

William P. Cox Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408-0420 (561) 304-5662 (561) 691-7135 (Facsimile) Email: will.p.cox@fpl.com

May 10, 2019

-VIA ELECTRONIC FILING-

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

RE: Florida Power & Light Company's 2019 Ten Year Power Plant Site Plan Errata Docket 20190000-OT (Undocketed filings for 2019)

Dear Mr. Teitzman:

Please find enclosed for electronic filing Florida Power & Light Company's 2019 Ten Year Power Plant Site Plan Errata reflecting corrected information for Schedule 8 on page 120, Schedule 8 on page 121, Schedule 9 on page 152, Schedule 11.1 on page 180, and IV.F. and IV.F.1 on page 190. Corrections are included in red font.

If there are any questions regarding this transmittal, please contact me at (561)304-5662.

Sincerely,

/s/ William P. Cox
William P. Cox
Senior Attorney
Fla. Bar No. 00093531

Enclosure

cc: Douglas Wright / Philip Ellis, Division of Engineering

Florida Power & Light Company

Schedule 8 Planned And Prospective Generating Facility Additions And Changes (1)

			(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15
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						F	ıel	Tran	sport	Const.	Comm.	Expected	Gen. Max.	Net Car	pability (2)	
			Unit		Unit	1						Retirement	-	Winter	Summer	_
	Plant Name		No.	Location	Туре	Pri.	Alt.	Pri.	Alt.	Mo./Yr.	Mo./Yr.	Mo./Yr.	KW	MW	MW	State
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	Sunshine Gateway Solar ⁽³⁾		1	Columbia County	PV	Solar	Solar	N/A	N/A	. 14	Jan-19	Unknown	74,500	-	41	O
	Miami Dade Solar ⁽³⁾		1	Miami-Dade County	PV	Solar	Solar	NA	N/A	-	Jan-19	Unknown	74,500	-	41	OF
	Interstate Solar ⁽³⁾		1	St. Lucie County	PV	Solar	Solar	NA	N/A	-	Jan-19	Unknown	74,500		41	O
	Pioneer Trail Solar ⁽³⁾		1	Volusia County	PV	Solar	Solar	NA	N/A	-	Jan-19	Unknown	74,500	100	41	OF
	Sanford		5	Volusia County	CC	NG	No	PL	No	-	Apr-19	Unknown	1,188,860	-	159	OF
	West County		2	Palm Beach County	CC	NG	FO2	PL	TK	170	Apr-19	Unknown	1,336,800	-	22	OF
	Okeechobee Clean Energy Center		1	Okeechobee County	CC	NG	FO ₂	PL	TK	Jun-17	Mar-19	Unknown		- "	1,778	Р
	Fort Myers		2	Lee County	CC	NG	No	PL	No	-	May-19	Unknown	1,721,490	-	199	OF
	Turkey Point		5	Miami Dade County	CC	NG	FO2	PL	TK	1	May-19	Unknown	1,224,510	-	23	OF
	West County		2	Palm Beach County	CC	NG	FO2		TK	-	May-19	Unknown	1,336,800	-	43	OF
	Sanford		4	Volusia County	CC	NG	No		No		Jun-19	Unknown	1,188,860	- 1	148	OF
	Turkey Point		5	Miami Dade County	CC	NG	FO2		TK	-	Jun-19	Unknown	1,224,510	2	23	O
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	West County Okeechobee Clean Energy Center Fort Myers West County Sanford Fort Myers Cape Canaveral Energy Center Manatee		2 1 2 2 4 2 3 3	Palm Beach County Okeechobee County Lee County Palm Beach County Volusia County Lee County Brevard County Manatee County	CC CC CC CC CC	NG NG NG NG NG NG	FO2 No FO2 No No FO2 No FO2	PL PL PL PL PL PL PL	TK No TK No No TK No	4.00	Apr-19 Apr-19 May-19 May-19 Dec-19 Aug-19 Nov-19	Unknown Unknown Unknown Unknown Unknown Unknown Unknown Unknown	1,336,800 - 1,721,490 1,336,800 1,188,860 1,721,490 1,295,400 612,000	20 1,752 35 40 41 7 15	33 116	OF OF OF OF OF OF
	West County Okeechobee Clean Energy Center Fort Myers West County Sanford Fort Myers Cape Canaveral Energy Center Manatee Turkey Point		2 1 2 2 4 2 3	Palm Beach County Okeechobee County Lee County Palm Beach County Volusia County Lee County Brevard County Manatee County Miami Dade County	CC CC CC CC CC	NG NG NG NG NG NG NG	FO2 No FO2 No No FO2 No FO2	PL PL PL PL PL PL PL	TK TK No TK No TK No TK	4.00	Apr-19 Apr-19 May-19 May-19 Dec-19 Aug-19 Nov-19 Nov-19 Dec-19	Unknown Unknown Unknown Unknown Unknown Unknown Unknown Unknown	1,336,800 1,721,490 1,336,800 1,188,860 1,721,490 1,295,400 612,000 1,224,510	20 1,752 35 40 41 7	33 116 40	OI P OI OI OI OI OI
	West County Okeechobee Clean Energy Center Fort Myers West County Sanford Fort Myers Cape Canaveral Energy Center Manatee Turkey Point Northern Preserve Solar ⁽²⁾		2 1 2 2 4 2 3 3	Palm Beach County Okeechobee County Lee County Palm Beach County Volusia County Lee County Brevard County Manatee County Manal Dade County Baker County	CC CC CC CC CC CC CC	NG NG NG NG NG NG NG NG NG	FO2 No FO2 No No FO2 No FO2 Solar	PL PL PL PL PL PL PL PL	TK No TK No No TK No TK No TK No	4.00	Apr-19 Apr-19 May-19 May-19 Dec-19 Aug-19 Nov-19 Nov-19 Dec-19 Jan-20	Unknown	1,336,800 1,721,490 1,336,800 1,188,860 1,721,490 1,295,400 612,000 1,224,510 74,500	20 1,752 35 40 41 7 15	33 116 40 41	OI P OI OI OI OI OI OI
