u>
	1		CC	NG				Unknow n	Aug-09	Unknow n	1,366,800	1,336	1,219
	2		CC	NG	FO2			Unknow n	Nov-09	Unknow n	1,366,800	1,336	1,219
	3		CC	NG				Unknow n	May-11	Unknow n	1,366,800 _	1,336	1,219
								_	apacity as of			28,031	26,248
System Firm Generating Capacity as of December 31, 2017 77 =										27,772	26,120		

^{1/} These ratings are peak capability.

^{2/} These ratings relate to FPL's 76.36% share of Plant Scherer Unit 4 operated by Georgia Power, and represent FPL's 73.923% ownership share available at point of interchange.

^{3/} Approximately 32% of the 10 MW (Nameplate, AC) PV facility at Space Coast is considered as firm generating capacity for Summer reserve margin purposes and 0% is considered as firm capacity for Winter reserve margin purposes.

^{4/} The net capability ratings represent Florida Power & Light Company's share of St. Johns River Park Units 1 and 2, excluding the Jacksonville Electric Authority (JEA) share of 80%. Both SJRPP units were retired in January of 2018.

^{5/} Total capability of St. Lucie 1 is 981/1,003 MW. FPL's share of St. Lucie 2 is 840/860.FPL's ownership share of St. Lucie Units 1 and 2 is 100% and 85%, respectively, as shown above. FPL's share of the deliverable capacity from each unit is approx. 92.5% and exclude the Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA) combined portion of approximately 7.448% per unit.

 $^{6/\} The\ Total\ System\ Generating\ Capacity\ value\ show\ n\ includes\ FPL-ow\ ned\ firm\ and\ non-firm\ generating\ capacity.$

^{7/} The System Firm Generating Capacity value shown includes $\underline{\text{only firm}}$ generating capacity.

Schedule 1

Existing Generating Facilities As of December 31, 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9) Alt.	(10)	(11) Actual/	(12)	(13)	(14)
				Fuel			Fuel	Commercial Expected		Gen.Max.	Net C	Capability 1/	
Plant Name	Unit <u>No.</u>	Location	Unit Type	Fuel <u>Pri.</u>	Alt.	ransp Pri.	ort <u>Alt.</u>	Days <u>Use</u>	In-Service Month/Year	Retirement Month/Year	Nameplate <u>KW</u>	Winter <u>MW</u>	Summer <u>MW</u>
<u> </u>	<u>. 10.</u>	<u>2004.011</u>	17,00	<u></u>	<u> </u>		<u> </u>	<u>555</u>	Monthly I dan	Monary r our			<u></u>
Port Everglades		City of Hollywood											
		23/50S/42E									1,412,700	1,338	1,237
	5		CC	NG	FO2	PL	TK	Unknow n	Apr-16	Unknow n	1,412,700	1,338	1,237
Riviera Beach		City of Riviera Beach											
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	5		CC	NG	FO2	PL	TK	Unknow n	Apr-14	Unknow n	1,295,400	1,350	1,212
0		Mahada Ossati											
Sanford		Volusia County									0.077.700	0.000	0.040
	4	16/19S/30E	CC	NC	No		NI-	I lalea accesa	0-4-02	I lalmanı a	<u>2,377,720</u>	<u>2,269</u>	<u>2,018</u>
	5		cc	NG NG	No	PL PL		Unknow n Unknow n	Oct-03 Jun-02	Unknow n Unknow n	1,188,860 1,188,860	1,134 1,134	1,009 1,009
	3		00	140	140		140	Olikilowii	Jui1-02	OHRHOWH	1,100,000	1,104	1,009
Scherer 2/		Monroe, GA									680,368	<u>635</u>	<u>634</u>
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											,		
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St. Johns River		Duval County											
Pow er Park 4/		12/15/28E											
		(RPC4)	ОТ.	ОТ	D-1	-	10/0	Untersector	M 07	48t O 0040	<u>271,836</u>	<u>260</u>	<u>254</u>
	1 2		ST ST	BIT BIT	Pet Pet			Unknow n Unknow n	Mar-87 May-88	1 st Q 2019 1 st Q 2019	135,918 135,918	130 130	127 127
	2		31	ы	ret	IXIX	VVA	Olikilowii	iviay-00	1 Q 2019	133,310	130	121
St. Lucie 5/		St. Lucie County											
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	1		ST	Nuc	No	TK	No	Unknow n	May-76	Unknow n	1,080,000	1,003	981
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