	West County Okeechobee Clean Energy Center Fort Myers West County Sanford Fort Myers Cape Canaveral Energy Center Manatee Turkey Point Northern Preserve Solar ⁽³⁾ Twin Lakes Solar ⁽³⁾		2 1 2 2 4 2 3 3	Palm Beach County Okeechobee County Lee County Palm Beach County Volusia County Lee County Brevard County Manatee County Mami Dade County Baker County Putnam County	CC CC CC CC CC CC CC PV	NG NG NG NG NG NG NG NG Solar	FO2 No FO2 No No FO2 No FO2 Solar Solar	PL PL PL PL PL PL N/A N/A	TK No TK No No TK No TK No TK No TK NVA		Apr-19 Apr-19 May-19 May-19 Dec-19 Aug-19 Nov-19 Nov-19 Dec-19 Jan-20 Jan-20	Unknown	1,336,800 1,721,490 1,336,800 1,188,860 1,721,490 1,295,400 612,000 1,224,510 74,500	20 1,752 35 40 41 7 15	33 116 40 41 41	OF OF OF OF OF OF OF OF OF OF OF OF OF O
	West County Okeechobee Clean Energy Center Fort Myers West County Sanford Fort Myers Cape Canaveral Energy Center Manatee Turkey Point Northern Preserve Solar ⁽³⁾ Twin Lakes Solar ⁽³⁾ Cattle Ranch Solar ⁽³⁾		2 1 2 2 4 2 3 3	Palm Beach County Okeechobee County Lee County Palm Beach County Volusia County Lee County Brevard County Manalee County Mami Dade County Baker County Putham County Desoto County	CC CC CC CC CC CC CC PV PV	NG NG NG NG NG NG NG Solar Solar	FO2 No FO2 No No FO2 No FO2 Solar Solar	PL PL PL PL PL PL N/A N/A	TK No TK No No TK No TK No TK No TK No TK N/A N/A N/A	4.00	Apr-19 Apr-19 May-19 May-19 Dec-19 Aug-19 Nov-19 Dec-19 Jan-20 Jan-20 Jan-20	Unknown	1,336,800 1,721,490 1,336,800 1,188,860 1,721,490 1,295,400 612,000 1,224,510 74,500 74,500	20 1,752 35 40 41 7 15	33 116 40 41 41 41	OI P OI OI OI OI OI P P
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	West County Okeechobee Clean Energy Center Fort Myers West County Sanford Fort Myers Cape Canaveral Energy Center Manatee Turkey Point Northern Preserve Solar ⁽³⁾ Twin Lakes Solar ⁽³⁾ Cattle Ranch Solar ⁽³⁾ Sweetbay Solar ⁽³⁾ Babcock Preserve Solar ⁽³⁾		2 1 2 2 4 2 3 3	Palm Beach County Okeechobee County Lee County Palm Beach County Volusia County Lee County Brevard County Manatee County Mami Dade County Baker County Putnam County Desoto County Marif County Charlotte County	CC CC CC CC CC CC CC PV PV PV	NG NG NG NG NG NG NG Solar Solar Solar Solar	FO2 No FO2 No FO2 No FO2 Solar Solar Solar Solar	PL PL PL PL PL PL VA NA NA NA NA	TK No TK No No TK No TK No TK No TK NA NA NA NA NA NA		Apr-19 Apr-19 May-19 May-19 Dec-19 Aug-19 Nov-19 Dec-19 Jan-20 Jan-20 Jan-20 Jan-20 Jan-20	Unknown	1,336,800 1,721,490 1,336,800 1,188,860 1,721,490 1,295,400 612,000 1,224,510 74,500 74,500 74,500 74,500 74,500	20 1,752 35 40 41 7 15	33 116 40 41 41 41 41	OI P OI OI OI OI P P P
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	West County Okeechobee Clean Energy Center Fort Myers West County Sanford Fort Myers Cape Canaveral Energy Center Manatee Turkey Point Northern Preserve Solar ⁽³⁾ Cattle Ranch Solar ⁽³⁾ Sweetbay Solar ⁽³⁾ Babcock Preserve Solar ⁽³⁾ Bilue Heron Solar ⁽³⁾ Hibiscus Solar ⁽³⁾ Southfork Solar ⁽³⁾ Southfork Solar ⁽³⁾		2 1 2 2 4 2 3 3 5 1 1 1 1 1 1 1	Palm Beach County Okeechobee County Lee County Palm Beach County Volusia County Lee County Brevard County Manatee County Manatee County Putnam County Putnam County Desoto County Awriin County Charlotte County Hendry County Palm Beach County Manatee County Manatee County Martin County Charlotte County Hendry County Manatee County Manatee County	CC CC CC CC CC CC PV PV PV PV PV PV PV	NG NG NG NG NG NG NG NG Solar	FO2 No FO2 No No FO2 No FO2 Solar Solar Solar Solar Solar Solar	PL PL PL PL NA NA NA NA NA NA NA NA	TK No TK No No TK		Apr-19 Apr-19 May-19 Dec-19 Aug-19 Nov-19 Dec-19 Jan-20 Jan-20 Jan-20 Jan-20 Jan-20 Apr-20 Apr-20	Unknown	1,336,800 1,721,490 1,336,800 1,188,860 1,721,490 1,295,400 1,224,510 74,500 74,500 74,500 74,500 74,500 74,500 74,500 74,500 74,500	20 1,752 35 40 41 7 15	33 116 40 41 41 41 41 41 41 41	OF OF OF OF OP P P P P

⁽¹⁾ Schedule 8 shows only planned and prospective changes to FPL generating facilities and does not reflect changes to purchases. Changes to purchases are reflected on Tables ES-1, I.B.1 and I.B.2.

(2) The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by August. All MW additions/changes occurring after August each year will be accounted for in reserve margin calculations in the following year. MW Difference in Changes/Additions
Total due to rounding.

(3) Solar MW values reflect firm capacity only values, not nameplate ratings and FPL currently assumes 0.3% degradation annually for PV output. Solar degredation for existing solar facilities is accounted for in Schedule 1.

Schedule 8 Planned And Prospective Generating Facility Additions And Changes (1)

		(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
							Fu	ıel					F	irm	
					F	uel	Tran	sport	Const.	Comm.	Expected	Gen. Max_	Net Ca	pability (2)	_
		Unit		Unit					Start	In-Service	Retirement	Nameplate	Winter	Summer	
	Plant Name	No.	Location	Туре	Pri.	Alt.	Pri.	Alt.	Mo./Yr.	Mo./Yr.	Mo./Yr.	KW	MW	MW	Status
ADDIT	IONS/ CHANGES														
2019	-														
	Sunshine Gateway Solar ⁽³⁾	1	Columbia County	PV			NA		_	Jan-19	Unknown	74,500	~	41	OP
	Mami Dade Solar ⁽³⁾	1	Miami-Dade County	PV			WA		-	Jan-19	Unknown	74,500	-	41	OP
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	Pioneer Trail Solar ⁽³⁾	1	Volusia County	PV	Solar	Solar	NA	N/A	-	Jan-19	Unknown	74,500	-	41	OP
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	West County	2	Palm Beach County	CC	NG	FO ₂	PL	TK	-	Apr-19	Unknown	1,336,800	-	22	OP
	Okeechobee Clean Energy Center	1	Okeechobee County	CC	NG	FO2	PL	TK	Jun-17	Mar-19	Unknown	-	-	1,778	P
	Fort Myers	2	Lee County	CC	NG	No	PL	No	-	May-19	Unknown	1,721,490	100	199	OP
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	Fort Myers	2	Lee County	CC	NG	No	PL	No		Aug-19	Unknown	1,721,490		40	OP
										2019	Changes/Add	itions Total:	0	2,600	
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	Sanford	5	Volusia County	CC	NG	No	PL	No	-	Apr-19	Unknown	1,188,860	54	-	OP
	West County	2	Palm Beach County	CC	NG	FO2	100	TK		Арг-19	Unknown	1,336,800	20	-	OP
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	Fort Myers	2	Lee County	CC	NG	No	PL	No	-	May-19	Unknown	1,721,490	35	-	OP
	West County	2	Palm Beach County	CC	NG	FO2		TK	-	May-19	Unknown	1,336,800	40	-	OP
	Sanford	4	Volusia County	CC	NG	No	PL	No	-	Dec-19	Unknown	1,188,860	41		OP
	Fort Myers	2	Lee County	CC	NG	No	PL	No	-	Aug-19	Unknown	1,721,490	7	12	OP
1	Cape Canaveral Energy Center	3	Brevard County	CC	NG	FO2	3 12 50	TK	-	Nov-19	Unknown	1,295,400	15	33	OP
	Manatee	3	Manatee County	CC	NG	No	PL	No	-	Nov-19	Unknown	612,000	-	116	OP
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	Blue Heron Solar ⁽³⁾	1	Hendry County	PV	Solar	Solar	NA	N/A	-	Jan-20	Unknown	74,500	-	41	P
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	Southfork Solar ⁽³⁾	1	Manatee County	PV	Solar	Solar	N/A	NA	-	Арг-20	Unknown	74,500	-	41	Р
	Echo River Solar(3)	1	Suwannee County	PV			N/A		-	Apr-20	Unknown	74,500	_	41	P
	Okeechobee Solar ⁽³⁾	1	Okeechobee Manatee County	PV			N/A		-	Apr-20	Unknown	74,500	-	41	Р
n "			the entire fermion of the state and the fermion of the con-				0.000	0.000	-	240.000			-		
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	NΑ	NΑ	N/Α	NA	-	N/A	NA	N/A _		(2)	_ от
I										2020 (Changes/Add	itions Total:	1,998	600	

⁽¹⁾ Schedule 8 shows only planned and prospective changes to FPL generating facilities and does not reflect changes to purchases. Changes to purchases are reflected on Tables ES-1, I.B.1 and I.B.2.

(2) The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by August. All MW additions/changes occurring after August each year will be acounted for in reserve margin calculations in the following year. MW Difference in Changes/Additions

Total due to rounding.

(3) Solar MW values reflect firm capacity only values, not nameplate ratings and FPL currently assumes 0.3% degradation annually for PV output. Solar degredation for existing solar facilities is accounted for in Schedule 1.

Schedule 8 Planned And Prospective Generating Facility Additions And Changes (1)

		(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
							Fu							irm	
		11171			Fı	uel	Tran	sport		Comm.	Expected	Gen. Max			
	Plant Name	Unit No.	Location	Unit	Pri.	ΛIŧ	Pri.	ΛH	Start Mo./Yr.	In-Service Mo./Yr.	Mo./Yr.	Nameplate KW	Winter MW	Summer MW	Status
ADDITIO	NS/ CHANGES	INO.	Locaton	туре	FII.	Ait	FII.	AIL	100.711.	IVIO.711.	IVIO./ 11.	IVVV	IVIVV	IVIVV	Gialus
/ WDITTO	110/ 51//11025														
2021										1					
	Turkey Point	4	Miami Dade County	ST	Nuc	No	TK	No	-	Oct-20	Unknown	877,200	20	20	OP
	Solar PV ⁽³⁾⁽⁴⁾		Unknown	PV	Solar		NA	NA		4th Q 2020	The Lance of the L	4 000 000		248 22	P OP
	West County Solar Degradation ⁽³⁾	3 NA	Palm Beach County NA	CC N/A	NG N/A	FO2 N/A	PL N/A	TK N/A	-	May-21 N/A	Unknown N/A	1,336,800 N/A		(3)	OT
	Colar Degradation	199	IVA	IVA	IWA	IVA	IWA	IWA	-		Changes/Add		20	286	O1
										2021	OllaligesiAdd	inions rotal.	20	200	
2022															
	West County	3	Palm Beach County	CC	NG	FO2	PL	TK	.=	May-21	Unknown	1,336,800	20	· ·	OP
	Manatee Retirement	1	Manatee County	ST	NG	F06	PL	WA	~	Oct-76	4th Q 2021	863,300	(819)	(809)	P
	Manatee Retirement	2	Manatee County	ST	NG	F06	PL	WA	-	Dec-77	4th Q 2021	863,300	(819)	(809)	P
1	Battery Storage Solar PV ⁽³⁾⁽⁴⁾	1	Manatee County	BS	N/A	N/A	N/A	N/A		4th Q 2021	Unknown		469	469	P
	Dania Beach Clean Energy Center	7	Unknown Broward County	PV	Solar NG	Solar FO2	N/A PL	N/A WA		1st Q 2022 Jun-22	Unknown Unknown			449 1,163	P P
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	NA	NA		N/A	N/A	N/A	-	(4)	OT
	Colar Degradation	IVA	IVA	IWA	IWA	IWA	IWA	IWA	-			ditions Total:	(1,149)	459	01
										2022	onungesmue	anions roun.	(1,140)	400	
2023															
	Dania Beach Clean Energy Center	7	Broward County	CC	NG	FO2	PL	WA		Jun-22	Unknown		1,176		P
1	Solar PV ⁽³⁾		Unknown	PV		Solar	N/A	N/A		1 st Q 2023	Unknown		-	347	P
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	NA	NA	100	N/A	N/A	N/A		(5)	OT
										2023	Changes/Add	litions Total:	1,176	342	
2024										**********					
2024	Solar PV ⁽³⁾		Unknown	PV	Solar	Solar	NI/Δ	N/A		1st Q 2024	Unknown		_	289	Р
	Solar Degradation(3)	N/A	N/A	N/A	N/A	N/A	NA	NA	_	N/A	N/A	N/A	-	(6)	от
										2024	Changes/Add	ditions Total:	0	283	
									9					65.50	
2025	(3)														
	Solar PV ⁽³⁾		Unknown	Carton		Solar		NA		1 st Q 2025	Unknown		-	405	P
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-	N/A	N/A	N/A		(7)	OT
										2025	Changes/Add	litions I otal:	0	398	
2026															_
2020	Unsited Combined Cycle		Unknown	CC	NG	FO2	PL	WA		Jun-26	Unknown		100	1,886	Р
1	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	N/A	NA		N/A	N/A	N/A	-	(8)	ОТ
	Colai Degradation	IVA	IVA	IVA	IWA	IWA	IWA	IVA				ditions Total:	0	1,878	OI
_	7		- V							2020	ChangesiAuc	ilions rotal.		1,070	
2027											-				
	Unsited Combined Cycle		Unknown	CC	NG	FO2	PL	WA		Jun-26	Unknown		1,880	2	
11	Solar PV ⁽³⁾		Unknown	PV	Solar		N/A	N/A		1 st Q 2027				347	P
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	NΑ	N/A	-	NA	N/A	N/A		(8)	OT
	8				- 17					2027	Changes/Add	litions Total:	1,880	339	
		11 =													
2028	Out D) (3)			D) (٥.	0.1		.		48 0 2022				004	
8	Solar PV ⁽³⁾ Solar Degradation ⁽³⁾	N/A	Unknown N/A	PV N/A	Solar N/A	Solar N/A	N/A N/A	N/A N/A		1 st Q 2028 N/A	Unknown N/A	N/A	-	321 (9)	P OT
300	John Degradation	INA	IVA	IVA	IWA	IVA	IWA	IWA	-			litions Total:	0	312	
0 5										2028	GuangesiAdd	inions rotal:	U	312	

⁽¹⁾ Schedule 8 shows only planned and prospective changes to generating facilities and does not reflect changes to expisting purchases. Those changes are reflected on Tables ES-1, I.B.1 and I.B.2.

⁽²⁾ The Winter Total MV value consists of all generation additions and changes achieved by January. The Summer Total MV value consists of all generation additions and changes achieved by June. All MV additions/changes occurring after August each year will be accounted for in reserve margin calculations in the following year, MV Difference in Changes/Additions Total due to rounding.

⁽³⁾ Solar values reflect firm capacity only values, not nameplate ratings and FPL currently assumes 0.3% degradation annually for PV output.

(4) Solar PV MW values, and tirring of those MW, presented in this table are subject to change based on the outcome of FPL's petition for FPSC approval of FPL's SolarTogether Program. Please see Chapter III for more information.

Schedule 8 Planned And Prospective Generating Facility Additions And Changes (1)

		(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
							Fu	ıel					F	irm	
					F	ıel	Tran	sport		Comm.	Expected	Gen. Max.		pability (2)	
	Plant Name	Unit No.	Location	Unit Type	Pri.	Alt	Pri.	Alt	Start Mo./Yr.	In-Service Mo./Yr.	Mo./Yr.	Nameplate KW	Winter MW	Summer MW	Status
ADDITIO	NS/ CHANGES	110.	20020011	.,,,,,		7 00		7 00	10.000						O antido
2021	<u> </u>			-			-								
2021	Turkey Point	4	Miami Dade County	ST	Nuc	No	TK	No		Oct-20	Unknown	877,200	20	20	OP
	Solar PV ⁽³⁾⁽⁴⁾		Unknown	PV	Solar	Solar	NA	N/A		4th Q 2020			-	248	P
2	West County	3	Palm Beach County	CC	NG	FO2	PL	TK	14	May-21	Unknown	1,336,800	-	22	OP
	Solar Degradation ⁽³⁾	NA	NA	N/A	N/A	N/A	N/A	N/A		NA	N/A	N/A	-	(3)	ОТ
										2021	Changes/Add	litions I otal:	20	286	
2022															
	West County	3	Palm Beach County	CC	NG	FO2	PL	TK	7-	May-21	Unknown	1,336,800	20	1-	OP
	Manatee Retirement	1	Manatee County	ST	NG	F06	PL	WA	15	Oct-76	4th Q 2021	863,300		(809)	Р
	Manatee Retirement Battery Storage	2	Manatee County	ST	NG N/A	FO6 N/A	PL N/A	WA N/A	-	Dec-77 4th Q 2021	4th Q 2021 Unknown	863,300	(819) 469	(809) 469	P P
	Solar PV ⁽³⁾⁽⁴⁾	1	Manatee County Unknown	PV		Solar		NA		1st Q 2022	Unknown		409	449	P
	Dania Beach Clean Energy Center	7	Broward County	CC	NG	FO2	PL	WA		Jun-22	Unknown		-	1,163	P
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	N/A	N/A	. =	N/A	N/A	N/A		(4)	ОТ
										2022	Changes/Add	litions Total:	(1,149)	459	
2023															
2023	Dania Beach Clean Energy Center	7	Broward County	CC	NG	FO2	PL	WA		Jun-22	Unknown		1,176	-	Р
	Solar PV ⁽³⁾		Unknown	PV		Solar	NA	N/A		1 st Q 2023	Unknown		-	347	P
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-	N/A	N/A	N/A	-	(5)	ОТ
										2023	Changes/Add	litions Total:	1,176	342	
2024															
	Solar PV ⁽³⁾		Unknown	PV	Solar	Solar	N/A	N/A		1st Q 2024	Unknown		-	289	P
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	NA	N/A	-	N/A	N/A	N/A	-	(6)	ОТ
			= = =							2024	Changes/Add	litions Total:	0	283	
2025															
	Solar PV ⁽³⁾		Unknown	PV	Solar	Solar		N/A		1 st Q 2025	Unknown		-	405	P
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	NA	NA	-	NA	N/A	N/A		(7)	ОТ
										2025	Changes/Add	litions Total:	0	398	
2026															
	Unsited Combined Cycle		Unknown	CC	NG	FO2	PL	WA		Jun-26	Unknown		-	1,886	Р
l	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	NA	N/A	-	NA	N/A	N/A	-	(8)	ОТ
										2026	Changes/Add	litions Total:	0	1,878	
2027	Unsited Combined Cycle		Unknown	cc	NG	FO2	PL	WA		Jun-26	Unknown		1,880	-	
-	Solar PV ⁽³⁾		Unknown	PV		Solar		NA		1 st Q 2027	Sindioitii		-	347	Р
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	NA	NA	-	NA	N/A	N/A	-	(8)	ОТ
										2027	Changes/Add	litions Total:	1,880	339	
2028	OR .														
2020	Solar PV ⁽³⁾		Unknown	PV	Solar	Solar	N/A	N/A		1 st Q 2028	Unknown		-	321	Р
	Solar Degradation ⁽³⁾	N/A	N/A	N/A	N/A	N/A	NA	NA	-	N/A	N/A	N/A		(9)	от
1										2028	Changes/Add	litions Total	0	312	

⁽¹⁾ Schedule 8 shows only planned and prospective changes to generating facilities and does not reflect changes to expisting purchases. Those changes are reflected on Tables ES-1, I.B.1 and I.B.2.
(2) The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by June. All MW additions/changes occurring after August each year will be accounted for in reserve margin calculations in the following year. MW Difference in Changes/Additions

⁽³⁾ Solar values reflect firm capacity only values, not nameplate ratings and FPL currently assumes 0.3% degradation annually for PV output.

(4) Solar PV MW values, and timing of those MW, presented in this table are subject to change based on the outcome of FPL's petition for FPSC approval of FPL's SolarTogether Program. Please see Chapter III for more information.

Schedule 9 <u>Status Report and Specifications of Proposed Generating Facilities</u>

(1) Plant Name and Unit Number: Unsited 3x1 Combined Cycle

(2) Capacity

a. Summerb. Winter1,886 MWMW

(3) Technology Type: Combined Cycle

(4) Anticipated Construction Timing

a. Field construction start-date: 2024b. Commercial In-service date: 2026

(5) Fuel

a. Primary Fuel Natural Gas

b. Alternate Fuel Ultra-low sulfur distillate

(6) Air Pollution and Control Strategy: Dry Low NO_x Burners, SCR, Natural Gas,

0.0015% S. Distillate and Water Injection

(7) Cooling Method: Mechanical Draft Cooling Towers

(8) Total Site Area: TBD Acres

(9) Construction Status: P (Planned Unit)

(10) Certification Status: ---

(11) Status with Federal Agencies: ---

(12) Projected Unit Performance Data:

Planned Outage Factor (POF): 3.5% Forced Outage Factor (FOF): 1.0% Equivalent Availability Factor (EAF): 95.5%

Resulting Capacity Factor (%): Approx. 80% (First Full Year Base Operation)

Average Net Operating Heat Rate (ANOHR): 6,134

Base Operation 75F,100%

Average Net Incremental Heat Rate (ANIHR 8,045

Wet Compression 75F,100%

(13) Projected Unit Financial Data *,**

Book Life (Years):

Total Installed Cost (2026 \$/kW):

Direct Construction Cost (2026 \$/kW):

AFUDC Amount (2026 \$/kW):

68

Escalation (\$/kW): Accounted for in Direct Construction Cost

 Fixed O&M (2026 \$/kW-Yr.):
 23.04

 Variable O&M (2026 \$/MWH):
 0.17

 K Factor:
 1.53

* \$/kW values are based on Summer capacity.

Note: Total installed cost includes transmission interconnection and integration, escalation, and AFUDC.

^{**} Levelized value for Fixed O&M also includes Capital Replacement

Schedule 9

Status Report and Specifications of Proposed Generating Facilities

(1) Plant Name and Unit Number: Unsited 3x1 Combined Cycle

(2) Capacity

a. Summer 1,886 MWb. Winter 1,880 MW

(3) Technology Type: Combined Cycle

(4) Anticipated Construction Timing

a. Field construction start-date: 2024b. Commercial In-service date: 2026

(5) Fuel

a. Primary Fuel

Natural Gas

b. Alternate Fuel

Ultra-low sulfur distillate

(6) Air Pollution and Control Strategy:

Dry Low NO_x Burners, SCR, Natural Gas, 0.0015% S. Distillate and Water Injection

(7) Cooling Method:

Mechanical Draft Cooling Towers

(8) Total Site Area:

TBD Acres

(9) Construction Status:

P (Planned Unit)

(10) Certification Status:

(11) Status with Federal Agencies:

(12) Projected Unit Performance Data:

Planned Outage Factor (POF): 3.5% Forced Outage Factor (FOF): 1.0% Equivalent Availability Factor (EAF): 95.5%

Resulting Capacity Factor (%): Approx. 80% (First Full Year Base Operation)

Average Net Operating Heat Rate (ANOHR):

Base Operation 75F,100%

Average Net Incremental Heat Rate (ANIHR

6,134 8,045

Wet Compression 75F,100%

(13) Projected Unit Financial Data *,**

 Book Life (Years):
 40 years

 Total Installed Cost (2026 \$/kW):
 674

 Direct Construction Cost (2026 \$/kW):
 606

 AFUDC Amount (2026 \$/kW):
 68

Escalation (\$/kW): Accounted for in Direct Construction Cost

Fixed O&M (2026 \$/kW-Yr.): 23.04 Variable O&M (2026 \$/MWH): 0.17 K Factor: 1.53

Note: Total installed cost includes transmission interconnection and integration, escalation, and AFUDC.

^{* \$/}kW values are based on Summer capacity.

^{**} Levelized value for Fixed O&M also includes Capital Replacement

Schedule 11.1

Existing Firm and Non-Firm Capacity and Energy by Primary Fuel Type Actuals for the Year 2018

	(1)	(2)	(3)	(4)	(5)	(6)	(7)			
			Net (MW) Capability							
	Generation by Primary Fuel	Summer (MW)	Summer (%)	Winter (MW)	Winter (%)	GWh (2)	%			
(1)	Coal	634	2.6%	635	2.4%	2,586	2.1%			
(2)	Nuclear	3,479	14.0%	3,570	13.6%	28,176	23.0%			
(3)	Residual	0	0.0%	0	0.0%	248	0.2%			
(4)	Distillate	108	0.4%	123	0.5%	129	0.1%			
(5)	Natural Gas	19,297	77.8%	20,680	78.6%	91,213	74.5%			
(6)	Solar (Firm & Non-Firm)	855	3.4%	855	3.2%	1,887	1.5%			
(7)	FPL Existing Units Total (1):	24,373	98.2%	25,862	98.3%	124,240	101.5%			
(8)	Renewables (Purchases)- Firm	114.0	0.5%	114.0	0.5%	892	0.7%			
(9)	Renewables (Purchases)- Non-Firm	Not Applicable		Not Applicable		195	0.2%			
(10)	Renewable Total:	114.0	0.5%	114.0	0.5%	1,087	0.89%			
(11)	Purchases Other / (Sales) :	330.0	1.3%	330.0	1.3%	(2,880)	-2.4%			
(12)	Total:	24,816.7	100.0%	26,306.1	100.0%	122,447	100.0%			

Note:

- (1) FPL Existing Units Total values on row (7), columns (2) and (4), match the Total System Generating Capacity values found on Schedule 1 for Summer and Winter.
- (2) Net Energy for Load GWh values on row (12), column (6), matches Schedule 6.1 value for 2018.

Schedule 11.1

Existing Firm and Non-Firm Capacity and Energy by Primary Fuel Type Actuals for the Year 2018

70-2-2-2-2-2	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			NEL	Fuel Mix			
	Generation by Primary Fuel	Summer (MW)	Summer (%)	Winter (MW)	Winter (%)	GWh (2)	%
(1)	Coal	634	2.6%	635	2.4%	2,586	2.1%
(2)	Nuclear	3,479	14.0%	3,570	13.6%	28,176	23.0%
(3)	Residual	0	0.0%	0	0.0%	248	0.2%
(4)	Distillate	108	0.4%	123	0.5%	129	0.1%
(5)	Natural Gas	19,297	77.8%	20,680	78.6%	91,213	74.5%
(6)	Solar (Firm & Non-Firm)	855	3.4%	855	3.2%	1,887	1.5%
(7)	FPL Existing Units Total (1):	24,373	98.2%	25,862	98.3%	124,240	101.5%
(8)	Renewables (Purchases)- Firm	114.0	0.5%	114.0	0.5%	892	0.7%
(9)	Renewables (Purchases)- Non-Firm	Not Applicable		Not Applicable		195	0.2%
(10)	Renewable Total:	114.0	0.5%	114.0	0.5%	1,087	0.89%
(11)	Purchases Other / (Sales) :	330.0	1.3%	330.0	1.3%	(2,880)	-2.4%
(12)	Total:	24,816.7	100.0%	26,306.1	100.0%	122,447	100.0%

Note:

- (1) FPL Existing Units Total values on row (7), columns (2) and (4), match the Total System Generating Capacity values found on Schedule 1 for Summer and Winter.
- (2) Net Energy for Load GWh values on row (12), column (6), matches Schedule 6.1 value for 2018.

IV.F Preferred and Potential Sites

Based upon its projection of future resource needs, FPL has currently identified 27 Preferred Sites and 4 Potential Sites for adding future generation. Some of these sites currently have existing generation. Preferred Sites are those locations where FPL has conducted significant reviews and has either taken action, is committed to take action, or is likely to take action to site new generation. Potential Sites are those with attributes that would support the siting of generation and are under consideration as a location for future generation. The identification of a Potential Site does not necessarily indicate that FPL has made a definitive decision to pursue new generation (or generation expansion or modernization in the case of an existing generation site) at that location, nor does this designation necessarily indicate the that size or technology of a generating resource has been determined. The Preferred Sites and Potential Sites are discussed in separate sections below.

IV.F.1 Preferred Sites

For the 2019 Ten Year Site Plan, FPL has identified 27 Preferred Sites. These include a combination of existing and new sites for the development of solar generation facilities, natural gas combined cycle units, and/or nuclear generation. Sites for a number of solar additions in 2020 have been selected, and these sites are described in this section. Potential sites for possible 2021-on solar additions, plus other types of generation for which sites have been selected, are discussed in the Potential Site section later in this chapter.

These 27 Preferred Sites are presented on the following pages in general chronological order of when resources are projected to be added to the FPL system. In regard to the solar sites discussed below, the <u>first fourseventh through tenth</u> sites are associated with the Solar Base Rate Adjustment (SoBRA) recovery mechanism approved in FPL's last base rate case. The remaining solar sites are associated with the new SolarTogether program. FPL filed for FPSC approval for the SolarTogether program shortly before this 2019 Site Plan was filed.

In the discussion of each site, the geological features of each site and adjacent area maps are provided as the first two Figures at the end of this chapter. These two Figures are titled Relationship of Regional Hydrogeologic Units to Major Stratigraphic Units, and Florida Regions, respectively.

IV.F Preferred and Potential Sites

Based upon its projection of future resource needs, FPL has currently identified 27 Preferred Sites and 4 Potential Sites for adding future generation. Some of these sites currently have existing generation. Preferred Sites are those locations where FPL has conducted significant reviews and has either taken action, is committed to take action, or is likely to take action to site new generation. Potential Sites are those with attributes that would support the siting of generation and are under consideration as a location for future generation. The identification of a Potential Site does not necessarily indicate that FPL has made a definitive decision to pursue new generation (or generation expansion or modernization in the case of an existing generation site) at that location, nor does this designation necessarily indicate the that size or technology of a generating resource has been determined. The Preferred Sites and Potential Sites are discussed in separate sections below.

IV.F.1 Preferred Sites

For the 2019 Ten Year Site Plan, FPL has identified 27 Preferred Sites. These include a combination of existing and new sites for the development of solar generation facilities, natural gas combined cycle units, and/or nuclear generation. Sites for a number of solar additions in 2020 have been selected, and these sites are described in this section. Potential sites for possible 2021-on solar additions, plus other types of generation for which sites have been selected, are discussed in the Potential Site section later in this chapter.

These 27 Preferred Sites are presented on the following pages in general chronological order of when resources are projected to be added to the FPL system. In regard to the solar sites discussed below, the seventh through tenth sites are associated with the Solar Base Rate Adjustment (SoBRA) recovery mechanism approved in FPL's last base rate case. The remaining solar sites are associated with the new SolarTogether program. FPL filed for FPSC approval for the SolarTogether program shortly before this 2019 Site Plan was filed.

In the discussion of each site, the geological features of each site and adjacent area maps are provided as the first two Figures at the end of this chapter. These two Figures are titled Relationship of Regional Hydrogeologic Units to Major Stratigraphic Units, and Florida Regions, respectively.